

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Evelyn Boutte'
Phone: (713) 431-1446
Contractor: Name: DOWELL
License: N. A.
Wellsite Geologist: N. A.
Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: Ellis #3 Ut., Well #6
Original Comp. Date: 10/20/95 Original Total Depth: 3,000
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
XXX FRACTURE STIMULATED
1/12/01 03/12/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


API No. 15 - 189-21945-0001
County: Stevens
NE SW Sw Sec. 15 Twp. 32 S. R. 37 East West
1,250 feet from (S) N (circle one) Line of Section
1,250 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Ellis #3 Ut. Well #: 6
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3,118 Kelly Bushing: 3,127
Total Depth: 3,000 Plug Back Total Depth: 2,942
Amount of Surface Pipe Set and Cemented at 636 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.
Drilling Fluid Management Plan REWORK gtl 10/25/01
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used RECEIVED
KANSAS CORPORATION COMMISSION
Location of fluid disposal if hauled offsite:
Operator Name: SEP 26 2001
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. CONSERVATION DIVISION
County: _____ Docket No.: WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte
Title: Staff Admin. Asst. Date: 9/24/01
Subscribed and sworn to before me this 25th day of September,
2001.
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution KCC


KIM LYNCH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2002

X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: Ellis #3 Ut. Well #: 6
 Sec. 15 Twp. 32 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No change
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	636	CI C	350	50:50 C/POZ
Production	7.875	5.5	14	2,990	CI C	400	3%D79, 2%B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2,612 - 2,827	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. (See G-2)	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval <u>2,612 - 2,827</u>
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OSTEBAUM

ORIGINAL

<div style="border: 1px solid black; padding: 2px; display: inline-block;"> Schlumberger Dowell </div> <p>Job Date: 01-18-2001</p>	<p>Customer: Exxon Mobil District: ULYSSES Representative: Richard Lewis DS Supervisor: Dave Brawley Well: Ellis 3-6</p>
