



## SIDE TWO

Operator Name .....Annaco Incorporated..... Lease Name.....Theurer.....Well #.....1.....

Sec.....26..... Twp.....33S..... Rge.....1..... ☐ East  
☒ West County.....Sumner.....

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
Samples Sent to Geological Survey ☒ Yes ☐ No  
Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

DST #1 3994'-4010', open 15 minutes, shut-in 30 minutes, re-open 30 minutes, shut-in 1 hour, Rec. 450' of sulphur water. IFP 29-98 psi, ISIP 1525 psi, FFP 98-216 psi, FSIP 1545 psi, Mud hydrostatic 1935 psi.

| Name             | Top  | Bottom |
|------------------|------|--------|
| Stalnaker        | 2800 | 2924   |
| Layton Sd.       | 3236 | 3286   |
| Kansas City      | 3286 | 3494   |
| Marmaton         | 3604 |        |
| Miss. Chat       | 3927 | 3936   |
| Miss. Solid      | 3936 | 4302   |
| Kinderhook Shale | 4302 | 4338   |
| Woodford Shale   | 4338 | 4377   |
| Simpson Sd.      | 4377 | TD     |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                      |                              |                   |                  |                            |                |                                  |
|---------------------------------------------------------------------------|----------------------|------------------------------|-------------------|------------------|----------------------------|----------------|----------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                      |                              |                   |                  |                            |                |                                  |
| Purpose of String                                                         | Size Hole<br>Drilled | Size Casing<br>Set (in O.D.) | Weight<br>Lbs/Ft. | Setting<br>Depth | Type of<br>Cement<br>Class | #Sacks<br>Used | Type and<br>Percent<br>Additives |
| Surface hole                                                              | 11 1/4"              | 8 5/8"                       | 24                | 314'             | Class H                    | 220            | 3% CaCl <sub>2</sub>             |
| .....                                                                     | .....                | .....                        | .....             | .....            | .....                      | .....          | .....                            |
| .....                                                                     | .....                | .....                        | .....             | .....            | .....                      | .....          | .....                            |
| .....                                                                     | .....                | .....                        | .....             | .....            | .....                      | .....          | .....                            |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---------------------------------------------|---------------------------------------------|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
| .....              | .....                                       | .....                                       | ..... |
| .....              | .....                                       | .....                                       | ..... |
| .....              | .....                                       | .....                                       | ..... |
| .....              | .....                                       | .....                                       | ..... |

| TUBING RECORD |        | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |       |
|---------------|--------|--------------------------------------------------------------------|-------|
| Size          | Set At | Packer at                                                          |       |
| .....         | .....  | .....                                                              | ..... |

| Date of First Production | Producing Method                                                                                                                                  |       |       |               |         |
|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|-------|-------|---------------|---------|
| None                     | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |       |       |               |         |
| .....                    | Oil                                                                                                                                               | Gas   | Water | Gas-Oil Ratio | Gravity |
| .....                    | .....                                                                                                                                             | ..... | ..... | .....         | .....   |

| Estimated Production<br>Per 24 Hours | Oil<br>Bbls | Gas<br>MCF | Water<br>Bbls | Gas-Oil Ratio<br>CFPB | Gravity |
|--------------------------------------|-------------|------------|---------------|-----------------------|---------|
| .....                                | .....       | .....      | .....         | .....                 | .....   |

## METHOD OF COMPLETION

## Production Interval

Disposition of gas: ☐ Vented  
☐ Sold  
☐ Used on Lease

☐ Open Hole ☐ Perforation  
☐ Other (Specify) .....

☐ Dually Completed  
☐ Conmingle