

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-222780000

ORIGINAL

County Sumner

NE - SW - NE Sec. 26 Twp. 33S Rge. 1 X W

3630 Feet from (S) (circle one) Line of Section

1650 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)

Lease Name STEWART Well # 1-26

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 1216' KB 1226'

Total Depth 4455' PBTD None

Amount of Surface Pipe Set and Cemented at 251,178 sks/Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 97 2-25-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal plugged offsite:

KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name AUG 16 1996 License No. _____

Quarter Sec. Twp. S Rng. E/W

CONSERVATION DIVISION

County WICHITA Docket No. _____

Operator: License # 31844

Name: DEKA Exploration, Inc.

Address P.O. Box 14057

Oklahoma City, OK 73113

City/State/Zip _____

Purchaser: N/A

Operator Contact Person: James Nondorf

Phone (405) 749-0004

Contractor: Name: Summit Drilling

License: _____

Wellsite Geologist: Mike Smith

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6-15-96 6-28-96 D & A
Spud Date Date Reached TD Completion Date
6-28-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Nondorf

Title Jim Nondorf, Geologist Date 8-14-96

Subscribed and sworn to before me this 14 day of August, 19 96.

Notary Public Ronald W. Jacobs

Date Commission Expires 5-9-99

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution:		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

ORIGINAL

SIDE TWO

Operator Name DEKA Exploration, Inc. Lease Name STEWART Well # 1-26

Sec. 26 Twp. 33S Rge. 1 East West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Howard	1951'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Severy	2034'	
List All E.Logs Run:		Layton	3232'	
DIL, COL/CNL, Micro		Miss Chert "A" =	3931'	
		Miss Chert "B"	3987'	
		Cowley	4171'	
		Kinderhook	4290'	
		Woodford	4329'	
		Simpson	4365'	
		Arbuckle	4432'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	251'	Standard	175	3% C.C.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

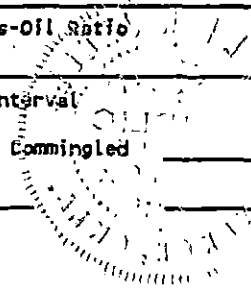
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SLD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____



DEKA EXPLORATION INC.
P.O. BOX 14057
13524 RAILWAY DRIVE
OKLAHOMA CITY, OKLAHOMA 73113
(405) 749-0004

February 19, 1997

Jim Hemmen
Kansas Corporation Commission
Oil & Gas Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Stewart 1-26
NE SW NE Sec 26-33S-1W
Sumner Co., KS
API 191-222780000

Dear Mr. Hemmen:

As per your request the other day, we are enclosing copies of the service tickets from United Cementing & Acid Co., Inc. where they cemented the Surface Casing and Plugged the well. If you need any additional information, please let us know.

Sincerely,

DEKA EXPLORATION, INC.

James L. Nondorf

James L. Nondorf

RECEIVED
KANSAS CORP COMM
1997 FEB 21 P 1:17

ORIGINAL

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 3414

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 6-15-96 COUNTY Lu.
 CHG. TO: Deka Exploration Inc ADDRESS P.O. Box 14057
 CITY Oklahoma City STATE OK ZIP 73113
 LEASE & WELL NO. Stewart # 126 SEC. _____ TWP. _____ RING. _____
 CONTRACTOR Summit Dely co. TIME ON LOCATION 8: - 9a
 KIND OF JOB Cementing S.P.A.W
 SERVICE CHARGE: Pump truck 350.00

QUANTITY	MATERIAL USED TYPE	
175 Sx	Class A Cement @ 5.10	892.50*
4 Sx	Hot @ 8.25	33.00*
5 Sx	Calcium Chloride @ 22.00	110.00*
180 Sx	BULK CHARGE @ .82	147.60*
70	BULK TRK. MILES @ (70 x .60 x 9)	378.00*
	PUMP TRK. MILES	
1-3 5/8	PLUGS <u>Jap Wood</u>	
	SALES TAX	92.10*
	TOTAL	2,003.20

T.D. 268' CSG. SET AT 265' VOLUME _____
 SIZE HOLE 12 1/4" TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8
 PLUG DEPTH 298' PKER DEPTH _____
 PLUG USED _____ TIME FINISHED 10:30 pm

REMARKS:
175 Sx Cement
3 90 cc
2 90 Hel
Class A Dred Cin

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet</u>		<u>Jeff</u>	

CEMENTER OR TREATER Thomas OWNER'S REP. _____

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 1997 FEB 2
 P. 1: 18

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 3446

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 6-28-96 COUNTY Su. CHG. TO: Debs, Petroleum ADDRESS ORIGINAL CITY DEKA Exploration, Inc. STATE ZIP

LEASE & WELL NO. Stewart # 1-26 SEC. TWP. RNG.