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Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
15:43:40	0	0.0	0	0.0	0.0	0.0
15:44:00	73	0.0	0	0.0	0.0	0.0
15:44:20	55	0.0	0	0.0	0.0	0.0
15:44:40	2577	0.1	0	2.2	0.0	0.0
15:45:00	3200	0.0	0	0.0	0.0	0.0
15:45:20	3099	0.0	0	0.0	0.0	0.0
15:45:40	3053	0.0	0	0.0	0.0	0.0
15:46:00	3026	0.0	4943	0.0	0.0	0.0
15:46:20	3003	0.0	620	0.0	0.0	0.0
15:46:40	2989	0.0	0	0.0	0.0	0.0
15:47:00	2975	0.0	0	0.0	0.0	0.0
15:47:20	2966	0.0	0	0.0	0.0	0.0
15:47:40	2957	0.0	0	0.0	0.0	0.0
15:48:00	2879	0.0	0	0.0	0.0	0.0
15:48:20	238	0.0	0	0.0	0.0	0.0
15:48:40	485	0.0	0	0.0	0.0	0.0
15:48:42	Started Pad					
15:48:42	714	0.0	0	0.0	0.0	0.0
15:49:00	732	0.0	0	0.0	0.0	0.0
15:49:20	50	19.8	0	19.0	1.9	1.7
15:49:40	133	3.6	0	3.5	8.7	8.6
15:50:00	174	6.7	12791	36.2	10.4	14.3
15:50:20	275	7.6	13437	39.3	12.8	27.2
15:50:40	357	7.8	13401	39.4	15.4	40.3
15:50:59	Stage at Perfs: Pad					
15:50:59	426	7.8	13381	39.3	18.0	53.4
15:51:00	471	7.8	13347	39.2	20.4	65.8
15:51:20	476	7.8	13373	39.3	20.6	66.5
15:51:40	581	7.8	13309	39.2	23.2	79.8
15:52:00	682	7.8	13303	39.1	25.8	92.6
15:52:20	792	7.8	13277	39.1	28.3	105.6
15:52:40	906	7.7	13242	39.1	30.9	118.7
15:53:00	1021	7.8	13293	39.1	33.5	131.7
15:53:20	1140	7.8	13272	39.1	36.1	144.8
15:53:40	1263	7.7	13253	38.8	38.7	157.8
15:54:00	1387	7.7	13181	39.0	41.3	170.8
15:54:20	1511	7.7	13791	40.3	43.9	184.1
15:54:40	1616	7.7	13791	40.3	46.4	197.5
15:55:00	1689	7.7	13748	40.1	49.0	210.9
15:55:20	1744	7.7	13690	40.0	51.6	224.2
15:55:40	1689	0.0	0	0.0	53.6	235.7
15:56:00	1533	0.0	0	0.0	53.6	235.7
15:56:20	1437	0.0	0	0.0	53.6	235.7
15:56:40	1387	0.0	0	0.0	53.6	235.7
15:57:00	1350	0.0	0	0.0	53.6	235.7
15:57:20	1268	0.0	0	0.0	53.6	235.7
15:57:40	1195	0.0	0	0.0	53.6	235.7
15:58:00	1154	0.0	0	0.0	53.6	235.7
16:11:16	1149	0.0	0	0.0	53.6	235.7
16:11:36	9	0.0	0	0.0	53.6	235.7
16:11:56	9	0.0	0	0.0	53.6	235.7
16:12:16	9	0.0	0	0.0	53.6	235.7
16:12:36	9	0.0	0	0.0	53.6	235.7
16:12:56	5	0.0	0	0.0	53.6	235.7
16:13:16	5	0.0	0	0.0	53.6	235.7
16:13:36	5	0.0	0	0.0	53.6	235.7
16:13:56	9	0.0	0	0.0	53.6	235.7
16:14:16	5	0.0	0	0.0	53.6	235.7

