

ORIGINAL

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JAN 03 1989

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-189-21,265-0000
County Stevens FROM CONFIDENTIAL
SE NE SE Sec. 27 Twp. 32S Rge. 38 East
X West

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351
City/State/Zip Liberal, Kansas 67905-0351

1390 Ft North from Southeast Corner of Section
100 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Lease Name Bradshaw "A" Well # 2H
Field Name Hugoton

Operator Contact Person M. L. Pease
Phone (316) 624-6253

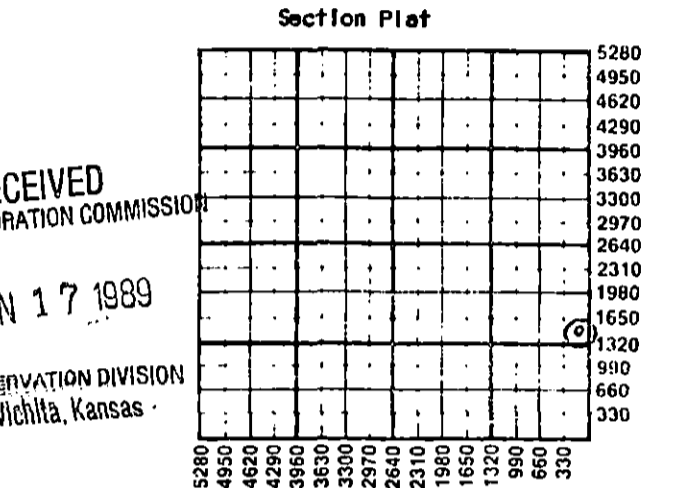
Producing Formation Chase

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Elevation: Ground 3166.0 KB

Wellsite Geologist NA
Phone

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
X Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)



If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: X Mud Rotary Air Rotary Cable
10-1-88 10-3-88 10-31-88
Spud Date Date Reached TD Completion Date
2905 2897
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 527 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Halliburton Services
Invoice # 720682

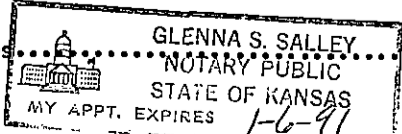
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
X Other (explain) Contractor provided water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 1/16/89

Subscribed and sworn to before me
1989
Notary Public Glenn S. Salley



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
Form ACO-1 (5-86)

Sec 27, Twp 32, Rge 38

Operator Name APX Corporation Lease Name Bradshaw "A" Well # 2H

Sec. 27 Twp. 32S Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Clay, Sand	0'	485'
Redbed	485	1230
Glorietta Sand	1230	1385
Redbed	1385	1722
Anhydrite	1722	1738
Redbed	1738	2711
Lime	2711	2905
TD		2905

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	527	Pozmix & Common	375	3% CC
Production	7-7/8"	5-1/2"	14.0	2904	Class C	255	10% DCD, 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	2528-2548, 2560-2594, 2604-2639, 2674-2708, 2726-2760, 2780-2795, 2812-2820, 2825-2835			Brk dwn w/19,100 gal 2% KCL Frac w/133,025 gal gelled 2% KCL wtr & 367,800# 12/20 sd.		2528-2835 OA	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method					
12-28-88		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
➔		Bbls	1000 MCF @ 75 psig	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2528-2835 OA
 Dually Completed Commingled



P.O. BOX 651046
DALLAS, TX 75265

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
720682	10/01/1988

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BRADSHAW A-2H		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	GABBERT & JONES #9		CEMENT SURFACE CASING		10/01/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	PAUL GATLIN			COMPANY TRUCK	65876

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	8	MI	2.20	17.60
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	528	FT	486.20	486.20
		1	UNT		
030-018	TYPE 5W, PLASTIC TOP PLUG	1	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
504-043	PREMIUM CEMENT	94	SK	6.85	643.90
506-105	POZMIX A	31	SK	3.91	121.21
507-210	FLOCELE	69	LB	1.21	83.49
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	25.75	180.25
500-207	BULK SERVICE CHARGE	289	CFT	.95	274.55
500-306	MILEAGE	103.440	TMI	.70	72.41

RECEIVED
STATE CORPORATION COMMISSION
JAN 17 1989
OPERATION DIVISION
Wichita, Kansas

INVOICE SUBTOTAL 2,989.11
DISCOUNT-(BID) 567.88-
INVOICE BID AMOUNT 2,421.23

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

FINAL APPROVAL		80.54
AFE #	LOCATION	20.13
LIBERAL OPERATIONS RECEIVED		
OCT 10 1988		
APPROVED	IDC	
DATE	TANGIBLE	
CODED BY	OPERATIONS	

2097-2041
GA 10-11

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$2,521.90

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES
DRILLERS WELL LOG

BRADSHAW "A" 2H
SEC. 27-32S-38W
STEVENS COUNTY, KANSAS

Commenced: 10-1-88
Completed: 10-4-88
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	485	Clay-Sand	Ran 12 jts of 24# 8 5/8" csg set @ 527 w/125 sks 75/25 Posmix - 2% CC - 1/4# Floseal - 150 sks common - 3% CC 1/4# Floseal PD @ 5:15 PM 10-1-88.
485	1230	Redbed	
1230	1385	Glorita Sand	
1385	1722	Redbed	
1722	1738	Anhy	
1738	2711	Redbed	
2711	2905	Lime	Ran 71 jts of 14# 5 1/2" csg set @ 2904' w/215 sks Class C - 20% Diacell D - 2% CC 1/4# sks Floseal - 40 sks Class C - 10% Diacell D 2% CC - 1/4# Floseal PD @ 1:30 AM 10-4-88.
	2905 TD		

RECEIVED
CORPORATION COMMISSION
JAN 17 1989
CONSERVATION DIVISION
Wichita, Kansas

State of Kansas)
County of Sedgwick)
i, the undersigned, being duly sworn on oath, state that the above Drillers ' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II -- President

Subscribed & sworn to before me this
11th day of October 1988.


Lola Lenore Costa

My Commission expires Nov. 21, 1988