

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form AGO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (713) 431-1701
 Contractor: Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: SIEGMUND #1 UNIT, WELL# 3

Original Comp. Date: 11-5-94 Original Total Depth: 2942
XXX HYDRAULICALLY FRACTURED
Deepening Re-perf. Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

7-6-01 10-6-94 7-12-01
Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

API No. 15 - 189-21785-0001
 County: Stevens
SE NW SW Sec. 34 Twp. 32 S. R. 36 East West
1500 feet from (S) N (circle one) Line of Section
1250 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: SIEGMUND #1 UNIT Well #: 3
 Field Name: Hugoton

Producing Formation: Chase
 Elevation: Ground: 3026 Kelly Bushing: 3037
 Total Depth: 2942 Plug Back Total Depth: 2890
 Amount of Surface Pipe Set and Cemented at 634 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK JFH 6/17/03
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____

Location of fluid disposal if hauled offsite: JUN 02 2003
 Operator Name: _____
 Lease Name: _____ License No.: KCC WICHITA
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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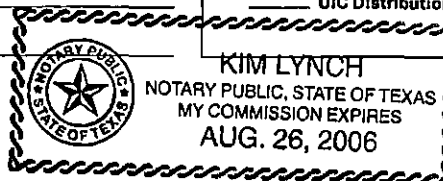
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 5/22/03
 Subscribed and sworn to before me this 22 day of May,
2003
 Notary Public: Kim Lynch
 Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution



✓

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: SIEGMUND #1 UNIT Well #: 3
 Sec. 34 Twp. 32 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Name	Top	Datum
TOWANDA	2724'	2750'
GAGE	2706'	2716'
WINFIELD	2690'	2696'
WINFIELD	2665'	2675'
L KRIDER	2640'	2646'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	634	CLASS C	325	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2932	CLASS C	220,200	3% D79, 2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2620' - 2750'	FRAC'D WELL WITH 80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Schlumberger