RECEIVED
 KANSAS CORPORATION COMMISSION
SEP 26 2001
 CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

Well: Ellis 3-6

Job Date: 01-18-2001

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
16:14:36	9	0.0	0	0.0	53.6	235.7
16:14:56	5	0.0	0	0.0	53.6	235.7
16:15:16	9	0.0	0	0.0	53.6	235.7
16:15:36	9	0.0	0	0.0	53.6	235.7
16:15:56	5	0.0	0	0.0	53.6	235.7
16:16:09	Started Pumping					
16:16:09	Reset All Totals					
16:16:09	Started Pad Automatically					
16:16:09	69	0.0	0	0.0	53.6	235.7
16:16:16	64	0.0	0	0.0	53.6	235.7
16:16:36	69	0.0	0	0.0	0.0	0.0
16:16:56	710	2.0	0	1.3	0.0	0.0
16:17:16	764	5.4	8829	19.3	1.5	3.0
16:17:36	984	7.6	14005	40.7	3.8	15.0
16:17:56	1172	7.6	13939	40.5	6.4	28.6
16:18:16	1373	7.6	13725	40.0	8.9	42.0
16:18:36	1570	7.6	13810	40.2	11.4	55.3
16:18:56	1730	7.6	13821	40.2	14.0	68.7
16:19:16	1826	7.6	13821	40.2	16.5	82.1
16:19:36	1854	7.6	13821	40.2	19.0	95.5
16:19:56	1831	7.6	13817	40.2	21.6	108.9
16:20:16	1808	7.6	13811	40.2	24.1	122.3
16:20:36	1808	7.6	13834	40.2	26.6	135.7
16:20:56	1790	7.6	13872	40.3	29.2	149.1
16:21:16	1776	7.8	13872	40.5	31.7	162.6
16:21:36	1767	7.8	13827	40.4	34.3	176.0
16:21:56	1753	7.8	13830	40.4	36.9	189.5
16:22:16	1726	7.8	13832	40.4	39.5	203.0
16:22:36	1707	7.8	13844	40.4	42.1	216.4
16:22:56	1694	7.8	13854	40.5	44.7	229.9
16:23:16	1685	7.6	13855	40.4	47.3	243.4
16:23:36	1698	9.8	23373	62.6	49.8	256.0
16:23:56	1813	15.6	23883	72.2	54.0	278.9
16:24:16	1854	15.8	23605	70.8	59.2	300.4
16:24:36	1881	15.9	26098	76.5	64.5	325.4
16:24:56	1895	15.9	27103	80.0	69.8	351.9
16:25:16	1895	15.9	29197	83.9	75.1	378.6
16:25:36	1918	16.1	29230	85.2	80.4	406.2
16:25:56	1913	16.0	29528	85.9	85.8	434.4
16:26:16	1904	16.1	27504	82.4	91.1	462.2
16:26:36	1891	16.0	27122	80.0	96.5	488.8
16:26:56	1881	16.0	26868	80.8	101.8	516.4
16:27:16	1849	16.1	19232	76.6	107.2	543.9
16:27:36	1799	16.0	27872	81.9	112.5	564.3
16:27:56	1849	16.1	26635	78.8	117.9	591.3
16:28:16	1854	16.0	26388	83.0	123.2	617.8
16:28:36	1849	16.0	28121	82.4	128.6	645.3
16:28:56	1845	16.1	29230	84.9	133.9	673.2
16:29:16	1840	16.0	29265	85.0	139.2	701.5
16:29:36	1836	16.1	29250	85.0	144.6	729.8
16:29:56	1836	16.0	25578	76.5	149.9	757.3
16:30:16	1836	16.0	27445	81.1	155.3	784.3
16:30:36	1836	16.0	29180	84.3	160.6	810.9
16:30:56	1836	16.0	26468	78.4	166.0	837.6
16:31:16	1831	16.0	26332	78.2	171.3	863.7
16:31:36	1826	16.1	26455	78.3	176.7	889.8
16:31:56	1826	16.1	26261	78.1	182.0	915.9
16:32:16	1822	16.0	25694	76.6	187.4	941.7
16:32:36	1822	16.0	25540	76.2	192.7	967.1
16:32:56	1822	16.1	25619	76.4	198.1	992.5
16:33:16	1817	16.0	28149	77.0	203.4	1018.8
16:33:36	1813	16.1	26363	78.0	208.8	1045.6
16:33:56	1813	16.1	26916	78.9	214.1	1071.5

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 26 2001
 CONSERVATION DIVISION
 WICHITA, KS

