

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5208 EXPIRATION DATE 6/30/83

OPERATOR Mobil Oil Corporation API NO. 189-20,587-0000

ADDRESS P. O. Box 5444 COUNTY Stevens

Denver, CO 80217 FIELD N. Centzler

** CONTACT PERSON G. J. Park, Prod. Acctg. Supv. PROD. FORMATION

PHONE 303/572-2696

PURCHASER Northern Natural Gas Company LEASE L. Porter Unit

ADDRESS 2223 Dodge Street WELL NO. #3

Omaha, Nebraska 68102 WELL LOCATION NE/4 SE/4 SE/4

DRILLING Johnson Drilling Company, Inc. 1250ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 3535 NW 58th Street, Suite 710 1250ft. from East Line of

Oklahoma City, OK 73112 the SE(1/4) SEC 2 TWP 32S RGE 37W

PLUGGING -

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

ADDRESS

ADDRESS

TOTAL DEPTH 6300' PBD 4764'

SPUD DATE 9/19/82 DATE COMPLETED T/A 3/25/83

ELEV: GR 3142' DF KB 3155'

DRILLED WITH ~~CABLE~~ (ROTARY) (~~API~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117710.

Amount of surface pipe set and cemented 1770' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

W. R. Ross, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W. R. Ross

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of April, 1983.

Judith A. Olsen (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-28-84

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 12 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Mobil Oil Corporation LEASE L. Porter Ut. #3 SEC. 21 TWP. 32S RGE 37W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p>				
<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p>				
<p>x Check if no Drill Stem Tests Run.</p>				
Surface, Clay & Sand	0'	320'		
Red bed & Shale	320'	760'		
Sand & Shale	760'	1760'		
Anhydrite	1760'	1770'		
Shale	1770'	2520'		
Lime & Shale	2520'	6300'		
<p>**Chester Zone 6052/6119' OA tested water. Bridge plug set at 6000' and capped with 5 sx. cement. Marmaton Zone 4958/4978 tested water. Bridge plug set at 4810' and capped with 5 sx. cement on 3/25/83. Plugging procedure approved verbally by Richard Lacey, KCC 3/24/83.</p>				
<p>--Temporary abandonment is requested; Chester and Marmaton Zones are abandoned and hole was filled with 9# gal. drilling mud. The unit contains a Council Grove producing well. In the event the existing Council Grove producer becomes unproductive due to mechanical or reservoir problems, or if the spacing for the unit is changed, this well could be utilized as a Council Grove replacement or additional well.</p>				
<p>If additional space is needed use Page 2, Side 2 ..</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	9 5/8"	36#	1770	Class H	500	12% gel + 3% CaCl ₂
	7 7/8"	5 1/2"	14#	6285	Class H	185	3% CaCl ₂
					Class H	955	10% salt, 2% defoamer 50/50 Poz, 10% salt + 1/4# floccle/sk.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production - I.P. _____ Oil _____ Gas _____ Water % _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____

Perforations _____