

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 08465
 Name: CEJA CORPORATION
 Address: 4400 One Williams Center
Tulsa, OK 74172
 City/State/Zip _____
 Purchaser: D & A
 Operator Contact Person: Weldon Spitzer
 Phone (918) 584-7266
 Contractor: Name: ALLEN DRILLING COMPANY
 License: 5418
 Wellsite Geologist: Steve Hatch
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11/26/94 12/07/94 12/08/94
 Spud Date Date Reached TD Completion Date

API NO. 15- 191-22,249-0000 **CONFIDENTIAL**
 County Sumner
N/2 SW SW Sec. 24 Twp. 33 Rge. 1 E
990 Feet from N (circle one) Line of Section
660 Feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or S (circle one)
 Lease Name THEURER Well # 1
 Field Name Wildcat
 Producing Formation D & A
 Elevation: Ground 1216' KS 1225'
 Total Depth 4480' PSTD --
 Amount of Surface Pipe Set and Cemented at 318 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cat.
 Drilling Fluid Management Plan D & A JPH 10-31-95
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
RELEASED
 Operator Name KCC
 Lease Name MAR 14 1996 License No. 9
FROM CONFIDENTIAL **CONFIDENTIAL**
 County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shelton Garcia
 Title Production Technologist Date 1-9-95
 Subscribed and sworn to before me this 9th day of January, 1995.
 Notary Public Weldon Spitzer
 Date Commission Expires March 17, 1997

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

RECEIVED
 STATE CORPORATION COMMISSION
 KCC
 KGS
 JAN 9 1995
 CON. 1-18-95

Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

Operator Name CEJA CORPORATION

Lease Name THEURER

Well # 1

Sec. 24 Twp. 33 Rge. 1

East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: **MICRO-RESISTIVITY
DUAL INDUCTION
COMPENSATED NEUTRON
DIPMETER**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Howard Lime	1927'	
Severy Sandstone	1999'-2004'	
Topeka	2012'	
Layton	3210'	
Mississippian	3900'	
Kinderhook Shale	4268'	
Woodford	4305'	
Simpson Sandstone	4342'	
Arbuckle	4404'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	318'	60/40poz	185	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval