

Operator Name Mobil Oil Corporation Lease Name Webber #1 Unit Well # 3
 Sec. 7 Twp. 32S Rge. 37 East County Stevens
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Glorietta</td> <td>1276</td> <td>1439</td> </tr> <tr> <td>Stone Corral</td> <td>1721</td> <td>1788</td> </tr> <tr> <td>Chase</td> <td>2547</td> <td>2882</td> </tr> <tr> <td>Council Grove</td> <td>2882</td> <td>--</td> </tr> </tbody> </table>	Name	Top	Datum	Glorietta	1276	1439	Stone Corral	1721	1788	Chase	2547	2882	Council Grove	2882	--
Name	Top		Datum														
Glorietta	1276		1439														
Stone Corral	1721		1788														
Chase	2547		2882														
Council Grove	2882	--															
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																
List All E.Logs Run:																	

Dual Induction Focused Log - Gamma Ray Caliper
 Z-Densilog Compensated Neutron Spectralog
 Caliper Log - Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24#	751	Class C Class C	280 sx 150 sx	50:50 C/poz 50:50 C/poz
Production Casing	7.875	5.500	14#	2910	Class C Class C	225 sx 150 sx	3% D79 2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

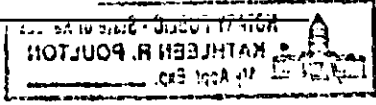
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	See Attached Well History	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
3-11-95				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		542		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____ 2781 _____ 2571 _____



Well Data - Well History Report

Lease: WEBBER #1 UNIT WELL #3 Well #: 3 Well ID: 0053266
 API #: 15-189-21891-00 State: KS County: STEVENS
 Ppty ID: 2037100 OCSG #:

Spud Date: 02/17/1995 Water Depth: 0 KB Height: 11
 Spud Time: 15:00 Original Ref Point: KB BH Height: 0
 DF Height:

ORIGINAL

Drilling Job Start/End: 02/17/95 @ 15:00 to 02/20/95 @ 16:45
 Completion Job Start/End: 02/27/95 @ 13:00 to 04/03/95 @ 17:00

DATE	ACTIVITY
02/17/95	CASING OD: 8.625, 24.00# J55, Top/Bot: 0/751
02/20/95	CASING OD: 5.500, 14.00# J55, Top/Bot: 0/2910
03/04/95	PERFORATIONS: 2571-2577 1.0 JSPF; 2582-2588 1.0 JSPF 2605-2625 S 1.0 JSPF; 2664-2674 . 2.OPJSPF; 2708-2718 . 1.OPJSPF 2731-2747 2.OJSPF; 2765-2781 1.OJSPF 2708-2718 . 1.OPJSPF

STATE CONSERVATION COMMISSION

WELLBORE SUMMARY

MAY 05 1995

API WB#	Creation Date	CONSERVATION COMMISSION Top @ TD, @ TD, Diam(@TD)	Plug Back Depths Date PBTD
00	02/17/95	0 2920	02/20/95 2920
00	02/17/95	0 2920	04/03/95 2857

CASING SUMMARY

Date RUN	String	OD	ID	Grade	Wt/FT	Connection	Top/Bot
02/17/95		8.625	8.097	J55	24.00	ST&C	0/751
02/20/95		5.500	5.012	J55	14.00	STC	0/2910

PERFORATION SUMMARY

Perf Date	Top Perf	Btm Perf	Zone Name	SPF	Phase (deg)	Hole Size	J/B	Sqzd
03/04/95	2571	2577	UPPER KRIDER	1.0	180	0.46	J	
03/04/95	2582	2588	UPPER KRIDER	1.0	180	0.46	J	
03/04/95	2605	2625	LOWER KRIDER	1.0	180	0.46	J	
03/04/95	2664	2674	WINFIELD	2.0	180	0.46	J	
03/04/95	2708	2718	TOWANDA	1.0	180	0.46	J	
03/04/95	2731	2747	TOWANDA	2.0	180	0.46	J	
03/04/95	2765	2781	FT. RILEY	1.0	180	0.46	J	

Well Data - Well History Report

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WELL TREATMENT TIME CODE ACTIVITY