Job Date: 07-10-2001

Customer: Exxon Mobil
 District: ULYSSES
 Representative: Richard Leiws
 OS Supervisor: Francisco Palacio
 Well: Siefmund 1-3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
07:10:2001:12:43:22	3195	0.0	0.0	280	0.0	0.0	0.0
07:10:2001:12:43:27	Pressure Test Lines						
07:10:2001:12:43:27	3191	0.0	0.0	290	0.0	0.0	0.0
07:10:2001:12:43:42	3186	0.0	0.0	2461	0.0	0.0	0.0
07:10:2001:12:44:02	3186	0.0	0.0	2311	0.0	0.0	0.0
07:10:2001:12:44:22	3186	0.0	0.0	300	0.0	0.0	0.0
07:10:2001:12:44:42	3186	0.0	0.0	400	0.0	0.0	0.0
07:10:2001:12:45:02	3186	0.0	0.0	270	0.0	0.0	0.0
07:10:2001:12:45:22	3186	0.0	0.0	240	0.0	0.0	0.0
07:10:2001:12:45:42	114	0.0	0.0	310	0.0	0.0	0.0
07:10:2001:12:46:02	165	0.0	0.0	400	0.0	0.0	0.0
07:10:2001:12:46:22	18	2.4	2.6	1191	0.0	0.0	0.0
07:10:2001:12:46:42	60	6.3	6.3	1541	0.0	0.0	0.0
07:10:2001:12:46:58	Started PAD						
07:10:2001:12:46:58	169	7.5	7.7	8274	0.0	0.0	0.0
07:10:2001:12:47:02	183	27.4	7.9	8274	0.5	1.3	0.6
07:10:2001:12:47:22	307	55.8	5.9	21121	3.0	13.2	4.7
07:10:2001:12:47:42	504	41.3	7.8	13947	5.6	28.3	9.9
07:10:2001:12:48:02	668	32.6	7.8	10545	8.2	41.3	14.3
07:10:2001:12:48:22	865	35.9	7.8	12406	10.8	52.5	18.0
07:10:2001:12:48:40	Stage at Perfs: PAD						
07:10:2001:12:48:40	1030	39.3	7.8	13357	13.1	64.2	21.9
07:10:2001:12:48:42	1062	39.3	7.8	13377	13.4	65.5	22.4
07:10:2001:12:49:02	1218	39.4	7.8	13407	16.0	78.6	26.8
07:10:2001:12:49:22	1392	39.4	7.8	13397	18.6	91.7	31.3
07:10:2001:12:49:42	1570	39.4	7.8	13397	21.2	104.9	35.8
07:10:2001:12:50:02	1611	39.7	7.8	13517	23.8	118.0	40.2
07:10:2001:12:50:22	1685	39.7	7.8	13517	26.4	131.3	44.8
07:10:2001:12:50:42	1689	39.7	7.8	13557	29.0	144.5	49.3
07:10:2001:12:51:02	1639	42.4	7.8	16399	31.6	157.4	53.7
07:10:2001:12:51:22	1685	50.0	5.5	18730	34.1	173.6	59.5
07:10:2001:12:51:42	1749	70.4	13.2	24353	37.2	199.1	69.2
07:10:2001:12:52:02	1776	71.0	13.1	24743	41.4	222.5	77.3
07:10:2001:12:52:22	1868	75.1	12.0	27164	45.7	247.5	86.1
07:10:2001:12:52:42	1799	75.3	11.7	27194	49.9	273.0	95.1
07:10:2001:12:53:02	1854	75.1	11.5	27144	54.1	298.5	104.2
07:10:2001:12:53:22	1794	76.4	12.4	27154	58.4	324.1	113.2
07:10:2001:12:53:42	1799	80.0	15.8	27244	62.9	350.0	122.3
07:10:2001:12:54:02	1785	80.3	16.0	27284	68.2	376.7	131.4
07:10:2001:12:54:22	1772	80.2	16.0	27234	73.5	403.5	140.5
07:10:2001:12:54:42	1749	80.3	16.0	27254	78.9	430.2	149.5
07:10:2001:12:55:02	1726	80.3	16.0	27254	84.2	456.9	158.6
07:10:2001:12:55:22	1717	80.0	16.0	27154	89.5	483.6	167.7
07:10:2001:12:55:42	1717	80.1	16.0	27154	94.8	510.3	176.7
07:10:2001:12:56:02	1703	80.1	16.0	27164	100.2	537.0	185.8
07:10:2001:12:56:22	1698	80.2	16.0	27194	105.5	563.7	194.9
07:10:2001:12:56:42	1685	80.0	16.0	27174	110.8	590.4	203.9
07:10:2001:12:57:02	1685	80.0	16.0	27174	116.2	617.1	213.0
07:10:2001:12:57:22	1671	80.1	16.0	27184	121.5	643.8	222.0
07:10:2001:12:57:42	1671	80.1	16.0	27194	126.8	670.5	231.1
07:10:2001:12:58:02	1680	80.1	16.0	27204	132.2	697.2	240.2
07:10:2001:12:58:22	1671	80.2	16.0	27204	137.5	723.9	249.2
07:10:2001:12:58:42	1666	80.0	16.0	27184	142.8	750.6	258.3
07:10:2001:12:59:02	1657	80.1	16.0	27184	148.2	777.3	267.3
07:10:2001:12:59:22	1639	80.1	16.0	27184	153.5	804.0	276.4
07:10:2001:12:59:42	1657	80.2	16.1	27194	158.8	830.7	285.5
07:10:2001:13:00:02	1657	80.2	16.1	27194	164.2	857.5	294.5

