

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5214  
name Lario Oil & Gas Co.  
address 301 S. Market  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person Robert Miller  
Phone (316) 265-5611

Contractor: license # 682  
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Arden Ratzlaff  
Phone

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-14-85 6-25-85 6-26-85  
Spud Date Date Reached TD Completion Date  
4300'  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 324.50' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 191-21834-0000

County Sumner

SE SE (location) Sec 13 Twp 33S Rge 1 X W

660 Ft North from Southeast Corner of Secti  
660 Ft West from Southeast Corner of Secti  
(Note: locate well in section plat below)

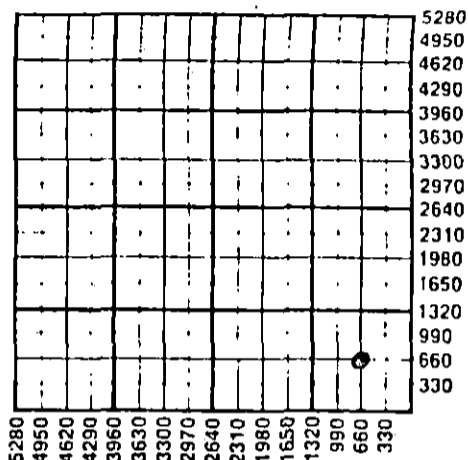
Lease Name Penick Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2030 KB 2039

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Unknown - secured by Drilling  
Contractor  
Division of Water Resources Permit # Unknown - secured by  
Drilling Contractor  
 Groundwater. Ft North From Southeast Corner a  
(Well) Ft. West From Southeast Corner  
Sec Twp Rge  East  West  
 Surface Water. Ft North From Southeast Corner a  
(Stream, Pond etc.) Ft West From Southeast Corn  
Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.T. Slack  
Title Div. Prod. Supt. Date 7-17-85

PATRICIA A. CLARKE  
Notary Public  
Date Commission Expires 6-19-87

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
RECEIVED  
JUL 20 1985

Form ACO-1 (7-84)  
7-30-85  
CONSERVATION DIVISION

Operator Name Lario Oil & Gas Co. Lease Name Penick Well# 1 SEC. 13 TWP. 33S RGE. 1  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

This well was drilled "Tight". Letter is attached requesting the following information to be held confidential for a period of twelve (12) months.

DST #1 4281-4291'  
 IHyd 2077.6 FHyd 1983.3  
 IF 20.6-41.8/30'' FF 41.8-83.6/60''  
 ISIP 1605.9/60'' FSIP 1626.9/120''  
 Recovered 140' SWCDM, chlorides 28,000 ppm.

Redbed	522
Redbed & lime	1360
Shale	1880
Lime & shale	2060
Shale & lime	2230
Shale	2425
Lime & shale	3195
Lime	3415
Lime & shale	3560
Lime	3650
Lime & shale	3890
Lime	3977
Lime & shale	4040
Lime	4180
Lime & shale	4213
Lime	4300
RTD	4300

**CONFIDENTIAL**

AUG 01 1985  
 RELEASED  
 069 03 1986  
 FROM CONFIDENTIAL  
 State Geological Survey

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	324.50'	Common	225 sx	3% cc

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify)  
 used on lease

Dually Completed.