ORIGINAL

DATE	HOURS	CODE	ACTIVITY
-----	-----	---	-----
1995-02-28	3.75	657	MIRU DOWELL, TEST LINES TO 3000 PSI. ACID ZE W/ 1000 GALS 7 1/2% HCL & 1000 GALS F W IN 500 GALS STAGES. DROP 225 BALLS. DI SPLACE W/ 65 BBLs FW F/ TRANSPORT. NO BA LL OUT. MAX 2200 PSI, BREAKDOWN 1380 PSI . RIH W/ ATLAS GAUGE RING & JUNK BASKET, KNOCK OFF BALLS, POH.
1995-02-28	.50	655	FRAC'D DOWN CSG W/ 722 BBLs X-LINKED FLU ID & 90252 LBS 12/20 SAND. AIR 55 BPM, R AMPED SAND F/1-6 ppg. FLUSH W/ 61 BBLs FW , NO SCREEN OUT. ISIP 820, 2 MIN VACUUM.
1995-02-28		655	61 BBLs FW, NO SCREEN OUT. ISIP 820, 2 M IN VACUUM.

Report Generated on: 05/02/95 @ 15:19

End of Report...

RECEIVED
STATE CORPORATION COMMISSION

MAY 05 1995

CONSERVATION DIVISION
WICHITA, KANSAS

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER

03126386

DATE

2-17-95

STAGE

DS

DISTRICT

ULSSES, KS 0312

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO. WEBBER # 1-3		LOCATION (LEGAL) SEC 7-32S-37W		RIG NAME:					
FIELD-POOL HUGOTON		FORMATION		WELL DATA:		BOTTOM		TOP	
COUNTY/PARISH STEVENS		STATE KS		API. NO.		BIT SIZE 12 1/4		CSG/Liner Size 8 5/8	
NAME MOBIL OIL CORP.				TOTAL DEPTH 755		WEIGHT 24			
AND				<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE		FOOTAGE 749			
ADDRESS				MUD TYPE		GRADE USS50			
ZIP CODE				<input type="checkbox"/> BHST <input type="checkbox"/> BHCT		THREAD 8RD			
SPECIAL INSTRUCTIONS				MUD DENSITY		LESS FOOTAGE SHOE JOINT(S) 35		TOTAL	
				MUD VISC.		Disp. Capacity 45.4			

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float	TYPE	BAFFLE PLATE	Tool Jaws	TYPE	
	DEPTH	714		DEPTH	
Shoe	TYPE	CMT NOSE		TYPE	
	DEPTH	749		DEPTH	

Head & Plugs TBG D.P. SQUEEZE JOB

Double SIZE TOOL TYPE

Single WEIGHT DEPTH

Swage GRADE TAIL PIPE: SIZE DEPTH

Knockoff THREAD TUBING VOLUME Bbls

TOP OR OW NEW USED CASING VOL. BELOW TOOL Bbls

BOT OR OW DEPTH TOTAL Bbls

ANNUAL VOLUME Bbls

ORIGINAL

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE 310 PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)

PRESSURE LIMIT 200 OVER PSI BUMP PLUG TO 510 PSI

ROTATE RPM RECIPROCATE FT No. of Centralizers

JOB SCHEDULED FOR TIME: 2030 DATE: 2-17-95

ARRIVE ON LOCATION TIME: 2030 DATE: 2-17-95

LEFT LOCATION TIME: 0240 DATE: 2-17-95

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0000								PRE-JOB SAFETY MEETING
0007	-	2500	-	-	-	H ₂ O	8.32	PRESSURE TEST LINES
0050	-	20	25	-	5.8	H ₂ O	8.32	START H ₂ O AHEAD
0056	-	190	94	25	5.8	CMT	12.8	START LEAD SLURRY
0111	-	190	32	119	5.8	CMT	14.6	START TAIL SLURRY
0117	-	15	-	151	-	-	-	SHUTDOWN / DROP TOP PLUG
0120	-	10	454	-	5.8	H ₂ O	8.32	START Displacement
0134	-	510	-	454	SEE			STOP pumping plug down / SHUT IN MANIFOLD

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
			BBLs	DENSITY		
1.	2501	1.89	50:50 202/C + 6% D20 + 3% S1 + 5% D44 (BWOW) + 1/4 pps D29	94	12.8	
2.	7501	1.22	50:50 202/C + 2.5% S1 + 1/4 pps D29	32.5	14.6	
3.						
4.						
5.						
6.						

