

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser:
Operator Contact Person: Beverly Roppolo
Phone: (713) 431-1701
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: BAKER #1 UNIT, WELL #3

Original Comp. Date: 2-4-95 Original Total Depth: 2966
XXV HYDRAULICALLY FRACTURED
 Deepening Re-part. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

2-2-02 1-8-95 2-7-02
OF WORKOVER WORKOVER
Date of START Date Reached TD Completion Date of

API No. 15 - 189-21862 -00-01
County: Stevens
NW SE NW Sec. 25 Twp. 32 S. R. 37 East West
1390' feet from S N (circle one) Line of Section
1250' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BAKER #1 UNIT Well #: 3
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3111 Kelly Bushing: 3122
Total Depth: 2966 Plug Back Total Depth: 2911
Amount of Surface Pipe Set and Cemented at 630' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

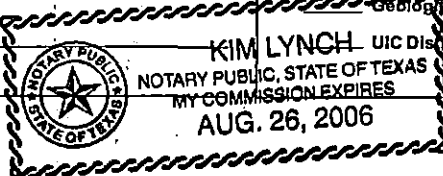
Drilling Fluid Management Plan REWORK 9/2 6/17/03
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 6/2/03
Subscribed and sworn to before me this 2nd day of June

2003
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

KIM LYNCH UIC Distribution
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2006

Operator Name: Exxon Mobil Oil Corporation * Lease Name: BAKER #1 UNIT Well #: 3
 Sec. 25 Twp. 32 S. R. 37 East West County: Stevens

INSTRUCTIONS - Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
HER	2574'	2584'
U. KRIDER	2603'	2613'
L. KRIDER	2640'	2650'
	2655'	2665'
WIN	2685'	2705'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	630	CLASS C	320	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2956	CLASS C	270, 150	3%D79, 2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2574' - 2584'	FRAC'D WELL WITH 1,032,445 OF	
2 SPF	2603' - 2613'	80Q N2 FOAM @ 80BPM	
1 SPF	2640' - 2761'		
2 SPF	2770' - 2802'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Schlumberger	Customer: Exxon Mobil
	District: Ulysses, KS
	Representative: Mr. Richard Lewis
	DS Supervisor: Jason Small
	Well: Baker 1-3
Job Date: 02-04-2002	

AcqTime mm.dd.yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:04:2002:09:54:44	82	1.6	0.0	0	0.0	0.0	0.0
02:04:2002:09:57:47	215	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:58:07	215	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:58:27	215	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:58:47	211	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:59:04 Pressure Test Lines							
02:04:2002:09:59:04	211	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:59:07	430	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:09:59:27	439	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:09:59:47	1167	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:10:00:07	1616	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:00:27	2852	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:10:00:47	2980	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:10:00:54 Pressure Test N2 Lines							
02:04:2002:10:00:54	2953	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:01:07	2921	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:01:27	2884	-0.0	0.0	3233	0.0	0.0	0.0
02:04:2002:10:01:47	2866	0.0	0.0	3203	0.0	0.0	0.0
02:04:2002:10:02:07	2971	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:02:27	2975	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:02:42 Bleedoff N2 Lines							
02:04:2002:10:02:42	2966	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:02:47	2953	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:03:07	2934	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:03:27	2925	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:03:35 Bleedoff Liquid Lines							
02:04:2002:10:03:35	2925	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:03:47	2879	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:04:07	581	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:04:27	618	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:04:47	618	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:05:07	623	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:05:47	623	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:06:27	618	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:06:47	623	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:07:07	627	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:07:27	632	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:07:47	641	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:08:07	655	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:08:27	668	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:08:47	682	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:09:07	696	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:09:27	714	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:09:47	723	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:11:07	719	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:12:07	714	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:13:47	710	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:15:47	705	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:18:07	700	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:20:07	696	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:21:47	691	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:22:13 Open Well Head							
02:04:2002:10:22:20	687	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:22:47	18	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:23:02 Start Pumping N2							
02:04:2002:10:23:02	32	0.0	0.0	111	0.0	0.0	0.0
02:04:2002:10:23:07	37	0.0	0.0	2679	0.1	0.2	0.0
02:04:2002:10:23:27	192	1.1	0.0	13160	2.7	6.1	0.0
02:04:2002:10:23:35 Start Pumping Liquid							
02:04:2002:10:23:35	238	3.9	0.4	13271	4.5	10.5	0.0
02:04:2002:10:23:47	284	6.1	1.4	13311	7.1	17.7	0.0
02:04:2002:10:24:07	366	7.8	3.8	13533	11.6	30.7	0.0
02:04:2002:10:24:27	421	8.3	6.5	13764	16.2	44.1	0.0
02:04:2002:10:24:47	476	8.0	9.2	13774	20.8	57.7	0.0
02:04:2002:10:24:55 at Stage at Peris Pad							
02:04:2002:10:24:55	499	8.0	10.3	13774	22.6	63.1	0.0
02:04:2002:10:25:07	536	8.0	11.9	13774	25.4	71.2	92.7
02:04:2002:10:25:27	632	8.0	14.6	13784	29.9	84.7	81.7
02:04:2002:10:25:36 Increase Pump Rate							
02:04:2002:10:25:36	673	8.0	15.8	13714	32.0	90.7	80.1
02:04:2002:10:25:47	787	8.6	17.2	20986	35.1	99.2	80.1

