

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21110-00-01

**ORIGINAL**

County Stevens  
NE SW SW Sec. 25 Twp. 32S Rge. 36 X W

Operator: License # 5208

1250 Feet from S/N (circle one) Line of Section

Name: Mobil Oil Corporation

4052 Feet from E/W (circle one) Line of Section

Address P.O. Box 2173

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

2319 North Kansas Avenue

Lease Name White #1 Unit Well # 3

City/State/Zip Liberal, KS 67905-2173

Field Name Hugoton

Purchaser: Spot Market

Producing Formation Chase

Operator Contact Person: Sharon Cook

Elevation: Ground 3051 KB 3069

Phone (316) 626-1142

Total Depth 6450 PBTD 3088

Contractor: Name: Best Well Service

Amount of Surface Pipe Set and Cemented at 1791 Feet

License: \_\_\_\_\_

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

Wellsite Geologist: L. J. Reimer

If yes, show depth set \_\_\_\_\_ NA \_\_\_\_\_ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from NA

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

feet depth to NA w/ NA sx cmt.

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK 5-14-96  
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content NA ppm Fluid volume NA bbls

Operator: Mobil Oil Corporation

Dewatering method used Waste Minimization Mud System

Well Name: White #1 Unit #3

Location of fluid disposal if hauled offsite:

Comp. Date 12-21-89 Old Total Depth 6450

\_\_\_\_\_ Deepening X Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
X Plug Back 3088 PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name Mobil Oil Corporation

Lease Name NA License No. 5208

NA Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

3-8-95 -- 4-7-95  
Spud Date Date Reached TD Completion Date  
Commenced Recompletion

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

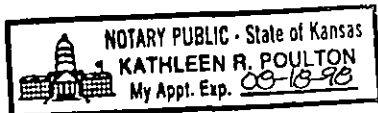
Title Regulatory Assistant Date \_\_\_\_\_

Subscribed and sworn to before me this 16th day of June, 19 95.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998  
5-113.kcc

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name Mobil Oil Corporation Lease Name White #1 Unit Well # 3  
JAVIERO  East County Stevens  
 Sec. 25 Twp. 32S Rge. 36  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  NO CHANGE
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run:		
NO CHANGE		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

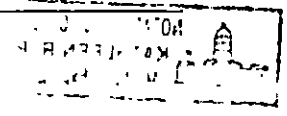
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached Well History		
2	2633'-2639' & 2666'-2672'		
1	2702'-2722' & 2753'-2769' & 2800'-2820'		
2	2820'-2830'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 4-1-95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas 413 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Conningled

Production Interval: \_\_\_\_\_ 2633 - \_\_\_\_\_ 2830



Well Data - Well History Report

Lease: WHITE #1 UNIT WELL #3 Well #: 3 Well ID: 0053115  
 API #: 15-189-21110-0001 State: KS County: STEVENS  
 Ppty ID: 2742800 OCSG #:

Spud Date: Water Depth: 515 KB Height: 0  
 Spud Time: 00:00 Original Ref Point: KB BH Height: 1  
 DF Height:

ORIGINAL

DATE	ACTIVITY
03/08/95	SUBSURFACE MAINTENANCE JOB, Completed: 04/07/95
03/09/95	CASING OD: 5.500, 14.00# K55, Top/Bot: 3121/6242
03/09/95	PERFORATIONS: 2633-2639 2.0 JSPF; 2666-2672 2.0 JSPF 2702-2722 S 1.0 JSPF; 2753-2769 . 1.OPJSPF; 2800-2820 . 1.OPJSPF 2820-2830 2.OJJSPF 2753-2769 . 1.OPJSPF; 2800-2820 . 1.OPJSPF
04/07/95	DRILLING JOB begun. Intent:

WELLBORE SUMMARY

API WB#	Creation Date	Top	TD	Diam(@TD)	Plug Back Depths Date	PBTD
00	03/08/95	0	3200		04/07/95	3088

CASING SUMMARY

Date RUN	String	OD	ID	Grade	Wt/FT	Connection	Top/Bot
03/09/95		5.500	0.000	K55	14.00		3121/6242

PERFORATION SUMMARY

Perf Date	Top Perf	Btm Perf	Zone Name	SPF	Phase (deg)	Hole Size	J/B	Sqzd
03/09/95	2633	2639	HERINGTON	2.0	120	0.33	J	
03/09/95	2666	2672	UPPER KRIDER	2.0	120	0.33	J	
03/09/95	2702	2722	LOWER KRIDER	1.0	120	0.33	J	
03/09/95	2753	2769	WINFIELD	1.0	120	0.33	J	
03/09/95	2800	2820	TOWANDA	1.0	120	0.33	J	
03/09/95	2820	2830	TOWANDA	2.0	120	0.33	J	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUN 07 1995  
 CONS...  
 WICHITA KANSAS

PERFORATION TIME CODE ACTIVITY

Well Data - Well History Report

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DATE	HOURS	CODE	ACTIVITY
1995-03-08	4.00	636	RU ATLAS, R/CBL, & CCL, 3075-2100, PERF. TOWANDA 2800- 20 (1SPF), 2820-30 (2SPF) , WINFIELD 2753-69 (1SPF), L. KRIDER 280 2-22 (1SPF), U. KRIDER 2666-72 (2SPF), H ERINGTON 2633-39 (2SPF) RD ATLAS

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WELL TREATMENT TIME CODE ACTIVITY

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DATE	HOURS	CODE	ACTIVITY
1995-03-10	1.00	657	ACIDIZE W/1000 GAL 7.5% HCL & 100 GAL WT R. & BALL SEALERS IN 500 GAL STAGES, BEG INNING W/ WTR. FORM. BROKE @ 1305# GOOD BALL ACTION & BALL OUT, AIR 10 BPM, MAX PSI 2696 ON BALL OUT, ISIP 0 CLEAR BALL OFF PERFS.
1995-03-10	1.00	655	FRAC VIA CSG W/143000# 12/20 SND. & 1000 BBL'S GELLED X-LINKED FW, SND RAMMED 1- 9 PPG, AIR 50 BPM, MAX TREAT PSI 1405#, ISIP 865, 5 MIN SI 641, 10 MIN SI 540, 1 5 MIN SI 421 SI

Report Generated on: 05/15/95 @ 11:17

End of Report...

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