

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 189-21725-0000

County Stevens

SE - NW - NE Sec. 23 Twp. 32S Rge. 37 E X W

3995 FSL Feet from S/N (circle one) Line of Section

1395 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name CP-Grey Well # 1

Field Name Hugoton

Producing Formation NA

Elevation: Ground 3103 KB NA

Total Depth 100 PBDT NA

Amount of Surface Pipe Set and Cemented at None Feet

Multiple Stage Cementing Collar Used? NA Yes NA No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

Drilling Fluid Management Plan JZ 9-1-95
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No.

NA Quarter Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

Operator: License # 5208

Name: Mobil Oil Corporation

Address P.O. Box 2173

2319 North Kansas Avenue

City/State/Zip Liberal, KS 67905-2173

Purchaser:

Operator Contact Person: Sharon Cook

Phone (316) 626-1142

Contractor: Name: Catholic Protection Services

License: 31474

Wellsite Geologist:

Designate Type of Completion

 New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.

 Gas ENHR SIGW

 Dry X Other (Cope, WSW, Expl., Catholic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBDT

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

7-22-94 7-22-94 7-22-94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sharon A. Cook Sharon A. Cook

Title Regulatory Assistant Date 11-2-94

Subscribed and sworn to before me this 2nd day of November, 19 94.

Notary Public Kathleen R. Poulton

Date Commission Expires August 18, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution:
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

390.cp



RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-91)
NOV 03 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Mobil Oil Corporation Lease Name CP-Grey Well # 1
 Sec. 23 Twp. 32S Rge. 37 East West
 County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Name Formation (Top), Depth and Datum Top Datum SEE ATTACHED DRILLER'S LOG	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run: Electric Resistance Log - Attached			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	(1) First plug - Bentonite set at 13' - 3' plug.			
	(2) Second plug - Bentonite set at 25' - 23' plug.			

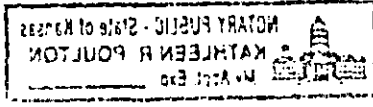
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
First anode set at	80', second anode at 70', third anode at 45'.		

TUBING RECORD	Size Set At	Packer At	Liner Run NA <input type="checkbox"/> Yes <input type="checkbox"/> No
1" PVC vent from TD to 3' above surface.			
Date of First, Resumed Production, SWD or Inj. Installed 7-22-94	Producing Method NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



LIBERAL, KANSAS

CATHODIC PROTECTION SERVICES COMPANY

DATA SHEET NO. I

ORIGINAL

COMPANY MOBIL EdP JOB NO. 801-00370 DATE: 7/22/94
 WELL: Grey 1 PIPELINE:
 LOCATION: Sec. 23 Twp. 32 Rge. 37 Co. Stevens State Kansas
 ROTARY 100 FT. CASING FT.

DEEP GROUND BED LOGGING DATA

DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE ohm	DRILL LOG	DEPTH (FT)	ANODE TO STRUCTURE		ANODES		ANODE TO CABLE ohm
		EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH				EXPLOR ohm	FINAL ohm	NO.	TOP DEPTH	
Hole Plug	5							13'-3'	205				
	10								210				
Earth fill	15							23'-13'	215				
	20								220				
Hole Plug	25							25'-23	225				
	30	.270							230				
	35	.140							235				
	40	.200							240				
	45	.810		3		COKE			245				
	50	.650							250				
	55	.540				BREEZE			255				
	60	.310							260				
	65	.430							265				
	70	.710		2					270				
	75	.420							275				
	80	.760		1					280				
	85	.310							285				
	90	.200							290				
	95								295				
	100								300				
	105								305				
	110								310				
	115								315				
	120								320				
	125								325				
	130								330				
	135								335				
	140								340				
	145								345				
	150								350				
	155								355				
	160								360				
	165								365				
	170								370				
	175								375				
	180								380				
	185								385				
	190								390				
	195								395				
	200								400				

GROUND BED RESISTANCE: (1) VOLTS _____ + AMPS = OHMS

Pit closed 7/22/94 (2) VIBROGROUND _____ OHMS

CATHODIC PROTECTION SERVICES CO.
WELL TYPE GROUNDBED DATA

CUSTOMER:
LOCATION:

WYDRIK OIL CORP
53-32-37

DRILLING COMPANY:
DRILLER:

RV'S DRILLING
RAY MONT

HOLE DEPTH:
DIAMETER:

6 1/2" 100'

CASING TYPE:
SEAL TYPE:

STEEL PCV
CEMENT BENTONITE

DATE: **7-22-94**

ORIGINAL

DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL	DEPTH	CASING	SEAL	FORMATION LOG	H2O	SEAL
5			BROWN CLAY			305					
10						310					
15						315					
20						320					
25						325					
30						330					
35						335					
40						340					
45						345					
50						350					
55					355						
60					360						
65					365						
70					370						
75					375						
80					380						
85					385						
90			SAND			390					
95						395					
100						400					
105						405					
110						410					
115						415					
120						420					
125						425					
130						430					
135						435					
140					440						
145					445						
150					450						
155					455						
160					460						
165					465						
170					470						
175					475						
180					480						
185					485						
190					490						
195					495						
200					500						
205					505						
210					510						
215					515						
220					520						
225					525						
230					530						
235					535						
240					540						
245					545						
250					550						
255					555						
260					560						
265					565						
270					570						
275					575						
280					580						
285					585						
290					590						
295					595						
300					600						

#34