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OCT 08 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: Duke Energy Trading & Marketing
 Operator Contact Person: Evelyn Boutte'
 Phone: (713) 431-1446
 Contractor: Name: DOWELL
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion:
 New Well Re-Entry Workover (Refrac)
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: Grey #1 Ut., Well #3
 Original Comp. Date: 9/25/95 Original Total Depth: 2,932
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 FRACTURE STIMULATED
5/10/01 5/6/01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-21983-000
 County: Stevens
SW NE NW Sec. 24 Twp. 32 S. R. 37 East West
1,250 feet from S (circle one) Line of Section
1,450 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Grey #1 Ut. Well #: 3
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 3,115 Kelly Bushing: 3,124
 Total Depth: 2,932 Plug Back Total Depth: 2,880
 Amount of Surface Pipe Set and Cemented at 639 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK g# 10/25/01
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

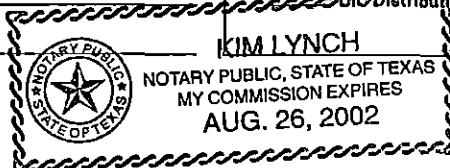
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte
 Title: Staff Admin. Asst. Date: 10/5/01
 Subscribed and sworn to before me this 5th day of October, 2001
 Notary Public: Kim Lynch
 Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
KCC



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: Grey #1 Ut. Well #: 3
 Sec. 24 Twp. 32 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Change
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	639	CI C	350	50:50 C/POZ
Production	7.875	5.500	14	2,922	CI C	450	3% D79, 2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2,620 - 2,789	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (See G-2)		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2,620 - 2,789

UBICENT

Schlumberger

Customer: Exxon Mobil
 District: ULYSSES
 Representative: Richard Leiwis
 DS Supervisor: Dave Brawley
 Well: Grey 1-3

Job Date: 05-14-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
05:14:2001:12:09:28	41	0.0	0.0	0	0.0	0.0	0.0
05:14:2001:12:09:48	46	0.0	0.0	0	0.0	0.0	0.0
05:14:2001:12:10:08	3383	0.0	0.0	0	0.0	0.0	0.0
05:14:2001:12:10:12	Pressure Test Lines						
05:14:2001:12:10:12	3369	0.0	0.0	0	0.0	0.0	0.0
05:14:2001:12:10:28	3337	0.0	0.0	0	0.0	0.0	0.0
05:14:2001:12:10:48	3319	0.0	0.0	1041	0.0	0.0	0.0
05:14:2001:12:11:08	3310	0.0	0.0	4963	0.0	0.0	0.0
05:14:2001:12:11:28	3259	0.0	0.0	1181	0.0	0.0	0.0
05:14:2001:12:11:48	3218	0.0	0.0	0	0.0	0.0	0.0
05:14:2001:12:12:08	3177	0.0	0.0	0	0.0	0.0	0.0
05:14:2001:12:12:28	3145	0.0	0.0	981	0.0	0.0	0.0
05:14:2001:12:12:48	270	0.0	0.0	780	0.0	0.0	0.0
05:14:2001:12:13:08	407	0.0	0.0	700	0.0	0.0	0.0
05:14:2001:12:13:14	Started PAD						
05:14:2001:12:13:14	23	0.0	0.0	720	0.0	0.0	0.0
05:14:2001:12:13:28	-5	13.9	14.1	860	1.8	1.7	0.2
05:14:2001:12:13:48	50	5.9	6.2	2301	6.3	6.1	1.2
05:14:2001:12:14:08	160	7.8	7.8	13567	8.9	8.6	4.1
05:14:2001:12:14:28	247	7.8	7.8	12987	11.7	11.2	8.3
05:14:2001:12:14:48	293	7.8	7.8	13727	14.4	13.8	12.6
05:14:2001:12:15:08	352	7.8	7.8	13647	17.1	16.4	17.1
05:14:2001:12:15:20	Stage at Perfs: PAD						
05:14:2001:12:15:20	320	7.8	7.8	13667	18.7	18.0	19.9
05:14:2001:12:15:28	366	7.8	7.8	13627	19.8	19.0	21.7
05:14:2001:12:15:48	389	7.8	7.8	13667	22.5	21.6	26.2
05:14:2001:12:16:08	426	7.8	7.8	13627	25.2	24.2	30.8
05:14:2001:12:16:28	485	7.8	7.8	13687	27.9	26.8	35.3
05:14:2001:12:16:48	554	7.8	7.8	13667	30.5	29.4	39.9
05:14:2001:12:17:08	600	7.8	7.8	13707	33.2	32.0	44.4
05:14:2001:12:17:28	645	40.0	7.8	13687	35.9	38.1	49.0
05:14:2001:12:17:48	691	40.1	7.8	13667	38.5	51.5	53.6
05:14:2001:12:18:08	723	40.0	7.8	13687	41.2	64.9	58.1
05:14:2001:12:18:28	769	40.1	7.8	13727	43.8	78.2	62.7
05:14:2001:12:18:48	824	40.1	7.8	13667	46.4	91.6	67.3
05:14:2001:12:19:08	870	40.1	7.8	13667	49.1	105.0	71.8
05:14:2001:12:19:28	902	40.1	7.8	13687	51.7	118.3	76.4
05:14:2001:12:19:48	929	40.0	7.8	13707	54.4	131.7	80.9
05:14:2001:12:20:08	961	40.1	7.8	13687	57.0	145.0	85.5
05:14:2001:12:20:28	1012	40.1	7.8	13707	59.7	158.4	90.1
05:14:2001:12:20:48	1035	40.2	7.8	13707	62.3	171.8	94.6
05:14:2001:12:21:08	1039	42.7	11.0	11906	64.9	185.7	99.4
05:14:2001:12:21:28	1259	84.4	15.6	29155	69.3	210.2	108.2
05:14:2001:12:21:48	1236	80.0	15.9	27169	74.5	237.2	117.3
05:14:2001:12:22:08	1465	80.2	16.1	27184	79.9	263.9	126.4
05:14:2001:12:22:28	1648	80.9	16.1	27503	85.2	290.7	135.5
05:14:2001:12:22:48	1703	80.6	16.0	27346	90.5	317.6	144.6
05:14:2001:12:23:08	1753	80.5	16.1	27326	95.8	344.5	153.8
05:14:2001:12:23:28	1799	80.5	16.1	27324	101.1	371.3	162.9
05:14:2001:12:23:48	1813	80.4	16.0	27286	106.5	398.1	172.0
05:14:2001:12:24:08	1785	80.4	16.1	27283	111.8	424.9	181.1
05:14:2001:12:24:28	1799	80.3	16.1	27226	117.2	451.7	190.1
05:14:2001:12:24:48	1808	80.4	16.1	27283	122.5	478.5	199.2
05:14:2001:12:25:08	1836	80.4	16.1	27283	127.8	505.3	208.3
05:14:2001:12:25:28	1836	80.4	16.1	27263	133.2	532.1	217.4
05:14:2001:12:25:48	897	80.3	16.1	27184	138.5	558.9	226.5
05:14:2001:12:26:08	1863	80.1	16.1	27203	143.8	585.6	235.6

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Well: Grey 1-3

Job Date: 05-14-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
05:14:2001:12:26:48	1836	80.4	16.1	27303	154.5	639.1	253.7
05:14:2001:12:27:08	1826	80.5	16.1	27363	159.9	665.9	262.8