Well: Baker 1-3

Job Date: 02-04-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:04:2002:10:26:07	1057	15.6	21.4	26552	43.7	123.5	80.2
02:04:2002:10:26:27	1392	16.1	26.7	27711	52.7	150.0	80.2
02:04:2002:10:26:28	1405	16.1	27.0	27701	53.2	151.4	80.2
02:04:2002:10:26:47	1685	15.9	32.1	27419	61.9	177.0	81.5
02:04:2002:10:27:07	1808	15.9	37.4	27368	71.0	203.8	80.1
02:04:2002:10:27:15	1822	15.9	39.5	27371	74.7	214.6	80.2
02:04:2002:10:27:27	1813	15.9	42.7	27371	80.2	230.6	80.2
02:04:2002:10:27:47	1778	15.9	48.0	27378	89.3	257.5	80.2
02:04:2002:10:28:07	1739	15.9	53.3	27369	98.4	284.3	80.2
02:04:2002:10:28:19	1693	16.0	56.5	27377	103.9	300.4	80.2
02:04:2002:10:28:27	1664	16.0	58.6	27391	107.5	311.1	80.2
02:04:2002:10:28:47	1616	16.0	63.9	27368	116.7	338.0	80.2
02:04:2002:10:29:07	1569	16.0	69.3	27370	125.8	364.8	80.2
02:04:2002:10:29:18	1531	16.0	72.2	27379	130.8	379.6	80.2
02:04:2002:10:29:27	1500	16.0	74.6	27383	134.9	391.7	80.2
02:04:2002:10:29:47	1459	16.0	79.9	27379	144.0	418.5	80.2
02:04:2002:10:30:07	1446	16.0	85.3	27377	153.2	445.4	80.1
02:04:2002:10:30:27	1443	16.0	90.6	27379	162.3	472.3	80.1
02:04:2002:10:30:47	1443	16.0	96.0	27381	171.4	499.1	80.1
02:04:2002:10:31:07	1541	16.0	101.3	27379	180.5	526.0	80.1
02:04:2002:10:31:27	1600	16.0	106.6	27378	189.7	552.9	80.1
02:04:2002:10:31:41	1623	16.0	110.4	27378	196.0	571.7	80.1
02:04:2002:10:31:47	1632	16.0	112.0	27378	198.8	579.7	80.1
02:04:2002:10:32:07	1648	16.0	117.3	27378	207.9	606.6	80.1
02:04:2002:10:32:27	1657	16.0	122.6	27378	217.0	633.4	80.2
02:04:2002:10:32:47	1647	16.0	127.9	27380	226.2	660.3	80.2
02:04:2002:10:33:07	1634	16.0	133.3	27378	235.3	687.1	80.2
02:04:2002:10:33:27	1629	16.0	138.6	27379	244.4	714.0	80.2
02:04:2002:10:33:47	1624	16.0	143.9	27378	253.5	740.8	80.2
02:04:2002:10:34:07	1620	16.0	149.3	27378	262.7	767.7	80.2
02:04:2002:10:34:27	1620	16.0	154.6	27379	271.8	794.5	80.1
02:04:2002:10:34:47	1616	16.0	159.9	27377	280.9	821.4	80.1
02:04:2002:10:35:07	1615	16.0	165.3	27379	290.0	848.3	80.1
02:04:2002:10:35:20	1613	16.0	168.7	27378	296.0	865.7	80.1
02:04:2002:10:35:27	1611	16.0	170.6	27379	299.2	875.1	80.1
02:04:2002:10:35:47	1611	16.0	175.9	27378	308.3	902.0	80.1
02:04:2002:10:36:07	1611	16.0	181.3	27380	317.4	928.8	80.1
02:04:2002:10:36:27	1607	16.0	186.6	27378	326.6	955.7	80.1
02:04:2002:10:36:47	1598	16.0	191.9	27386	335.7	982.5	80.1
02:04:2002:10:37:07	1596	16.0	197.3	27377	344.8	1009.4	80.1
02:04:2002:10:37:27	1597	16.0	202.6	27382	353.9	1036.3	80.1
02:04:2002:10:37:47	1595	16.0	207.9	27379	363.1	1063.1	80.1
02:04:2002:10:38:07	1599	16.0	213.3	27379	372.2	1090.0	80.1
02:04:2002:10:38:27	1602	16.0	218.6	27381	381.3	1116.8	80.1
02:04:2002:10:38:47	1599	16.0	223.9	27378	390.4	1143.7	80.1
02:04:2002:10:39:07	1598	16.0	229.3	27378	399.6	1170.6	80.1
02:04:2002:10:39:21	1598	16.0	233.0	27377	406.0	1189.4	80.1
02:04:2002:10:39:27	1598	16.0	234.6	27379	408.7	1197.4	80.1
02:04:2002:10:39:47	1593	16.0	239.9	27380	417.8	1224.3	80.1
02:04:2002:10:40:07	1593	16.0	245.3	27378	426.9	1251.1	80.1
02:04:2002:10:40:27	1591	16.0	250.6	27378	436.1	1278.0	80.1
02:04:2002:10:40:47	1591	16.0	255.9	27377	445.2	1304.9	80.1
02:04:2002:10:40:53	1590	16.0	257.5	27380	447.9	1312.9	80.1
02:04:2002:10:41:07	1589	16.0	261.3	27379	454.3	1331.7	80.1
02:04:2002:10:41:27	1588	16.0	266.6	27378	463.4	1358.6	80.1
02:04:2002:10:41:47	1588	16.0	272.0	27377	472.6	1385.4	80.1
02:04:2002:10:42:07	1586	16.0	277.3	27379	481.7	1412.3	80.1
02:04:2002:10:42:27	1585	16.0	282.6	27385	490.8	1439.2	80.1
02:04:2002:10:42:47	1584	16.0	288.0	27379	499.9	1466.0	80.1
02:04:2002:10:43:07	1584	16.0	293.3	27379	509.1	1492.9	80.1
02:04:2002:10:43:27	1584	16.0	298.6	27379	518.2	1519.7	80.1
02:04:2002:10:43:47	1581	16.0	304.0	27380	527.3	1546.6	80.1
02:04:2002:10:44:07	1580	16.0	309.3	27382	536.5	1573.5	80.1
02:04:2002:10:44:27	1579	16.0	314.6	27378	545.6	1600.3	80.1
02:04:2002:10:44:47	1579	16.0	320.0	27379	554.7	1627.2	80.1
02:04:2002:10:45:07	1577	16.0	325.3	27378	563.8	1654.0	80.1
02:04:2002:10:45:27	1576	16.0	330.7	27379	573.0	1680.9	80.1
02:04:2002:10:45:47	1575	16.0	336.0	27378	582.1	1707.8	80.1
02:04:2002:10:46:07	1575	16.0	341.3	27377	591.2	1734.6	80.1
02:04:2002:10:46:27	1575	16.0	346.7	27378	600.3	1761.5	80.1