CONTRACTOR Summit Dry Co. TIME ON LOCATION 194

KIND OF JOB plg h w

SERVICE CHARGE: 450.00

Table with columns: QUANTITY, MATERIAL USED TYPE, and price. Includes rows for 141 bags of 60-40 portland cement (4.10), 3 bags of seal (8.25), 144 bulk charge (82), 67 bulk truck miles (7.25 tons x .60 x 67 miles), pump truck miles, plugs (None), sales tax (86.28), and total (1,548.66).

T. D. SIZE HOLE 7 7/8 MAX. PRESS. PLUG DEPTH PLUG USED CSG. SET AT VOLUME TBG SET AT VOLUME SIZE PIPE 5 1/2" PKER DEPTH TIME FINISHED 7:40 AM

REMARKS: 141 bags 60-40 portland 2 7/8 seal 35 - 4441' - 300' to top

EQUIPMENT USED NAME UNIT NO. NAME UNIT NO. CEMENTER OR TREATER Thomas OWNER'S REP. Shawn

RECEIVED KANSAS CORP COMM 997 FEB 21 PD 1:18



Ricketts Testing, Inc.

ORIGINAL

15-191-22278

Company DEKA EXPLORATION, INC. Lease & Well No. STEWART #1-26

Location 1213 G.L. Formation MISSISSIPPI Effective Pay _____ ft. Ticket No. 1823

Date 6-23-96 Sec. 26 Twp. 33S Range 1W County SUMNER State KANSAS

Test Approved by JAMES L. NONDORF Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 3934 ft. to 3943 ft. Total Depth 3943 ft.

Packer Depth 3934 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 3931 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3939 ft. Recorder Number 13307 C.S. 4650

Bottom Recorder Depth (Outside) 3942 ft. Recorder Number 13306 C.S. 4625

Flow Straddle Recorder Depth _____ ft. Recorder Number _____ C.S. _____

Drilling Contractor Summit Drilling Rig #1 Drill Collar Length 210 I.D. 2.25 in.

Mud Type Chemical Viscosity 42 Weight Pipe Length _____ I.D. _____ in.

Weight 9.2 Water Loss 10.8 cc. Drill Pipe Length 3697 I.D. 3.25 in.

Chlorides 2,500 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.

Bars: Make Dowing Serial Number 404 Anchor Length 9 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 x h in.

Flow: No blow. Flushed tool twice Initial Flow Period, still no blow. No blow Final Flow Period. Flushed tool, still no blow.

Recovered 35 ft. of Mud.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: 2' cuttings in bottom of hole. MISRUN.

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AUG 16 1996

CONSERVATION DIVISION
WICHITA, KS

Time Set Packer (s) 10:06 P M. Time Started Off Bottom 11:31 P M. Maximum Temperature 111°

Initial Hydrostatic Pressure (A) 1994 P.S.I.

Initial Flow Period Minutes 40 (B) 66 P.S.I. to

(C) 78 P.S.I.

Initial Closed In Period Minutes 30 (D) 1354 P.S.I.

Final Flow Period Minutes 10 (E) 97 P.S.I. to

(F) 97 P.S.I.

Final Closed In Period Minutes (G) Not taken P.S.I.

Final Hydrostatic Pressure (H) 1986 P.S.I.

RICKETTS TESTING, INC.

Pressure Data

ORIGINAL

6-23-96

Test Ticker No. 1827

Recorder No. 13307

Capacity 4650

Location 3939 Ft.

Block No. _____ Elevation 1213 G.L.

Well Temperature 111 °F

Point	Pressure	
Initial Hydrostatic Mud	1994	P.S.I.
First Initial Flow Pressure	66	P.S.I.
First Final Flow Pressure	78	P.S.I.
Initial Closed-in Pressure	1354	P.S.I.
Second Initial Flow Pressure	97	P.S.I.
Second Final Flow Pressure	97	P.S.I.
Final Closed-in Pressure	Not taken	P.S.I.
Final Hydrostatic Mud	1986	P.S.I.

Open Tool	Time Given	Time Computed
First Flow Pressure	10:06 P	M
Initial Closed-in Pressure	45 Mins.	40 Mins.
Second Flow Pressure	30 Mins.	30 Mins.
Final Closed-in Pressure	10 Mins.	10 Mins.
	N/T	

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of _____ Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of _____ Min.