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05:14:2001:12:27:28	1831	80.6	16.1	27344	165.2	692.8	271.9
05:14:2001:12:27:48	1831	80.6	16.1	27383	170.5	719.6	281.1
05:14:2001:12:28:08	1831	80.5	16.1	27323	175.9	746.5	290.2
05:14:2001:12:28:28	182	80.4	16.1	27264	3	773.3	299.3
05:14:2001:12:28:48	1785	80.4	16.1	27283	188.6	800.1	308.4
05:14:2001:12:29:08	1813	80.4	16.1	27283	192.0	826.9	317.5
05:14:2001:12:37:58	856	14.6	8.6	2521	196.8	850.3	325.5
05:14:2001:12:38:18	1099	75.3	15.7	25684	201.1	863.7	329.7
05:14:2001:12:38:38	1378	80.3	16.0	27274	206.3	890.0	338.6
05:14:2001:12:38:58	1520	80.6	16.1	27404	211.6	916.8	347.8
05:14:2001:12:39:18	1598	80.7	16.1	27423	217.0	943.7	356.9
05:14:2001:12:39:38	1643	80.6	16.1	27366	222.3	970.6	366.0
05:14:2001:12:39:58	1657	80.6	16.1	27366	227.6	997.5	375.1
05:14:2001:12:40:18	1680	80.7	16.1	27386	233.0	1024.3	384.3
05:14:2001:12:40:38	1685	80.4	16.1	27306	238.3	1051.2	393.4
05:14:2001:12:40:58	1694	80.3	16.1	27228	243.6	1078.0	402.5
05:14:2001:12:41:18	1689	80.3	16.1	27228	248.9	1104.8	411.5
05:14:2001:12:41:38	1707	80.4	16.1	27246	254.2	1131.6	420.6
05:14:2001:12:41:58	1694	80.3	16.1	27226	259.6	1158.3	429.7
05:14:2001:12:42:18	1703	80.3	16.1	27226	264.9	1185.1	438.8
05:14:2001:12:42:38	1712	80.2	16.1	27226	270.2	1211.9	447.9
05:14:2001:12:42:58	1703	80.3	16.1	27226	275.5	1238.6	456.9
05:14:2001:12:43:18	1707	80.3	16.1	27226	280.8	1265.4	466.0
05:14:2001:12:43:38	1721	80.4	16.1	27246	286.1	1292.2	475.1
05:14:2001:12:43:58	1698	80.3	16.1	27226	291.4	1318.9	484.2
05:14:2001:12:44:18	1721	80.4	16.1	27266	296.8	1345.7	493.2
05:14:2001:12:44:38	1717	80.4	16.1	27266	302.1	1372.5	502.3
05:14:2001:12:44:58	1712	80.4	16.1	27286	307.4	1399.3	511.4
05:14:2001:12:45:18	1712	80.5	16.1	27248	312.8	1426.1	520.5
05:14:2001:12:45:38	1703	80.4	16.1	27266	318.1	1452.9	529.6
05:14:2001:12:45:58	1712	80.4	16.1	27286	323.5	1479.7	538.7
05:14:2001:12:46:18	1712	80.5	16.1	27286	328.8	1506.5	547.8
05:14:2001:12:46:38	1707	80.5	16.1	27286	334.2	1533.4	556.9
05:14:2001:12:46:58	1451	70.0	16.2	33778	339.5	1557.7	564.9
05:14:2001:12:47:18	1227	1.9	0.0	1101	341.0	1566.0	567.5
05:14:2001:12:47:38	1167	1.8	0.0	760	341.0	1566.5	567.7
05:14:2001:12:47:58	1204	36.3	14.4	8685	342.8	1570.1	568.5
05:14:2001:12:48:18	1181	42.8	15.9	11366	348.0	1584.1	572.3
05:14:2001:12:48:38	1282	87.2	15.9	30205	353.3	1606.2	579.7
05:14:2001:12:48:58	1424	75.0	16.1	24973	358.5	1632.0	588.3
05:14:2001:12:49:18	1524	79.3	16.0	26844	363.9	1657.9	597.1
05:14:2001:12:49:38	1634	79.9	16.0	27064	369.2	1684.4	606.1
05:14:2001:12:49:58	1671	80.0	16.1	27104	374.5	1711.0	615.1
05:14:2001:12:50:18	1685	81.3	16.1	27694	379.8	1737.8	624.2
05:14:2001:12:50:38	1689	82.4	16.1	28155	385.2	1765.2	633.5
05:14:2001:12:50:58	1703	81.4	16.1	27724	390.5	1792.5	642.8
05:14:2001:12:51:18	1689	81.3	16.0	27674	395.8	1819.6	652.1
05:14:2001:12:51:38	1680	82.5	16.1	28195	401.1	1846.9	661.4
05:14:2001:12:51:58	1689	83.0	16.1	28365	406.4	1874.4	670.8
05:14:2001:12:52:18	1685	79.6	16.0	26941	411.7	1901.4	680.0
05:14:2001:12:52:38	1689	79.7	16.1	26997	417.1	1928.0	688.9
05:14:2001:12:52:58	1694	79.8	16.1	27025	422.4	1954.6	697.9
05:14:2001:12:53:18	1680	79.7	16.0	27007	427.7	1981.1	707.0
05:14:2001:12:53:38	1671	79.7	16.0	27044	433.0	2007.7	716.0
05:14:2001:12:53:58	1685	79.8	16.0	27025	438.4	2034.3	725.0
05:14:2001:12:54:18	1680	79.9	16.1	27044	443.7	2060.9	734.0
05:14:2001:12:54:38	1671	79.8	16.1	27044	449.0	2087.5	743.0
05:14:2001:12:54:58	1671	79.8	16.0	27063	454.3	2114.1	752.0
05:14:2001:12:55:18	1680	79.9	16.1	27044	459.7	2140.7	761.0
05:14:2001:12:55:38	1675	79.8	16.0	27044	465.0	2167.3	770.1
05:14:2001:12:55:58	1662	79.9	16.1	27053	470.4	2194.0	779.1