Well: Baker 1-3

Job Date: 02-04-2002

AcqTime mm:dd:yyyy.hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:04:2002:10:46:38 Rate/Psi							
02:04:2002:10:46:38	1575	16.0	349.6	27385	605.4	1776.3	80.1
02:04:2002:10:46:47	1574	16.0	352.0	27389	609.5	1788.4	80.1
02:04:2002:10:47:07	1573	16.0	357.4	27388	618.6	1815.2	80.1
02:04:2002:10:47:27	1572	16.0	362.7	27387	627.7	1842.1	80.1
02:04:2002:10:47:47	1570	16.0	368.1	27388	636.9	1869.0	80.1
02:04:2002:10:48:07	1570	16.0	373.4	27388	646.0	1895.9	80.1
02:04:2002:10:48:27	1570	16.0	378.7	27389	655.1	1922.7	80.1
02:04:2002:10:48:47	1567	16.0	384.1	27388	664.2	1949.6	80.1
02:04:2002:10:49:07	1567	16.0	389.4	27388	673.4	1976.5	80.1
02:04:2002:10:49:27	1566	16.0	394.8	27388	682.5	2003.4	80.1
02:04:2002:10:49:47	1566	16.0	400.1	27391	691.6	2030.2	80.1
02:04:2002:10:50:07	1566	16.0	405.5	27387	700.8	2057.1	80.1
02:04:2002:10:50:27	1566	16.0	410.8	27389	709.9	2084.0	80.1
02:04:2002:10:50:32 Rate/Psi							
02:04:2002:10:50:32	1565	16.0	412.1	27388	712.2	2090.7	80.1
02:04:2002:10:50:47	1565	16.0	416.2	27395	719.0	2110.9	80.1
02:04:2002:10:51:07	1563	16.0	421.5	27398	728.2	2137.8	80.1
02:04:2002:10:51:27	1562	16.0	426.8	27400	737.3	2164.6	80.1
02:04:2002:10:51:47	1561	16.0	432.2	27398	746.4	2191.5	80.1
02:04:2002:10:52:07	1561	16.1	437.5	27409	755.6	2218.4	80.1
02:04:2002:10:52:27	1560	16.0	442.9	27398	764.7	2245.3	80.1
02:04:2002:10:52:47	1556	16.0	448.2	27399	773.8	2272.2	80.1
02:04:2002:10:53:07	1557	16.0	453.6	27389	782.9	2299.1	80.1
02:04:2002:10:53:27	1556	16.0	458.9	27399	792.1	2326.0	80.1
02:04:2002:10:53:35 Rate/Psi							
02:04:2002:10:53:35	1556	16.1	461.1	27397	795.7	2336.7	80.1
02:04:2002:10:53:47	1556	16.1	464.3	27388	801.2	2352.9	80.1
02:04:2002:10:54:07	1553	16.0	469.6	27399	810.3	2379.7	80.1
02:04:2002:10:54:27	1552	16.1	475.0	27400	819.5	2406.6	80.1
02:04:2002:10:54:35 Rate/Psi							
02:04:2002:10:54:35	1552	16.1	477.1	27399	823.1	2417.4	80.1
02:04:2002:10:54:47	1552	16.1	480.3	27399	828.6	2433.5	80.1
02:04:2002:10:55:07	1552	16.1	485.7	27397	837.7	2460.4	80.1
02:04:2002:10:55:27	1552	16.1	491.0	27398	846.9	2487.3	80.1
02:04:2002:10:55:47	1552	16.1	496.4	27398	856.0	2514.2	80.1
02:04:2002:10:56:01 Rate/Psi							
02:04:2002:10:56:01	1553	16.1	500.1	27400	862.4	2533.0	80.1
02:04:2002:10:56:07	1554	16.1	501.7	27399	865.1	2541.1	80.1
02:04:2002:10:56:27	1553	16.1	507.1	27399	874.3	2568.0	80.1
02:04:2002:10:56:47	1554	16.1	512.5	27400	883.4	2594.9	80.1
02:04:2002:10:57:07	1552	16.1	517.8	27398	892.5	2621.8	80.1
02:04:2002:10:57:27	1554	16.1	523.2	27399	901.7	2648.7	80.1
02:04:2002:10:57:47	1554	16.1	528.5	27399	910.8	2675.6	80.1
02:04:2002:10:57:54 Rate/Psi							
02:04:2002:10:57:54	1554	16.1	530.4	27397	914.0	2685.0	80.1
02:04:2002:10:58:07	1552	16.1	533.9	27398	919.9	2702.4	80.1
02:04:2002:10:58:27	1552	16.1	539.2	27398	929.1	2729.3	80.1
02:04:2002:10:58:47	1552	16.1	544.6	27398	938.2	2756.2	80.1
02:04:2002:10:59:06 Started Flush: Manually							
02:04:2002:10:59:06	1552	16.1	549.7	27400	946.9	2781.8	80.1
02:04:2002:10:59:07	1550	15.9	549.9	27400	947.3	2783.1	80.1
02:04:2002:10:59:17 Rate/Psi							
02:04:2002:10:59:17	1481	0.4	551.2	27397	951.9	2795.4	80.1
02:04:2002:10:59:27	1463	-0.2	551.2	27397	956.5	2806.1	80.1
02:04:2002:10:59:40 Rate/Psi							
02:04:2002:10:59:40	1487	0.0	551.2	27397	962.4	2820.1	80.1
02:04:2002:10:59:47	1469	-0.0	551.2	27397	965.6	2827.7	80.1
02:04:2002:11:00:02 Rate/Psi							
02:04:2002:11:00:02	1475	0.0	551.2	27388	972.4	2843.8	80.1
02:04:2002:11:00:05 Stage at Perfs: Flush							
02:04:2002:11:00:05	1472	0.0	551.2	27245	973.8	2847.1	80.6
02:04:2002:11:00:07	1459	0.0	551.2	26194	974.7	2849.2	82.6
02:04:2002:11:00:19 ISIP							
02:04:2002:11:00:19	1323	-0.0	551.2	-736	976.6	2854.5	92.7
02:04:2002:11:00:27	1297	-0.0	551.2	-232	976.6	2854.5	92.7
02:04:2002:11:00:44 Shut-In Well Head							
02:04:2002:11:00:44	1271	-0.0	551.2	1	976.6	2854.5	92.7
02:04:2002:11:00:47	1268	-0.0	551.2	-2	976.6	2854.5	92.7
02:04:2002:11:01:07	1303	0.0	551.2	34	976.6	2854.5	92.7
02:04:2002:11:01:27	1319	0.0	551.2	4	976.7	2854.6	92.7
02:04:2002:11:01:30 Bleedoff Lines							
02:04:2002:11:01:30	1314	0.0	551.2	1	976.7	2854.6	92.7