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN: 445KPS

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO 15 Bbls

BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 45.4 Bbls TYPE OF WELL OIL STORAGE BRINE WATER GAS INJECTION WILDCAT

Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE

PERFORATIONS TO TO CUSTOMER REPRESENTATIVE DS SUPERVISOR

MR. RUSSELL WORLEY RUS WAGSTAFF

CEMENTING SERVICE REPORT

Schlumberger
Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER: 03-12-6892
DATE: 2-20-95
STAGE: 1 DS: 03 DISTRICT: 12 UKS

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO.: Webber #1-3
FIELD-POOL: Hugoton
COUNTY/PARISH: Stevens
LOCATION (LEGAL): Sec. 7-325-77W
FORMATION: Chase
STATE: KS API. NO.:

RIG NAME: Cheyenne #4
WELL DATA:
BIT SIZE: 5 1/2 CSG/Liner Size: 5 1/2
TOTAL DEPTH: 2866 WEIGHT: 117
 ROT CABLE FOOTAGE: 2910
MUD TYPE: USS 50 GRADE: USS 50
 BHST BHCT THREAD: 3rd
MUD DENSITY: 2866 LESS FOOTAGE SHOE JOINT(S):
MUD VISC.: 49.93 Disp. Capacity: 49.93

NAME: mobil oil corp.
AND:
ADDRESS:
ZIP CODE:

ORIGINAL

SPECIAL INSTRUCTIONS:
Sorter comr, 5 1/2 LIS after customers orders as follows,

NOTE: Include Footage From Ground Level To Head In Disp. Capacity
Float TYPE: 1070 FILL FLAG. DEPTH: 2866
SHOE TYPE: 7XS PGT. DEPTH: 2910

IS CASING/TUBING SECURED? YES NO
LIFT PRESSURE: CMF 6 PSI: 1715 CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)
PRESSURE LIMIT: 300 PSI BUMP PLUG TO: PSI

Head & Plugs: Double Single Swage Knockoff
 TBG D.P.
SQUEEZE JOB: SIZE, WEIGHT, GRADE, THREAD
TOOL TYPE, DEPTH, TAIL PIPE: SIZE, DEPTH, TUBING VOLUME, CASING VOL. BELOW TOOL, TOTAL, ANNUAL VOLUME

ROTATE: RPM, RECIPROCATATE, FT, No. of Centralizers
JOB SCHEDULED FOR TIME: 10:00 DATE: 2-20-95 ARRIVE ON LOCATION TIME: 09:50 DATE: 2-20-95

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE
11:25											
11:52		3500			1	H2O	8.3				
11:54		480	25		5.8	H2O	8.3				
12:00		480		25	5.8	H2O	8.3				
12:00		570	110		5.8	CMT	11.5				
12:09		250		55	5.8	CMT	11.4				
12:18		270		105	5.8	CMT	11.4				
12:18		320			5.8	CMT	14.8				
12:24		360		36	5.8	CMT	14.8				
12:24											
12:30		50	69.9		5.8	H2O	8.3				
12:36		570		40	5.8	H2O	8.3				
12:40		760	69.9	51	2	H2O	8.3				
12:41		810		63	2	H2O	8.3				
12:45		1290		70	2	H2O	8.3				
12:46											
12:47											

REMARKS:

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED	
						BBLs	DENSITY
1.	225.3	2.75	C + 3% 079 + 0.2% D-46 + 4% D-29			105	11.5
2.							
3.	150	1.37	C + 2% B-28 + 2% S-17 + 0.6% P-60 + 0.2% D46			36	14.8
4.							
5.							
6.							

BREAKDOWN FLUID TYPE: HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO
DENSITY: Cement Circulated To Surf. YES NO
PRESSURE: MAX. MIN.: 17 Bbls.
BREAKDOWN: PSI FINAL PSI DISPLACEMENT VOL. 70 Bbls.
Washed Thru Perfs: YES NO TO FT. MEASURED DISPLACEMENT WIRELINE
PERFORATIONS: TO TO TO TO
CUSTOMER REPRESENTATIVE: RUSSELL WORLEY
DS SUPERVISOR: Ray Pearson