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ORIGINAL

Well: Siefmund 1-3

Job Date: 07-10-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
07:10:2001:13:00:42	1657	80.1	16.1	27204	174.9	910.9	312.6
07:10:2001:13:01:02	1634	80.1	16.1	27174	180.2	937.6	321.7
07:10:2001:13:01:22	1643	80.1	16.1	27154	185.6	964.3	330.8
07:10:2001:13:01:42	1639	80.1	16.0	27164	190.9	991.0	339.8
07:10:2001:13:02:02	1653	80.0	16.0	27144	196.3	1017.7	348.9
07:10:2001:13:02:22	1648	80.1	16.1	27184	201.6	1044.4	357.9
07:10:2001:13:02:42	1648	80.1	16.0	27194	206.9	1071.1	367.0
07:10:2001:13:03:02	1648	80.0	16.0	27114	212.3	1097.8	376.0
07:10:2001:13:03:22	1648	79.9	16.0	27104	217.6	1124.4	385.1
07:10:2001:13:03:42	1643	79.9	16.0	27114	222.9	1151.1	394.1
07:10:2001:13:04:02	1639	79.9	16.0	27104	228.3	1177.7	403.1
07:10:2001:13:04:22	1630	79.9	16.0	27104	233.6	1204.3	412.2
07:10:2001:13:04:42	1639	79.8	16.0	27084	238.9	1231.0	421.3
07:10:2001:13:05:02	1639	79.8	16.0	27074	244.3	1257.6	430.2
07:10:2001:13:05:22	1648	79.9	16.0	27064	249.6	1284.2	439.3
07:10:2001:13:05:42	1648	79.8	16.0	27074	254.9	1310.8	448.4
07:10:2001:13:06:02	1653	79.7	16.0	27054	260.2	1337.4	457.3
07:10:2001:13:06:22	1648	79.7	16.0	27024	265.5	1364.0	466.4
07:10:2001:13:06:42	1634	79.7	15.9	27054	270.9	1390.5	475.3
07:10:2001:13:07:02	1643	79.8	16.0	27094	276.2	1417.1	484.4
07:10:2001:13:07:22	1653	79.9	16.0	27104	281.5	1443.8	493.4
07:10:2001:13:07:42	1648	79.9	15.9	27104	286.8	1470.4	502.4
07:10:2001:13:08:02	1648	79.9	15.9	27134	292.1	1497.0	511.5
07:10:2001:13:08:22	1657	80.0	16.0	27174	297.4	1523.7	520.5
07:10:2001:13:08:42	1639	79.9	15.9	27084	302.7	1550.3	529.6
07:10:2001:13:09:02	1648	79.9	16.0	27134	308.0	1577.0	538.6
07:10:2001:13:09:22	1643	79.9	15.9	27164	313.3	1603.6	547.6
07:10:2001:13:09:42	1648	80.0	16.0	27204	318.7	1630.3	556.7
07:10:2001:13:10:02	1643	80.1	15.9	27214	324.0	1657.0	565.8
07:10:2001:13:10:22	1639	80.2	15.9	27224	329.3	1683.7	574.8
07:10:2001:13:10:42	1639	80.2	15.9	27224	334.6	1710.4	583.9
07:10:2001:13:11:02	1639	80.1	16.0	27194	339.9	1737.1	593.0
07:10:2001:13:11:22	1653	79.9	15.9	27164	345.2	1763.8	602.1
07:10:2001:13:11:42	1630	80.0	15.9	27124	350.5	1790.4	611.1
07:10:2001:13:12:02	1634	79.9	15.9	27114	355.8	1817.0	620.1
07:10:2001:13:12:22	1616	79.8	16.0	27084	361.1	1843.7	629.2
07:10:2001:13:12:42	1630	80.0	16.1	27104	366.4	1870.3	638.2
07:10:2001:13:13:02	1630	79.9	16.1	27094	371.8	1896.9	647.2
07:10:2001:13:13:22	1630	79.9	16.1	27094	377.2	1923.6	656.3
07:10:2001:13:13:42	1630	79.9	16.1	27074	382.5	1950.2	665.3
07:10:2001:13:14:02	1634	80.0	16.1	27084	387.9	1976.9	674.3
07:10:2001:13:14:22	1634	80.0	16.1	27104	393.2	2003.5	683.4
07:10:2001:13:14:42	1620	80.0	16.1	27124	398.6	2030.2	692.4
07:10:2001:13:15:02	1630	80.0	16.1	27134	403.9	2056.9	701.4
07:10:2001:13:15:22	1616	80.1	16.1	27144	409.3	2083.6	710.5
07:10:2001:13:15:42	1639	80.1	16.1	27134	414.6	2110.2	719.5
07:10:2001:13:16:02	1643	80.2	16.1	27194	420.0	2137.0	728.6
07:10:2001:13:16:22	1634	80.2	16.1	27194	425.3	2163.7	737.7
07:10:2001:13:16:42	1625	79.7	16.1	26944	430.7	2190.4	746.7
07:10:2001:13:17:02	1648	79.7	16.1	26954	436.0	2216.9	755.7
07:10:2001:13:17:22	1653	79.9	16.1	27074	441.4	2243.5	764.7
07:10:2001:13:17:42	1634	80.0	16.1	27094	446.7	2270.1	773.7
07:10:2001:13:18:02	1625	80.0	16.1	27094	452.1	2296.8	782.7
07:10:2001:13:18:22	1625	79.7	16.1	26974	457.4	2323.4	791.7
07:10:2001:13:18:42	1625	79.6	16.1	26974	462.8	2349.9	800.7
07:10:2001:13:19:02	1625	79.6	16.1	26974	468.1	2376.5	809.7
07:10:2001:13:19:22	1630	79.7	16.1	26954	473.5	2403.0	818.7
07:10:2001:13:19:42	1625	79.7	16.1	26994	478.9	2429.6	827.7
07:10:2001:13:20:02	1630	80.1	16.1	27164	484.2	2456.3	836.7
07:10:2001:13:20:22	1648	80.1	16.1	27194	489.6	2483.0	845.8
07:10:2001:13:20:42	1648	80.1	16.1	27174	494.9	2509.7	854.9
07:10:2001:13:21:02	1639	80.1	16.1	27184	500.3	2536.4	863.9
07:10:2001:13:21:22	1625	80.3	16.1	27204	505.6	2563.2	873.0