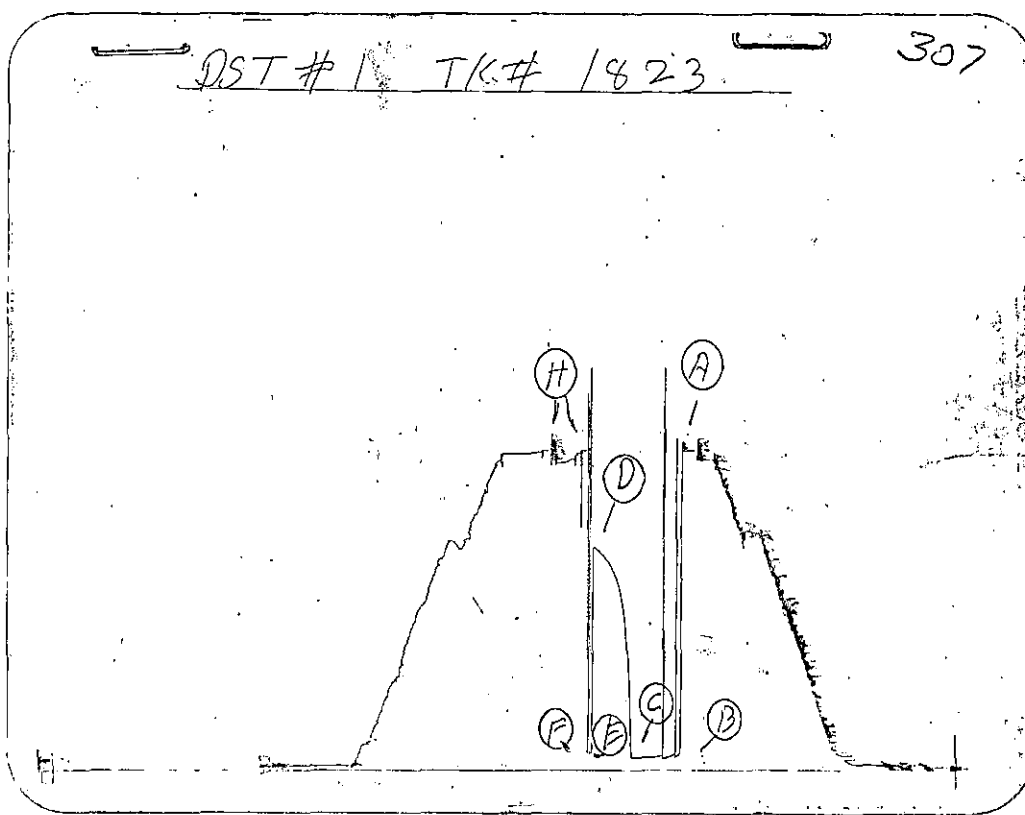
Second Flow Pressure
Breakdown: 2 Inc.
of 5 mins. and a
final inc. of _____ Min.

Final Shut-In
Breakdown: _____ Inc.
of 3 mins. and a
final inc. of _____ Min.

Point mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
1 0	66	0	78	0	97	0	
2 5	66	3	563	5	97	3	
3 10	70	6	847	10	97	6	
4 15	74	9	928	15		9	
5 20	78	12	1143	20		12	
6 25	78	15	1198	25		15	
7 30	78	18	1245	30		18	
8 35	78	21	1282	35		21	
9 40		24	1311	40		24	
10 45		27	1335	45		27	
11 50		30	1354	50		30	
12 55		33		55		33	
13 60		36		60		36	
14 65		39		65		39	
15 70		42		70		42	
16 75		45		75		45	
17 80		48		80		48	
18 85		51		85		51	
19 90		54		90		54	
20 95		57				57	
		60				60	

flush tool

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CONSERVATION DIVISION
WICHITA, KS



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2009	1994	PSI
(B) First Initial Flow Pressure	69	66	PSI
(C) First Final Flow Pressure	74	78	PSI
(D) Initial Closed-in Pressure	1355	1354	PSI
(E) Second Initial Flow Pressure	92	97	PSI
(F) Second Final Flow Pressure	92	97	PSI
(G) Final Closed-in Pressure	Not taken		PSI
(H) Final Hydrostatic Mud	1986	1986	PSI

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AUG 16 1996

CONSERVATION DIVISION
WICHITA, KS



Ricketts Testing, Inc.

