

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6175 EXPIRATION DATE 2/26/83

OPERATOR Lear Petroleum Exploration API NO. 15-191-21,465-0000

ADDRESS 5990 S. Syracuse St., Suite 110 Englewood, Colorado 80111 COUNTY Sumner

FIELD Wildcat

\*\* CONTACT PERSON David F. Banko PROD. FORMATION Arbuckle (anticipated) PHONE (303) 740-8212

PURCHASER N/A LEASE Atteberry

ADDRESS WELL NO. 1-19

WELL LOCATION NW SE SW

DRILLING Mustang Drilling & Exploration 990 Ft. from S Line and

CONTRACTOR 1590 Ft. from W Line of

ADDRESS Drawer 1609 Great Bend, Kansas 67530 the SW (Qtr.) SEC 19 TWP 33S RGE 1W

PLUGGING Mustang Drilling and also Halliburton Services WELL PLAT

CONTRACTOR PO Box 1609

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4,480' PBTD --

SPUD DATE 8/28/82 DATE COMPLETED 9/8/82

ELEV: GR 1,195' DF 1202 KB 1206

DRILLED WITH (CABLE) (ROTARY) (AKR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

|  |    |  |  |
|--|----|--|--|
|  |    |  |  |
|  |    |  |  |
|  | 19 |  |  |
|  |    |  |  |
|  |    |  |  |

(Office Use Only) KCC [checked] KGS [checked] SWD/REP [checked] PLG. [checked]

Amount of surface pipe set and cemented 428' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other P & A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David F. Banko, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED OCT 08 1982 CONSERVATION DIVISION WICHITA, KANSAS

[Signature] (Name)

SUBSCRIBED AND SWORN TO before me this 5th day of October 1982.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission expires April 14, 1987

\*\*The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |        |        | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |        |
|---|--------|--------|--|--------|
| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP    | BOTTOM | NAME   | DEPTH  |
| Shale   | 0      | 430'   | Waubunsee  | 1,550' |
| Shale, Sd   | 430'   | 657'   | Heebner  | 2,530' |
| Shale, lime   | 657'   | 911'   | Iaton  | 2,845' |
| Lime, shale   | 911'   | 1,532' | Stalnaker  | 2,888' |
| Shale, lime   | 1,532' | 1,550' | K.C.   | 3,269' |
| Lime  | 1,550' | 2,530' | Layton   | 3,374' |
| Shale   | 2,530' | 2,534' | Base K.C.  | 3,493' |
| Shale, lime   | 2,534' | 2,845' | Cherokee   | 3,709' |
| Lime  | 2,845' | 2,888' | Mississippi  | 3,903' |
| Sand  | 2,888' | 3,269' | Kinderhook   | 4,244' |
| Lime  | 3,269' | 3,374' | Simpson  | 4,313' |
| Sand  | 3,374' | 3,493' | Arbuckle   | 4,424' |
| Lime, shale   | 3,493' | 3,709' |  |        |
| Sand  | 3,709' | 3,903' |  |        |
| Chert, lime   | 3,903' | 4,244' |  |        |
| Sand, shale   | 4,244' | 4,424' |  |        |
| Dolomite  | 4,424' | 4,480' |  |        |
| TD  |        | 4,480' |  |        |
| DST #1 3,377'-3,409' Ks. City 30-60-60-90 Rec 10' gas, 100' GCM, 190' GC & SMCSW. IFP 110-121#; FFP 125-143#; ISIP 1440#, FSIP 1440#.   |        |        |  |        |
| DST #2 3,905'-3,922' Mississippian 30-60-60-90 Strong blo to btm of bucket immed, died in 20 min. Rec 1750' mud. IFP 188-190# FFP 1837#-1837#; ISIP 1848#, FSIP 1848#   |        |        |  |        |
| DST #3 4,305'-4,317' Simpson 30-60-60-90 Rec 10' muddy wtr, 10' mud. IFP 30-70#; FFP 36-33#; ISIP 1515#; FSIP 1515#.  |        |        |  |        |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives    |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|-------------------------------|
| Surface           | 13-1/2"           | 9-5/8"                    | 36#            | 428'          | Class "A"   | 250   | 3% CaCl <sub>2</sub> , 2% gel |
|                   |                   |                           |                |               |             |       |                               |
|                   |                   |                           |                |               |             |       |                               |

LINER RECORD

PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               | None          |             |                |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
| None          |               |               |               |             |                |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| None                             |                        |
|                                  |                        |

|  |   |              |
|--|---|--------------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | Gravity      |
| N/A  |   |              |
| Estimated Production -I.P.                         | Oil bbls.   | Gas bbls.    |
|  |   |              |
| Disposition of gas (vented, used on lease or sold) |   | Perforations |