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JUN 02 2003
KCC WICHITA

Well: Siefmund 1-3

Job Date: 07-10-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
07:10:2001:13:21:42	1630	80.2	16.1	27234	511.0	2589.9	882.1
07:10:2001:13:22:02	1639	80.3	16.1	27264	516.3	2616.7	891.1
07:10:2001:13:22:22	1630	80.3	16.1	27274	521.7	2643.5	900.2
07:10:2001:13:22:42	1625	80.4	16.1	27264	527.0	2670.2	909.3
07:10:2001:13:23:02	1620	80.3	16.1	27264	532.4	2697.0	918.4
07:10:2001:13:23:22	1584	80.3	16.1	27244	537.7	2723.8	927.5
07:10:2001:13:23:42	1529	80.3	16.1	27214	543.1	2750.6	936.5
07:10:2001:13:24:02	1483	80.3	16.1	27234	548.4	2777.3	945.6
07:10:2001:13:24:09	Started Flush Automatically						
07:10:2001:13:24:09	1405	72.1	1.2	27224	550.0	2786.6	948.8
07:10:2001:13:24:22	1350	64.3	0.0	27274	550.0	2800.6	954.7
07:10:2001:13:24:42	1360	64.3	0.0	27294	550.0	2822.0	963.8
07:10:2001:13:25:02	1382	64.4	0.0	27294	550.0	2843.5	972.9
07:10:2001:13:25:10	Stage at Perfs: Flush						
07:10:2001:13:25:10	1360	82.2	0.0	51527	550.0	2852.2	976.9
07:10:2001:13:25:22	1204	3.0	0.0	1201	550.0	2865.2	981.7
07:10:2001:13:25:30	isip						
07:10:2001:13:25:30	1186	2.7	0.0	950	550.0	2865.2	981.7
07:10:2001:13:25:42	1172	2.9	0.0	1231	550.0	2865.2	981.7
07:10:2001:13:26:02	1158	2.6	0.0	1041	550.0	2865.2	981.7
07:10:2001:13:26:22	1144	2.4	0.0	1001	550.0	2865.2	981.7
07:10:2001:13:26:42	1135	2.5	0.0	1011	550.0	2865.2	981.7