COPY

Schlumberger	Customer: Exxon Mobil
	District: Ulysses, KS
	Representative: Mr. Richard Lewis
	DS Supervisor: Jason Small
Job Date: 02-04-2002	Well: Baker 1-3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:04:2002:09:54:44	82	1.6	0.0	0	0.0	0.0	0.0
02:04:2002:09:57:47	215	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:58:07	215	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:58:27	215	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:58:47	211	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:59:04	Pressure Test Lines						
02:04:2002:09:59:04	211	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:09:59:07	430	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:09:59:27	439	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:09:59:47	1167	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:10:00:07	1616	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:00:27	2852	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:10:00:47	2980	0.1	0.0	0	0.0	0.0	0.0
02:04:2002:10:00:54	Pressure Test N2 Lines						
02:04:2002:10:00:54	2953	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:01:07	2921	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:01:27	2884	-0.0	0.0	3233	0.0	0.0	0.0
02:04:2002:10:01:47	2866	0.0	0.0	3203	0.0	0.0	0.0
02:04:2002:10:02:07	2971	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:02:27	2975	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:02:42	Bleedoff N2 Lines						
02:04:2002:10:02:42	2966	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:02:47	2953	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:03:07	2934	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:03:27	2925	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:03:35	Bleedoff Liquid Lines						
02:04:2002:10:03:35	2925	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:03:47	2879	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:04:07	581	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:04:27	618	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:04:47	618	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:05:07	623	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:05:27	623	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:06:27	618	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:06:47	623	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:07:07	627	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:07:27	632	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:07:47	641	-0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:08:07	655	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:08:27	668	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:08:47	682	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:09:07	696	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:09:27	714	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:09:47	723	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:11:07	719	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:12:07	714	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:13:47	710	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:15:47	705	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:18:07	700	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:20:07	696	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:21:47	691	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:22:13	Open Well Head						
02:04:2002:10:22:20	687	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:22:47	18	0.0	0.0	0	0.0	0.0	0.0
02:04:2002:10:23:02	Start Pumping N2						
02:04:2002:10:23:02	32	0.0	0.0	111	0.0	0.0	0.0
02:04:2002:10:23:07	37	0.0	0.0	2679	0.1	0.2	0.0
02:04:2002:10:23:27	192	1.1	0.0	13160	2.7	6.1	0.0
02:04:2002:10:23:35	Start Pumping Liquid						
02:04:2002:10:23:35	238	3.9	0.4	13271	4.5	10.5	0.0
02:04:2002:10:23:47	284	6.1	1.4	13311	7.1	17.7	0.0
02:04:2002:10:24:07	366	7.8	3.8	13533	11.6	30.7	0.0
02:04:2002:10:24:27	421	8.3	6.5	13764	16.2	44.1	0.0
02:04:2002:10:24:47	476	8.0	9.2	13774	20.8	57.7	0.0
02:04:2002:10:24:55	Stage at Perfs: Pad						
02:04:2002:10:24:55	499	8.0	10.3	13774	22.6	63.1	0.0
02:04:2002:10:25:07	536	8.0	11.9	13774	25.4	71.2	92.7
02:04:2002:10:25:27	632	8.0	14.6	13784	29.9	84.7	81.7
02:04:2002:10:25:36	Increase Pump Rate						
02:04:2002:10:25:36	673	8.0	15.8	13714	32.0	90.7	80.1
02:04:2002:10:25:47	787	8.6	17.2	20986	35.1	99.2	80.1

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:04:2002:10:26:07	1057	15.6	21.4	26552	43.7	123.5	80.2
02:04:2002:10:26:27	1392	16.1	26.7	27711	52.7	150.0	80.2
02:04:2002:10:26:28	Rate/Psi						
02:04:2002:10:26:28	1405	16.1	27.0	27701	53.2	151.4	80.2
02:04:2002:10:26:47	1685	15.9	32.1	27419	61.9	177.0	81.5
02:04:2002:10:27:07	1808	15.9	37.4	27368	71.0	203.8	80.1
02:04:2002:10:27:15	Rate/Psi						
02:04:2002:10:27:15	1822	15.9	39.5	27371	74.7	214.6	80.2
02:04:2002:10:27:27	1813	15.9	42.7	27371	80.2	230.6	80.2
02:04:2002:10:27:47	1778	15.9	48.0	27378	89.3	257.5	80.2
02:04:2002:10:28:07	1739	15.9	53.3	27369	98.4	284.3	80.2
02:04:2002:10:28:19	Rate/Psi						
02:04:2002:10:28:19	1693	16.0	56.5	27377	103.9	300.4	80.2
02:04:2002:10:28:27	1664	16.0	58.6	27391	107.5	311.1	80.2
02:04:2002:10:28:47	1616	16.0	63.9	27368	116.7	338.0	80.2
02:04:2002:10:29:07	1569	16.0	69.3	27370	125.8	364.8	80.2
02:04:2002:10:29:18	Rate/Psi						
02:04:2002:10:29:18	1531	16.0	72.2	27379	130.8	379.6	80.2
02:04:2002:10:29:27	1500	16.0	74.6	27383	134.9	391.7	80.2
02:04:2002:10:29:47	1459	16.0	79.9	27379	144.0	418.5	80.2
02:04:2002:10:30:07	1446	16.0	85.3	27377	153.2	445.4	80.1
02:04:2002:10:30:27	1443	16.0	90.6	27379	162.3	472.3	80.1
02:04:2002:10:30:47	1443	16.0	96.0	27381	171.4	499.1	80.1
02:04:2002:10:31:07	1541	16.0	101.3	27379	180.5	526.0	80.1
02:04:2002:10:31:27	1600	16.0	106.6	27378	189.7	552.9	80.1
02:04:2002:10:31:41	Rate/Psi						
02:04:2002:10:31:41	1623	16.0	110.4	27378	196.0	571.7	80.1
02:04:2002:10:31:47	1632	16.0	112.0	27378	198.8	579.7	80.1
02:04:2002:10:32:07	1648	16.0	117.3	27378	207.9	606.6	80.1
02:04:2002:10:32:27	1657	16.0	122.6	27378	217.0	633.4	80.2
02:04:2002:10:32:47	1647	16.0	127.9	27380	226.2	660.3	80.2
02:04:2002:10:33:07	1634	16.0	133.3	27378	235.3	687.1	80.2
02:04:2002:10:33:27	1629	16.0	138.6	27379	244.4	714.0	80.2
02:04:2002:10:33:47	1624	16.0	143.9	27378	253.5	740.8	80.2
02:04:2002:10:34:07	1620	16.0	149.3	27378	262.7	767.7	80.2
02:04:2002:10:34:27	1620	16.0	154.6	27379	271.8	794.5	80.1
02:04:2002:10:34:47	1616	16.0	159.9	27377	280.9	821.4	80.1
02:04:2002:10:35:07	1615	16.0	165.3	27379	290.0	848.3	80.1
02:04:2002:10:35:20	Rate/Psi						
02:04:2002:10:35:20	1613	16.0	168.7	27378	296.0	865.7	80.1
02:04:2002:10:35:27	1611	16.0	170.6	27379	299.2	875.1	80.1
02:04:2002:10:35:47	1611	16.0	175.9	27378	308.3	902.0	80.1
02:04:2002:10:36:07	1611	16.0	181.3	27380	317.4	928.8	80.1
02:04:2002:10:36:27	1607	16.0	186.6	27378	326.6	955.7	80.1
02:04:2002:10:36:47	1598	16.0	191.9	27386	335.7	982.5	80.1
02:04:2002:10:37:07	1596	16.0	197.3	27377	344.8	1009.4	80.1
02:04:2002:10:37:27	1597	16.0	202.6	27382	353.9	1036.3	80.1
02:04:2002:10:37:47	1595	16.0	207.9	27379	363.1	1063.1	80.1
02:04:2002:10:38:07	1599	16.0	213.3	27379	372.2	1090.0	80.1
02:04:2002:10:38:27	1602	16.0	218.6	27381	381.3	1116.8	80.1
02:04:2002:10:38:47	1599	16.0	223.9	27378	390.4	1143.7	80.1
02:04:2002:10:39:07	1598	16.0	229.3	27378	399.6	1170.6	80.1
02:04:2002:10:39:21	Rate/Psi						
02:04:2002:10:39:21	1598	16.0	233.0	27377	406.0	1189.4	80.1
02:04:2002:10:39:27	1598	16.0	234.6	27379	408.7	1197.4	80.1
02:04:2002:10:39:47	1593	16.0	239.9	27380	417.8	1224.3	80.1
02:04:2002:10:40:07	1593	16.0	245.3	27378	426.9	1251.1	80.1
02:04:2002:10:40:27	1591	16.0	250.6	27378	436.1	1278.0	80.1
02:04:2002:10:40:47	1591	16.0	255.9	27377	445.2	1304.9	80.1
02:04:2002:10:40:53	Rate/Psi						
02:04:2002:10:40:53	1590	16.0	257.5	27380	447.9	1312.9	80.1
02:04:2002:10:41:07	1589	16.0	261.3	27379	454.3	1331.7	80.1
02:04:2002:10:41:27	1588	16.0	266.6	27378	463.4	1358.6	80.1
02:04:2002:10:41:47	1588	16.0	272.0	27377	472.6	1385.4	80.1
02:04:2002:10:42:07	1586	16.0	277.3	27379	481.7	1412.3	80.1
02:04:2002:10:42:27	1585	16.0	282.6	27385	490.8	1439.2	80.1
02:04:2002:10:42:47	1584	16.0	288.0	27379	499.9	1466.0	80.1
02:04:2002:10:43:07	1584	16.0	293.3	27379	509.1	1492.9	80.1
02:04:2002:10:43:27	1584	16.0	298.6	27379	518.2	1519.7	80.1
02:04:2002:10:43:47	1581	16.0	304.0	27380	527.3	1546.6	80.1
02:04:2002:10:44:07	1580	16.0	309.3	27382	536.5	1573.5	80.1
02:04:2002:10:44:27	1579	16.0	314.6	27378	545.6	1600.3	80.1
02:04:2002:10:44:47	1579	16.0	320.0	27379	554.7	1627.2	80.1
02:04:2002:10:45:07	1577	16.0	325.3	27378	563.8	1654.0	80.1
02:04:2002:10:45:27	1576	16.0	330.7	27379	573.0	1680.9	80.1
02:04:2002:10:45:47	1575	16.0	336.0	27378	582.1	1707.8	80.1
02:04:2002:10:46:07	1575	16.0	341.3	27377	591.2	1734.6	80.1
02:04:2002:10:46:27	1575	16.0	346.7	27378	600.3	1761.5	80.1

