

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-21705 - 0000

Operator: License # 5208

County Stevens

Name: Mobil Oil Corporation

- NE - SE - SE Sec. 9 Twp. 32S Rge. 37 X W

Address P.O. Box 2173

1150 Feet from S/N (circle one) Line of Section

2319 North Kansas Avenue

180 Feet from E/W (circle one) Line of Section

City/State/Zip Liberal, KS 67905-2173

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser:

Lease Name CP- Porter, J. A. Well # 1-3

Operator Contact Person: Sharon Cook

Field Name Hugoton

Phone (316) 626-1142

Producing Formation NA

Contractor: Name: Cathodic Protection Services

Elevation: Ground 3127 KB NA

License: 31474

Total Depth 100 PBDT NA

Wellsite Geologist:

Amount of Surface Pipe Set and Cemented at None Feet

Designate Type of Completion

Multiple Stage Cementing Collar Used? NA Yes NA No

New Well Re-Entry Workover

If yes, show depth set NA Feet

Oil SWD SLOW Temp. Abd.

If Alternate II completion, cement circulated from NA

Gas ENHR SIGW

feet depth to NA w/ NA sx cmt.

Dry X Other (Cope, USW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT III 2-11-96 JK  
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content NA ppm Fluid volume NA bbls

Operator:

Dewatering method used NA

Well Name:

Location of fluid disposal if hauled offsite:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Operator Name NA

Lease Name NA License No.

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

7/23/94 7/23/94 7/23/94  
Spud Date Date Reached TD Completion Date

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 11-3-94

Subscribed and sworn to before me this 3rd day of November, 1994.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998

DEW94601.SAC

NOTARY PUBLIC - State of Kansas  
KATHLEEN R. POULTON  
My Appt. Exp. 08-18-98

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CONSERVATION DIVISION  
WICHITA, KS

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Form ACD-1 (7-91)

Operator Name Mobil Oil Corporation Lease Name CP- Porter, J.A. Well # 1-3  
 Sec. 9 Twp. 32S Rge. 37  East  West  
 County Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Electric Resistance Log - Attached

Log  Sample  
 Formation (Top), Depth and Datum  
 Name Top Datum  
 SEE ATTACHED DRILLER'S LOG

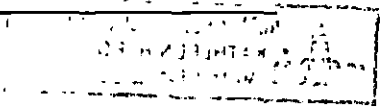
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	(1) First plug	Bentonite set at 13' - 3' plug.			
<input type="checkbox"/> Plug Back TD	(2) Second plug	Bentonite set at 25' - 23' plug.			
<input checked="" type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
First anode set at	65', second anode at 55', third anode at 45'.		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
1" PVC vent from TD to 3' above surface.					NA	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj. Installed <u>7/23/94</u>			Producing Method <input type="checkbox"/> NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity
		NA		NA			

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



LIBERAL, KANSAS

## CATHODIC PROTECTION SERVICES COMPANY

DATA SHEET NO. I

COMPANY MOBIL ELP JOB NO. 801-00370 DATE: 7/23/94  
 WELL: J.A Porter 1-3 PIPELINE:  
 LOCATION: Sec. 9 Twp. 32 Rge. 37 Co. Stevens State Kansas  
 ROTARY 100 FT. CASING FT.

## DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE
		EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH				EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH	
Hole Plug	5					13'-3'		205					
	10							210					
Earthfill	15					23'-13'		215					
	20							220					
Hole Plug	25					25'-23'		225					
	30	1.04						230					
	35	1.00						235					
	40	1.26						240					
	45	1.55		3		COKE		245					
	50	1.40						250					
	55	1.25		2		BREEZE		255					
	60	1.06						260					
	65	.800		1				265					
	70	.570						270					
	75	.520						275					
	80	.460						280					
	85	.340						285					
	90	.300						290					
	95							295					
	100							300					
	105							305					
	110							310					
	115							315					
	120							320					
	125							325					
	130							330					
	135							335					
	140							340					
	145							345					
	150							350					
	155							355					
	160							360					
	165							365					
	170							370					
	175							375					
	180							380					
	185							385					
	190							390					
	195							395					
	200							400					

GROUND BED RESISTANCE: (1) VOLTS \_\_\_\_\_ + AMPS = OHMS

(2) VIBROGROUND \_\_\_\_\_ OHMS

Pit Closed  
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CONSERVATION DIVISION  
WICHITA, KS

JA Porter 1-3

CATHODIC PROTECTION SERVICES CO  
WELL TYPE GROUNDBED DATA

CUSTOMER: MOBILE OIL CORP  
LOCATION: 9-32-37

DRILLING COMPANY: RAY DRILLING  
DRILLER: RAY DEAR

HOLE DEPTH: 100'  
DIAMETER: 6"

CASING TYPE: STEEL  
SEAL TYPE: CEMENT BENTONITE

DATE: 7-23-94

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BT 0014 LIFT			305					
10						310					
15						315					
20						320					
25						325					
30						330					
35						335					
40						340					
45						345					
50						350					
55						355					
60						360					
65						365					
70						370					
75						375					
80						380					
85						385					
90						390					
95						395					
100			GRADE			400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140						440					
145						445					
150						450					
155						455					
160						460					
165						465					
170						470					
175						475					
180						480					
185						485					
190						490					
195						495					
200						500					
205						505					
210						510					
215						515					
220						520					
225						525					
230						530					
235						535					
240						540					
245						545					
250						550					
255						555					
260						560					
265						565					
270						570					
275						575					
280						580					
285						585					
290						590					
295						595					
300						600					

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