

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 5444  
City/State/Zip Denver, CO 80217

Purchaser: NA

Operator Contact Person J. L. Douglass  
Phone (303) 298-2047

Contractor: License # 9137  
Name Unit Drilling & Expl. Co.

Wellsite Geologist D. J. Osweiler  
Phone 303-298-2391

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNED: old well info as follows:  
Operator  
Well Name NA  
Comp. Date Old Total Depth

WELL HISTORY

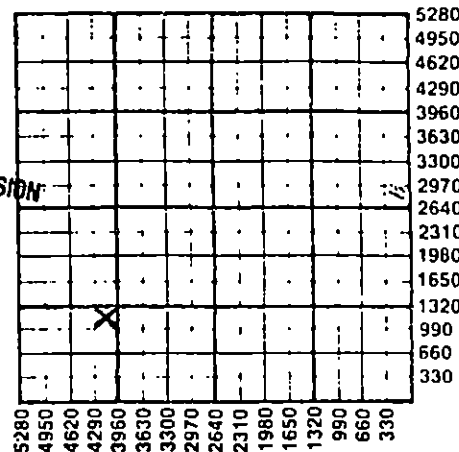
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-11-87 12-20-87 12-21-87  
Spud Date Date Reached TD Completion Date  
6450' TA'd TA'd  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1791 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name NA  
Invoice # A/I

API No. 15-189-2110-0000  
County Stevens  
NE SW SW Sec 25 Twp 32S Rge 36 East  
1250 Ft North from Southeast Corner of Section  
4052.2 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name White #1 Unit Well # 3  
Field Name Unnamed  
Producing Formation Morrow + Chester  
Elevation: Ground 3055' KB 3071'

Section Plat



RECEIVED  
CORPORATION COMMISSION  
APR 27 1988  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # J-87-549

Groundwater 1280 Ft North from Southeast Corner  
(Well) 1095 Ft West from Southeast Corner of  
Sec 25 Twp 32S Rge 36 East  West  
 Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] J. L. Douglass  
Title Regulatory Compliance Manager Date 4/22/88

Subscribed and sworn to before me this 22nd day of April 1988  
Notary Public [Signature] George  
Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
4-27-88

Operator Name Mobil Oil Corp. Lease Name White #1 Unit Well # 3

Sec. 25 Twp. 32 S Rge. 36  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Base of Stone Corral	1788	
Chase	2624	
Council Grove	2972	
Admire	3226	
Wabawsee	3362	
Shawnee	3760	
Lansing	4254	
Kansas City	4556	
Marmaton	5018	
Cherokee	5224	
Morrow	5656	
Chester	5991	
Ste. Genevieve	6258	
St. Louis	6352	

*[Handwritten notes and stamps, including "CORRECTION" and "REVISION" marks]*

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1791'	CL C LITE	584 SX	60:35:6 + 2% CACL
Production	7-7/8"	5-1/2"	14#	3121'	CL C CL H PoZ	200 SX 365 SX	+ 2% CACL 50:50 + 2% CACL @ 14.2 PP

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
TA'd	TA'd	TA'd	

TUBING RECORD	Size TA'd	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production TA'd	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
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Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
TA'd					

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