Well: Baker 1-3

AcqTime mm:dd/yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	TOT INJ bbl	BH FOAM QUALITY %
02:04:2002:10:46:38	Rate/Psi						
02:04:2002:10:46:38	1575	16.0	349.6	27385	605.4	1776.3	80.1
02:04:2002:10:46:47	1574	16.0	352.0	27389	609.5	1788.4	80.1
02:04:2002:10:47:07	1573	16.0	357.4	27388	618.6	1815.2	80.1
02:04:2002:10:47:27	1572	16.0	362.7	27387	627.7	1842.1	80.1
02:04:2002:10:47:47	1570	16.0	368.1	27388	636.9	1869.0	80.1
02:04:2002:10:48:07	1570	16.0	373.4	27388	646.0	1895.9	80.1
02:04:2002:10:48:27	1570	16.0	378.7	27389	655.1	1922.7	80.1
02:04:2002:10:48:47	1567	16.0	384.1	27388	664.2	1949.6	80.1
02:04:2002:10:49:07	1567	16.0	389.4	27388	673.4	1976.5	80.1
02:04:2002:10:49:27	1566	16.0	394.8	27388	682.5	2003.4	80.1
02:04:2002:10:49:47	1566	16.0	400.1	27391	691.6	2030.2	80.1
02:04:2002:10:50:07	1566	16.0	405.5	27387	700.8	2057.1	80.1
02:04:2002:10:50:27	1566	16.0	410.8	27389	709.9	2084.0	80.1
02:04:2002:10:50:32	Rate/Psi						
02:04:2002:10:50:32	1565	16.0	412.1	27388	712.2	2090.7	80.1
02:04:2002:10:50:47	1565	16.0	416.2	27395	719.0	2110.9	80.1
02:04:2002:10:51:07	1563	16.0	421.5	27398	728.2	2137.8	80.1
02:04:2002:10:51:27	1562	16.0	426.8	27400	737.3	2164.6	80.1
02:04:2002:10:51:47	1561	16.0	432.2	27398	746.4	2191.5	80.1
02:04:2002:10:52:07	1561	16.1	437.5	27409	755.6	2218.4	80.1
02:04:2002:10:52:27	1560	16.0	442.9	27398	764.7	2245.3	80.1
02:04:2002:10:52:47	1556	16.0	448.2	27399	773.8	2272.2	80.1
02:04:2002:10:53:07	1557	16.0	453.6	27389	782.9	2299.1	80.1
02:04:2002:10:53:27	1556	16.0	458.9	27399	792.1	2326.0	80.1
02:04:2002:10:53:35	Rate/Psi						
02:04:2002:10:53:35	1556	16.1	461.1	27397	795.7	2336.7	80.1
02:04:2002:10:53:47	1556	16.1	464.3	27388	801.2	2352.9	80.1
02:04:2002:10:54:07	1553	16.0	469.6	27399	810.3	2379.7	80.1
02:04:2002:10:54:27	1552	16.1	475.0	27400	819.5	2406.6	80.1
02:04:2002:10:54:35	Rate/Psi						
02:04:2002:10:54:35	1552	16.1	477.1	27399	823.1	2417.4	80.1
02:04:2002:10:54:47	1552	16.1	480.3	27399	828.6	2433.5	80.1
02:04:2002:10:55:07	1552	16.1	485.7	27397	837.7	2460.4	80.1
02:04:2002:10:55:27	1552	16.1	491.0	27398	846.9	2487.3	80.1
02:04:2002:10:55:47	1552	16.1	496.4	27398	856.0	2514.2	80.1
02:04:2002:10:56:01	Rate/Psi						
02:04:2002:10:56:01	1553	16.1	500.1	27400	862.4	2533.0	80.1
02:04:2002:10:56:07	1554	16.1	501.7	27399	865.1	2541.1	80.1
02:04:2002:10:56:27	1553	16.1	507.1	27399	874.3	2568.0	80.1
02:04:2002:10:56:47	1554	16.1	512.5	27400	883.4	2594.9	80.1
02:04:2002:10:57:07	1552	16.1	517.8	27398	892.5	2621.8	80.1
02:04:2002:10:57:27	1554	16.1	523.2	27399	901.7	2648.7	80.1
02:04:2002:10:57:47	1554	16.1	528.5	27399	910.8	2675.6	80.1
02:04:2002:10:57:54	Rate/Psi						
02:04:2002:10:57:54	1554	16.1	530.4	27397	914.0	2685.0	80.1
02:04:2002:10:58:07	1552	16.1	533.9	27398	919.9	2702.4	80.1
02:04:2002:10:58:27	1552	16.1	539.2	27398	929.1	2729.3	80.1
02:04:2002:10:58:47	1552	16.1	544.6	27398	938.2	2756.2	80.1
02:04:2002:10:59:06	Started Flush, Manually						
02:04:2002:10:59:06	1552	16.1	549.7	27400	946.9	2781.8	80.1
02:04:2002:10:59:07	1550	15.9	549.9	27400	947.3	2783.1	80.1
02:04:2002:10:59:17	Rate/Psi						
02:04:2002:10:59:17	1481	0.4	551.2	27397	951.9	2795.4	80.1
02:04:2002:10:59:27	1463	-0.2	551.2	27397	956.5	2806.1	80.1
02:04:2002:10:59:40	Rate/Psi						
02:04:2002:10:59:40	1467	0.0	551.2	27397	962.4	2820.1	80.1
02:04:2002:10:59:47	1469	-0.0	551.2	27397	965.6	2827.7	80.1
02:04:2002:11:00:02	Rate/Psi						
02:04:2002:11:00:02	1475	0.0	551.2	27388	972.4	2843.8	80.1
02:04:2002:11:00:05	Stage at Perfs: Flush						
02:04:2002:11:00:05	1472	0.0	551.2	27245	973.8	2847.1	80.6
02:04:2002:11:00:07	1459	0.0	551.2	26194	974.7	2849.2	82.6
02:04:2002:11:00:19	ISIP						
02:04:2002:11:00:19	1323	-0.0	551.2	-736	976.6	2854.5	92.7
02:04:2002:11:00:27	1297	-0.0	551.2	-232	976.6	2854.5	92.7
02:04:2002:11:00:44	Shut-In Well Head						
02:04:2002:11:00:44	1271	-0.0	551.2	1	976.6	2854.5	92.7
02:04:2002:11:00:47	1268	-0.0	551.2	-2	976.6	2854.5	92.7
02:04:2002:11:01:07	1303	0.0	551.2	34	976.6	2854.5	92.7
02:04:2002:11:01:27	1319	0.0	551.2	4	976.7	2854.6	92.7
02:04:2002:11:01:30	Bleedoff Lines						
02:04:2002:11:01:30	1314	0.0	551.2	1	976.7	2854.6	92.7