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Well: Grev 1-3

Job Date: 05-14-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
05:14:2001:12:56:18	1671	79.9	16.1	27053	475.7	2220.6	788.1
05:14:2001:12:56:38	1666	79.9	16.1	27053	481.0	2247.2	797.1
05:14:2001:12:56:58	1666	79.6	16.1	26952	486.4	2273.7	806.1
05:14:2001:12:57:18	1657	79.5	16.1	26912	491.8	2300.2	815.1
05:14:2001:12:57:38	1657	79.4	16.0	26864	497.2	2326.7	824.0
05:14:2001:12:57:58	1657	79.3	16.0	26862	502.6	2353.2	833.0
05:14:2001:12:58:18	1657	79.4	16.1	26832	508.0	2379.6	841.9
05:14:2001:12:58:38	1648	79.2	16.0	26812	513.4	2406.1	850.9
05:14:2001:12:58:58	1634	79.2	16.1	26775	518.8	2432.5	859.8
05:14:2001:12:59:18	1616	79.2	16.1	26757	524.3	2458.9	868.7
05:14:2001:12:59:38	1575	79.2	16.1	26812	529.7	2485.3	877.7
05:14:2001:12:59:58	1524	79.2	16.0	26802	535.2	2511.7	886.6
05:14:2001:13:00:18	1474	79.3	16.1	26812	540.7	2538.1	895.5
05:14:2001:13:00:38	1451	79.2	16.0	26792	546.1	2564.5	904.5
05:14:2001:13:00:56	Started Flush Automatically						
05:14:2001:13:00:56	1428	70.3	7.1	26784	551.1	2588.2	912.5
05:14:2001:13:00:58	1396	63.2	0.0	26784	551.5	2590.4	913.4
05:14:2001:13:01:18	1360	63.1	0.0	26784	551.6	2611.4	922.3
05:14:2001:13:01:38	1373	63.0	0.0	26700	551.6	2632.4	931.2
05:14:2001:13:01:58	Stage at Perfs: Flush						
05:14:2001:13:01:58	1405	62.8	0.0	26616	551.6	2653.4	940.1
05:14:2001:13:02:18	1259	15.1	0.0	6281	551.6	2667.2	946.3
05:14:2001:13:02:38	1231	2.3	0.0	1760	551.6	2667.2	946.3

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