SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. LICENSE # 5208 6/30/83 EXPIRATION DATE Mobil Oil Corporation for Northern NaturalAPI NO. 15-189-20582-0600 OPERATOR **ADDRESS** P. O. Box 5444 Gas Prod. Co. COUNTY Stevens Denver, CO 80217 FIELD Panoma PHONE 303/572-2696 ** CONTACT PERSON PROD. FORMATION Council Grove Northern Natural Gas Company **PURCHASER** LEASE Chaffin No. 2 Unit 2223 Dodge Street ADDRESS WELL NO. WELL LOCATION Sec. 22-32S-36W Omaha, Nebraska 68102 Earl F. Wakefield, Inc. 1250 Ft. from South DRILLING Line and CONTRACTOR 1250 Ft. from . West Line of 300 W. Douglass, Suite 500 ADDRESS the SW/4 (Qtr.) SEC₂₂ TWP 32S RGE 36W. <u> Wichita, Kansas 67202</u> WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS **KCC** KGS SWD/REP TOTAL DEPTH 3140' PBTD PLG. SPUD DATE 6/4/82 DATE COMPLETED 6/29/82 22 ELEV: GR 3060.5 DF 3068.5 KΒ DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. 1250 0 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 117710 8257.56 DV Tool Used? Amount of surface pipe set and cemented 596' No THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT _____, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct SUBSCRIBED AND SWORN TO BEFORE ME this day of 1982. MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita Kansas

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STATE CORPOR

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Disposition of gas (vented,

OPERATOR Mobil Oil Corproation

for Northern Nat. Gas

ACO-1 WELL HISTORY

LEASE Chaffin #2 Ut. #3 SEC. 22 TWP 32S RGE. 36W

FILL IN WELL LOG AS REQUIRED: SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of perceity and contents thereof; send intervals, and all drill-atom tests, including depth interval tested, cushion used, time tool open, flewing underlyttin pressures, and recoveries FORMATION DESCRIPTION, CONTENTS, ETC. HAME TOP SOTTOM DEPTH n 527 2597 Surface Sand - Clay Chase 527 910 Council Grove 2933 Red Bed 1230 Shale & Gyp Streaks 910 1230 1445 Sand Shale 1445 1585 Shale & Gyp (Anhydrite @ 1738) 1585 1941 1941 2200 Shale 2200 2730 Shale & Lime Lime & Shale 2730 3140 3140 R.T.D. 3140 Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size casing net Weight lbs/ft. Setting depth Type and percent additions Size hale drilled Purpose of string Socks 12% gel, 3% CaCl₂ Class H 150 3% CaCl₂ 12 1/4" 8 5/8" 24# 5961 Class H 150 Surface casing 55-35 poz. ½# D-29 Class H 500 7 7/8" Class H 150 8% salt, .75% Tic, 14# 3140 1 Production casing 2% D-45. LINER RECORD PERFORATION RECORD Sacks coment Ten. ft. Bottom, ft. Shets ner ft. Size & type Beath interval 2 H/Ft 2994-50, 2953-57, TUBING RECORD 2963-65, 2967-78, errine denth Packer set et 2 3/8" 3009.71 2992-95 ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of motorial used Depth Interval treated Acidized down 5 1/2" casing w/3906 gal. L401 2950/2995 acid & additives w/78 ball sealers. $\cdot C$ Date of first production Producing method (flowing, pumping, gas lift, etc.) 8/17/82 % RATE OF PRODUCTION PER 24 HOURS

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Perforations

2950/2995