ORIGINAL

Well: Ellis 3-6

Job Date: 01-18-2001

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
16:34:16	1808	16.1	27550	81.5	219.5	1098.4
16:34:36	1808	16.0	27593	80.8	224.8	1125.5
16:34:56	1808	16.1	27764	81.7	230.2	1152.7
16:35:16	1808	16.0	28178	82.5	235.5	1180.0
16:35:36	1808	16.1	28200	82.3	240.9	1207.4
16:35:56	1804	16.1	28252	82.6	246.2	1234.9
16:36:16	1804	16.0	28371	83.6	251.6	1262.9
16:36:36	1804	16.0	28027	82.2	256.9	1290.4
16:36:56	1804	16.0	27926	81.9	262.3	1317.7
16:37:16	1804	16.0	27928	82.0	267.6	1345.1
16:37:36	1804	16.0	27950	81.9	273.0	1372.4
16:37:56	1804	16.0	27963	81.6	278.3	1399.7
16:38:16	1804	16.0	28021	82.1	283.7	1427.1
16:38:36	1804	16.0	28044	82.2	289.0	1454.4
16:38:56	1799	16.0	27942	82.2	294.4	1481.8
16:39:16	1799	16.0	28018	82.0	299.7	1509.2
16:39:36	1799	16.0	27794	81.6	305.1	1536.4
16:39:56	1799	16.0	27927	82.0	310.4	1563.7
16:40:16	1799	16.0	27909	81.8	315.8	1590.9
16:40:36	1799	16.1	27771	81.6	321.1	1618.2
16:40:56	1799	16.0	27832	81.7	326.5	1645.5
16:41:16	1794	16.0	26686	79.0	331.8	1672.7
16:41:36	1794	16.1	26799	79.2	337.1	1699.0
16:41:56	1794	16.0	26715	79.3	342.5	1725.4
16:42:16	1790	16.0	26375	78.1	347.8	1751.7
16:42:36	1790	16.0	28869	84.0	353.2	1779.0
16:42:56	1790	16.0	28895	84.8	358.5	1807.3
16:43:16	1790	16.0	26823	79.4	363.9	1834.9
16:43:36	1785	16.1	28309	82.9	369.2	1862.4
16:43:56	1785	16.0	27164	79.7	374.6	1888.8
16:44:16	1785	16.0	28738	83.9	379.9	1916.4
16:44:36	1785	16.0	28719	83.8	385.3	1944.3
16:44:56	1785	16.0	28714	83.8	390.6	1972.2
16:45:16	1785	16.1	28676	83.6	396.0	2000.1
16:45:36	1785	16.0	28406	83.2	401.3	2028.0
16:45:56	1785	16.0	28516	83.1	406.7	2055.7
16:46:16	1781	16.1	28684	83.6	412.0	2083.6
16:46:36	1781	16.0	28532	83.3	417.4	2111.4
16:46:56	1781	16.0	28560	83.4	422.7	2139.2
16:47:16	1781	16.0	28737	83.8	428.1	2167.1
16:47:36	1781	16.0	28649	83.9	433.4	2195.0
16:47:56	1785	16.0	28623	83.7	438.8	2222.9
16:48:16	1794	16.0	28650	83.6	444.1	2250.8
16:48:36	1804	16.0	28723	83.8	449.5	2278.7
16:48:56	1813	16.0	28707	83.3	454.8	2306.6
16:49:16	1817	16.1	28631	83.7	460.2	2334.5
16:49:36	1822	16.0	28498	83.4	465.5	2362.3
16:49:56	1822	16.0	28633	83.6	470.9	2390.2
16:50:16	1826	16.0	28721	83.7	476.2	2417.8
16:50:36	1826	16.1	28638	83.2	481.5	2445.7
16:50:56	1826	16.0	27636	81.2	486.9	2473.1
16:51:16	1822	16.0	26245	78.8	492.2	2499.8
16:51:36	1822	16.0	28265	82.6	497.6	2526.2
16:51:56	1817	16.1	28300	82.6	502.9	2553.8
16:52:16	1813	16.0	28365	82.9	508.3	2581.4
16:52:36	1808	16.0	28218	82.6	513.6	2609.0
16:52:56	1808	16.0	28257	82.7	519.0	2636.5
16:53:16	1808	16.0	28293	82.8	524.3	2664.1
16:53:36	1808	16.1	28291	82.7	529.7	2691.6
16:53:56	1808	16.0	28167	82.6	535.0	2719.2
16:54:16	1808	16.0	28220	82.6	540.4	2746.8
16:54:33	Started Flush Automatically					
16:54:33	1808	16.0	28187	82.3	545.7	2774.3

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Well: Ellis 3-6

Job Date: 01-18-2001

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
16:54:36	1804	10.0	28239	82.2	550.2	2797.7
16:54:56	1772	0.0	28144	66.5	550.3	2801.3
16:55:16	1694	0.0	28695	66.9	550.3	2823.2
16:55:35	Stage at Perfs: Flush					
16:55:35	1689	0.0	27797	64.6	550.3	2845.0
16:55:36	1648	0.0	2483	64.1	550.3	2865.2
16:55:56	1630	0.0	0	5.9	550.3	2865.8
16:56:16	1469	0.0	0	0.0	550.3	2865.8

RECEIVED
CORPORATION COMMISSION

SEP 26 2001

CONSERVATION DIVISION
WICHITA, KS