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COPY

Schlumberger

Job Date: 07-10-2001

Customer: Exxon Mobil
 District: ULYSSES
 Representative: Richard Leirs
 DS Supervisor: Francisco Palacio
 Well: Siefmund 1-3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
07:10:2001:12:43:22	3195	0.0	0.0	280	0.0	0.0	0.0
07:10:2001:12:43:27	Pressure Test Lines						
07:10:2001:12:43:27	3191	0.0	0.0	290	0.0	0.0	0.0
07:10:2001:12:43:42	3186	0.0	0.0	2461	0.0	0.0	0.0
07:10:2001:12:44:02	3186	0.0	0.0	2311	0.0	0.0	0.0
07:10:2001:12:44:22	3186	0.0	0.0	300	0.0	0.0	0.0
07:10:2001:12:44:42	3186	0.0	0.0	400	0.0	0.0	0.0
07:10:2001:12:45:02	3186	0.0	0.0	270	0.0	0.0	0.0
07:10:2001:12:45:22	3186	0.0	0.0	240	0.0	0.0	0.0
07:10:2001:12:45:42	114	0.0	0.0	310	0.0	0.0	0.0
07:10:2001:12:46:02	165	0.0	0.0	400	0.0	0.0	0.0
07:10:2001:12:46:22	18	2.4	2.6	1191	0.0	0.0	0.0
07:10:2001:12:46:42	60	6.3	6.3	1541	0.0	0.0	0.0
07:10:2001:12:46:58	Started PAD						
07:10:2001:12:46:58	169	7.5	7.7	8274	0.0	0.0	0.0
07:10:2001:12:47:02	183	27.4	7.9	8274	0.5	1.3	0.6
07:10:2001:12:47:22	307	55.8	5.9	21121	3.0	13.2	4.7
07:10:2001:12:47:42	504	41.3	7.8	13947	5.6	28.3	9.9
07:10:2001:12:48:02	668	32.6	7.8	10545	8.2	41.3	14.3
07:10:2001:12:48:22	865	35.9	7.8	12406	10.8	52.5	18.0
07:10:2001:12:48:40	Stage at Perfs: PAD						
07:10:2001:12:48:40	1030	39.3	7.8	13357	13.1	64.2	21.9
07:10:2001:12:48:42	1062	39.3	7.8	13377	13.4	65.5	22.4
07:10:2001:12:49:02	1218	39.4	7.8	13407	16.0	78.6	26.8
07:10:2001:12:49:22	1392	39.4	7.8	13397	18.6	91.7	31.3
07:10:2001:12:49:42	1570	39.4	7.8	13397	21.2	104.9	35.8
07:10:2001:12:50:02	1611	39.7	7.8	13517	23.8	118.0	40.2
07:10:2001:12:50:22	1685	39.7	7.8	13517	26.4	131.3	44.8
07:10:2001:12:50:42	1689	39.7	7.8	13557	29.0	144.5	49.3
07:10:2001:12:51:02	1639	42.4	7.8	16399	31.6	157.4	53.7
07:10:2001:12:51:22	1685	50.0	5.5	18730	34.1	173.6	59.5
07:10:2001:12:51:42	1749	70.4	13.2	24353	37.2	199.1	69.2
07:10:2001:12:52:02	1776	71.0	13.1	24743	41.4	222.5	77.3
07:10:2001:12:52:22	1868	75.1	12.0	27164	45.7	247.5	86.1
07:10:2001:12:52:42	1799	75.3	11.7	27194	49.9	273.0	95.1
07:10:2001:12:53:02	1854	75.1	11.5	27144	54.1	298.5	104.2
07:10:2001:12:53:22	1794	76.4	12.4	27154	58.4	324.1	113.2
07:10:2001:12:53:42	1799	80.0	15.8	27244	62.9	350.0	122.3
07:10:2001:12:54:02	1785	80.3	16.0	27284	68.2	376.7	131.4
07:10:2001:12:54:22	1772	80.2	16.0	27234	73.5	403.5	140.5
07:10:2001:12:54:42	1749	80.3	16.0	27254	78.9	430.2	149.5
07:10:2001:12:55:02	1726	80.3	16.0	27254	84.2	456.9	158.6
07:10:2001:12:55:22	1717	80.0	16.0	27154	89.5	483.6	167.7
07:10:2001:12:55:42	1717	80.1	16.0	27154	94.8	510.3	176.7
07:10:2001:12:56:02	1703	80.1	16.0	27164	100.2	537.0	185.8
07:10:2001:12:56:22	1698	80.2	16.0	27194	105.5	563.7	194.9
07:10:2001:12:56:42	1685	80.0	16.0	27174	110.8	590.4	203.9
07:10:2001:12:57:02	1685	80.0	16.0	27174	116.2	617.1	213.0
07:10:2001:12:57:22	1671	80.1	16.0	27184	121.5	643.8	222.0
07:10:2001:12:57:42	1671	80.1	16.0	27194	126.8	670.5	231.1
07:10:2001:12:58:02	1680	80.1	16.0	27204	132.2	697.2	240.2
07:10:2001:12:58:22	1671	80.2	16.0	27204	137.5	723.9	249.2
07:10:2001:12:58:42	1666	80.0	16.0	27184	142.8	750.6	258.3
07:10:2001:12:59:02	1657	80.1	16.0	27184	148.2	777.3	267.3
07:10:2001:12:59:22	1639	80.1	16.0	27184	153.5	804.0	276.4
07:10:2001:12:59:42	1657	80.2	16.1	27194	158.8	830.7	285.5
07:10:2001:13:00:02	1657	80.2	16.1	27194	164.2	857.5	294.5