ORIGINAL

15-191-22278

Company DEKA EXPLORATION, INC. Lease & Well No. STEWART #1-26

Elevation 1213 G.L. Formation MISSISSIPPI Effective Pay _____ ft. Ticket No. 1824

Date 6-24-96 Sec. 26 Twp. 33S Range 1W County SUMNER State KANSAS

Test Approved by JAMES L. NONDORF Ricketts Representative JIM RICKETTS

Formation Test No. 2 Interval Tested from 3934 ft. to 3960 ft. Total Depth 3960 ft.

Packer Depth 3934 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 3931 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3939 ft. Recorder Number 13307 Cap. 4650

Bottom Recorder Depth (Outside) 3942 ft. Recorder Number 13306 Cap. 4625

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Summit Drilling Rig #1 Drill Collar Length 210 I.D. 2.25 in.

Mud Type Chemical Viscosity 41 Weight Pipe Length _____ I.D. _____ in.

Weight 9.2 Water Loss 10.0 cc. Drill Pipe Length 3697 I.D. 3.25 in.

Chlorides 3000 P.P.M. Test Tool Length 27 ft. Tool Size 5 1/2 in.

Bars: Make Dowing Serial Number 404 Anchor Length 26 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 3 1/2 in.

Flow: Very weak blow for 1 minute Initial Flow Period.

Very weak blow for 1 minute Final Flow Period.

Recovered 150 ft. of Mud.

Recovered 60 ft. of Mud cut water. 20% Water

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: Packer did not hold on initial try. Lost some mud.

Fluid sampler 2000 cc; 1100cc water, 900cc mud

Time Set Packer (s) 3:00 P.M. Time Started Off Bottom 6:00 P.M. Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 1972 P.S.I.

Initial Flow Period Minutes 30 (B) 115 P.S.I. to

(C) 127 P.S.I.

Initial Closed In Period Minutes 60 (D) 1433 P.S.I.

Final Flow Period Minutes 30 (E) 154 P.S.I. to

(F) 154 P.S.I.

Final Closed In Period Minutes 60 (G) 1404 P.S.I.

Final Hydrostatic Pressure (H) 1946 P.S.I.

RICKETTS TESTING, INC.

Pressure Data

ORIGINAL

6-24-96

Test Ticket No. 1824

Recorder No. 13307

Capacity 4650

Location 3939 Ft.

Block No. _____ Elevation 1213 G.L.

Well Temperature 116 °F

Point	Pressure	
Initial Hydrostatic Mud	1972	P.S.I.
First Initial Flow Pressure	115	P.S.I.
First Final Flow Pressure	127	P.S.I.
Initial Closed-in Pressure	1433	P.S.I.
Second Initial Flow Pressure	154	P.S.I.
Second Final Flow Pressure	154	P.S.I.
Final Closed-in Pressure	1464	P.S.I.
Final Hydrostatic Mud	1946	P.S.I.

Open Tool	Time Given	Time Computed
	3:00 P.M.	
First Flow Pressure	30 Mins.	30 Mins.
Initial Closed-in Pressure	60 Mins.	60 Mins.
Second Flow Pressure	30 Mins.	30 Mins.
Final Closed-in Pressure	60 Mins.	60 Mins.

PRESSURE BREAKDOWN

Point (Hrs.)	First Flow Pressure Breakdown: 6 Inc. of 5 mins. and a final inc. of _____ Min.		Initial Shut-in Breakdown: 20 Inc. of 3 mins. and a final inc. of _____ Min.		Second Flow Pressure Breakdown: 6 Inc. of 5 mins. and a final inc. of _____ Min.		Final Shut-in Breakdown: 20 Inc. of 3 mins. and a final inc. of _____ Min.	
	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
1 0	115	0	127	0	154	0	154	
2 5	115	3	769	5	154	3	626	
3 10	117	6	930	10	154	6	872	
4 15	120	9	1060	15	154	9	1020	
5 20	122	12	1143	20	154	12	1104	
6 25	125	15	1194	25	154	15	1147	
7 30	127	18	1234	30	154	18	1197	
8 35		21	1268	35		21	1226	
9 40		24	1294	40		24	1247	
10 45		27	1320	45		27	1271	
11 50		30	1336	50		30	1290	
12 55		33	1351	55		33	1309	
13 60		36	1369	60		36	1325	
14 65		39	1381	65		39	1339	
15 70		42	1394	70		42	1349	
16 75		45	1402	75		45	1359	
17 80		48	1411	80		48	1369	
18 85		51	1419	85		51	1377	
19 90		54	1426	90		54	1384	
20 95		57	1431			57	1389	
		60	1433			60	1404	

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 CONSERVATION DIVISION
 WICHITA, KS

FLUID SAMPLE REPORT

ORIGINAL

Date 6-24-96 Ticket No. 1824

Company DEKA EXPLORATION, INC.

Well Name & No. STEWART #1-26 DST No. 2

County SUMNER State KANSAS

Sampler No. 404 Test Interval 3934-3960

Pressure in Sampler 0 PSIG BHT 116°

Total Volume of Sampler 2150 cc.

Total Volume of Sample 2000 cc.

Oil cc.

Water 1100 cc.

Mud 900 cc.

Gas cu ft.

Other

Resistivity

Water .14 @ 116° of Chloride Content 10,000 ppm

Mud Pit Sample @ of Chloride Content ppm

Gas/Oil Ratio Gravity °API @ °F

Where was sample drained ON FLOOR

Remarks:

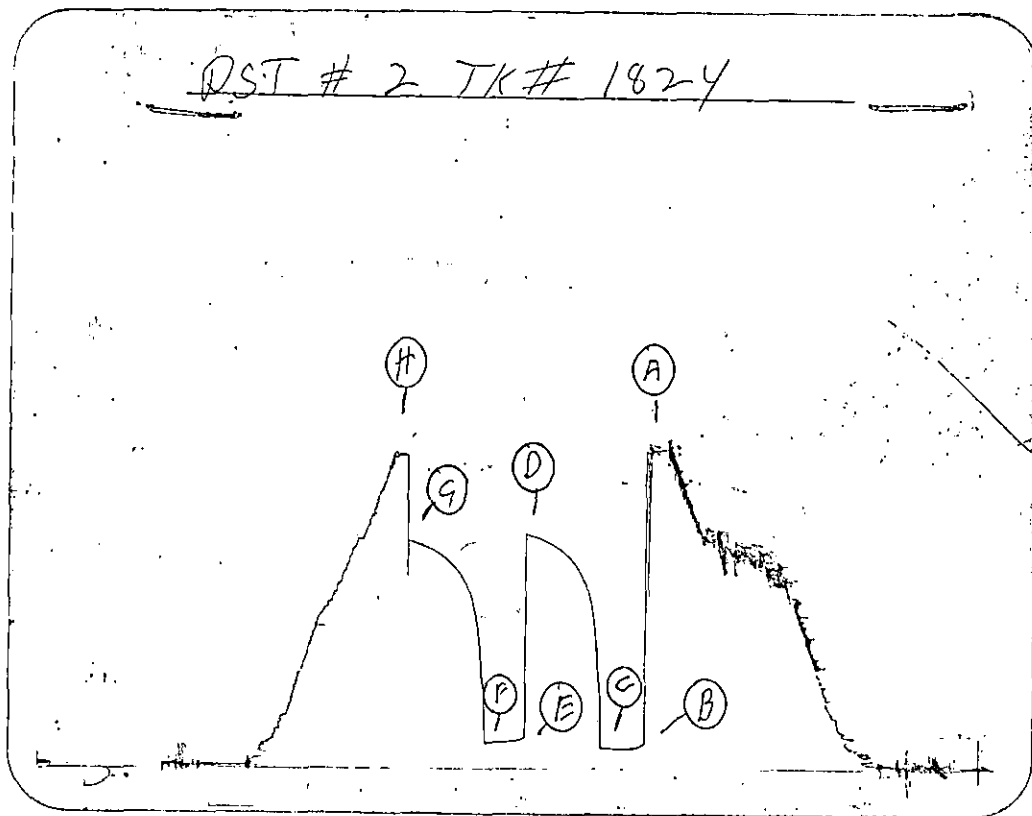
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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

COMPANY DEKA EXPLORATION, INC. LEASE AND WELL NO. STEWART #1-26 SEC. 26 TWP. 33S RGE. 1W TEST NO. 2 DATE 6-24



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1963	1972	PSI
(B) First Initial Flow Pressure	115	115	PSI
(C) First Final Flow Pressure	127	127	PSI
(D) Initial Closed-in Pressure	1424	1433	PSI
(E) Second Initial Flow Pressure	150	154	PSI
(F) Second Final Flow Pressure	150	154	PSI
(G) Final Closed-in Pressure	1401	1404	PSI
(H) Final Hydrostatic Mud	1940	1946	PSI

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