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07:10:2001:13:00:42	1657	80.1	16.1	27204	174.9	910.9	312.6
07:10:2001:13:01:02	1634	80.1	16.1	27174	180.2	937.6	321.7
07:10:2001:13:01:22	1643	80.1	16.1	27154	185.6	964.3	330.8
07:10:2001:13:01:42	1639	80.1	16.0	27164	190.9	991.0	339.8
07:10:2001:13:02:02	1653	80.0	16.0	27144	196.3	1017.7	348.9
07:10:2001:13:02:22	1648	80.1	16.1	27184	201.6	1044.4	357.9
07:10:2001:13:02:42	1648	80.1	16.0	27194	206.9	1071.1	367.0
07:10:2001:13:03:02	1648	80.0	16.0	27114	212.3	1097.8	376.0
07:10:2001:13:03:22	1648	79.9	16.0	27104	217.6	1124.4	385.1
07:10:2001:13:03:42	1643	79.9	16.0	27114	222.9	1151.1	394.1
07:10:2001:13:04:02	1639	79.9	16.0	27104	228.3	1177.7	403.1
07:10:2001:13:04:22	1630	79.9	16.0	27104	233.6	1204.3	412.2
07:10:2001:13:04:42	1639	79.8	16.0	27084	238.9	1231.0	421.2
07:10:2001:13:05:02	1639	79.8	16.0	27074	244.3	1257.6	430.2
07:10:2001:13:05:22	1648	79.9	16.0	27064	249.6	1284.2	439.3
07:10:2001:13:05:42	1648	79.8	16.0	27074	254.9	1310.8	448.3
07:10:2001:13:06:02	1653	79.7	16.0	27054	260.2	1337.4	457.3
07:10:2001:13:06:22	1648	79.7	16.0	27024	265.5	1364.0	466.3
07:10:2001:13:06:42	1634	79.7	15.9	27054	270.9	1390.5	475.3
07:10:2001:13:07:02	1643	79.8	16.0	27094	276.2	1417.1	484.4
07:10:2001:13:07:22	1653	79.9	16.0	27104	281.5	1443.8	493.4
07:10:2001:13:07:42	1648	79.9	15.9	27104	286.8	1470.4	502.4
07:10:2001:13:08:02	1648	79.9	15.9	27134	292.1	1497.0	511.5
07:10:2001:13:08:22	1657	80.0	16.0	27174	297.4	1523.7	520.5
07:10:2001:13:08:42	1639	79.9	15.9	27084	302.7	1550.3	529.6
07:10:2001:13:09:02	1648	79.9	16.0	27134	308.0	1577.0	538.6
07:10:2001:13:09:22	1643	79.9	15.9	27164	313.3	1603.6	547.6
07:10:2001:13:09:42	1648	80.0	16.0	27204	318.7	1630.3	556.7
07:10:2001:13:10:02	1643	80.1	15.9	27214	324.0	1657.0	565.8
07:10:2001:13:10:22	1639	80.2	15.9	27224	329.3	1683.7	574.8
07:10:2001:13:10:42	1639	80.2	15.9	27224	334.6	1710.4	583.9
07:10:2001:13:11:02	1639	80.1	16.0	27194	339.9	1737.1	593.0
07:10:2001:13:11:22	1653	79.9	15.9	27164	345.2	1763.8	602.1
07:10:2001:13:11:42	1630	80.0	15.9	27124	350.5	1790.4	611.1
07:10:2001:13:12:02	1634	79.9	15.9	27114	355.8	1817.0	620.1
07:10:2001:13:12:22	1616	79.8	16.0	27084	361.1	1843.7	629.2
07:10:2001:13:12:42	1630	80.0	16.1	27104	366.4	1870.3	638.2
07:10:2001:13:13:02	1630	79.9	16.1	27094	371.8	1896.9	647.2
07:10:2001:13:13:22	1630	79.9	16.1	27094	377.2	1923.6	656.3
07:10:2001:13:13:42	1630	79.9	16.1	27074	382.5	1950.2	665.3
07:10:2001:13:14:02	1634	80.0	16.1	27084	387.9	1976.9	674.3
07:10:2001:13:14:22	1634	80.0	16.1	27104	393.2	2003.5	683.4
07:10:2001:13:14:42	1620	80.0	16.1	27124	398.6	2030.2	692.4
07:10:2001:13:15:02	1630	80.0	16.1	27134	403.9	2056.9	701.4
07:10:2001:13:15:22	1616	80.1	16.1	27144	409.3	2083.6	710.5
07:10:2001:13:15:42	1639	80.1	16.1	27134	414.6	2110.2	719.5
07:10:2001:13:16:02	1643	80.2	16.1	27194	420.0	2137.0	728.6
07:10:2001:13:16:22	1634	80.2	16.1	27194	425.3	2163.7	737.7
07:10:2001:13:16:42	1625	79.7	16.1	26944	430.7	2190.4	746.7
07:10:2001:13:17:02	1648	79.7	16.1	26954	436.0	2216.9	755.7
07:10:2001:13:17:22	1653	79.9	16.1	27074	441.4	2243.5	764.7
07:10:2001:13:17:42	1634	80.0	16.1	27094	446.7	2270.1	773.7
07:10:2001:13:18:02	1625	80.0	16.1	27094	452.1	2296.8	782.7
07:10:2001:13:18:22	1625	79.7	16.1	26974	457.4	2323.4	791.7
07:10:2001:13:18:42	1625	79.6	16.1	26974	462.8	2349.9	800.7
07:10:2001:13:19:02	1625	79.6	16.1	26974	468.1	2376.5	809.7
07:10:2001:13:19:22	1630	79.7	16.1	26954	473.5	2403.0	818.7
07:10:2001:13:19:42	1625	79.7	16.1	26994	478.9	2429.6	827.7
07:10:2001:13:20:02	1630	80.1	16.1	27164	484.2	2456.3	836.7
07:10:2001:13:20:22	1648	80.1	16.1	27194	489.6	2483.0	845.8
07:10:2001:13:20:42	1648	80.1	16.1	27174	494.9	2509.7	854.9
07:10:2001:13:21:02	1639	80.1	16.1	27184	500.3	2536.4	863.9
07:10:2001:13:21:22	1625	80.3	16.1	27204	505.6	2563.2	873.0

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07:10:2001:13:21:42	1630	80.2	16.1	27234	511.0	2589.9	882.1
07:10:2001:13:22:02	1639	80.3	16.1	27264	516.3	2616.7	891.1
07:10:2001:13:22:22	1630	80.3	16.1	27274	521.7	2643.5	900.2
07:10:2001:13:22:42	1625	80.4	16.1	27264	527.0	2670.2	909.3
07:10:2001:13:23:02	1620	80.3	16.1	27264	532.4	2697.0	918.4
07:10:2001:13:23:22	1584	80.3	16.1	27244	537.7	2723.8	927.5
07:10:2001:13:23:42	1529	80.3	16.1	27214	543.1	2750.6	936.5
07:10:2001:13:24:02	1483	80.3	16.1	27234	548.4	2777.3	945.6
07:10:2001:13:24:09	Started Flush Automatically						
07:10:2001:13:24:09	1405	72.1	1.2	27224	550.0	2786.6	948.8
07:10:2001:13:24:22	1350	64.3	0.0	27274	550.0	2800.6	954.7
07:10:2001:13:24:42	1360	64.3	0.0	27294	550.0	2822.0	963.8
07:10:2001:13:25:02	1382	64.4	0.0	27294	550.0	2843.5	972.9
07:10:2001:13:25:10	Stage at Perfs: Flush						
07:10:2001:13:25:10	1360	82.2	0.0	51527	550.0	2852.2	976.9
07:10:2001:13:25:22	1204	3.0	0.0	1201	550.0	2865.2	981.7
07:10:2001:13:25:30	isip						
07:10:2001:13:25:30	1186	2.7	0.0	950	550.0	2865.2	981.7
07:10:2001:13:25:42	1172	2.9	0.0	1231	550.0	2865.2	981.7
07:10:2001:13:26:02	1158	2.6	0.0	1041	550.0	2865.2	981.7
07:10:2001:13:26:22	1144	2.4	0.0	1001	550.0	2865.2	981.7
07:10:2001:13:26:42	1135	2.5	0.0	1011	550.0	2865.2	981.7

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