

SIDE ONE

\* Amended  
 STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION OR RECOMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5598  
 Name APX Corporation  
 Address P. O. Box 351  
 City/State/Zip Liberal, Kansas 67905-0351

Purchaser Panhandle Eastern Pipe Line Co.  
 (Transporter)

Operator Contact Person M. L. Pease  
 Phone (316) 624-6253

Contractor: License # 5842  
 Name Gabbert-Jones, Inc.

Wellsite Geologist NA  
 Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:  
 Operator  
 Well Name  
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
 11/7/88 11/9/88 12/22/88  
 Spud Date Date Reached TD Completion Date  
 2920 2905  
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 604 feet  
 Multiple Stage Cementing Collar Used? Yes  No  
 If yes, show depth set feet  
 If alternate 2 completion, cement circulated  
 from feet depth to w/SX cmt  
 Cement Company Name Halliburton Services  
 Invoice # 720975  
 a/l-f

API NO. 15-189-21,281-0000  
 County Stevens  
 SE NW SW 13 32S 38 East  
 S.E. S.W. Sec. Twp. Rge.  West

1390 Ft North from Southeast Corner of Section  
 4030 4052 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name Beesley "D" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3154.7 KB NA

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
 Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
 (Stream,pond etc).....Ft West from Southeast Corner  
 Sec Twp Rge East West

Other (explain) Contractor provided water  
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease  
 Title Division Production Manager Date 3/3/89

Subscribed and sworn to before me this 6th day of March 1989  
 Notary Public Glenna S. Salley

Date Commission Expires  
 GLENNA S. SALLEY  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 MY APPT. EXPIRES 1-6-91

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Time Log Received

Distribution  
 KCC  SHD/Rop  NGPA  
 KGS  Plug  Other  
 (Specify)

3-7-89 X10

Sec. 13 Twp. 32Rge. 38C1

Operator Name ... APX Corporation ..... Lease Name..... Beesley "D" ..... Well #..... LH

Sac..... 13 ..... Twp..... 32S ..... Rge..... 38 .....  East  West ..... County..... Stevens .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand, Clay	0'	560'
Redbed	560'	1235
Glorietta Sand	1235	1418
Redbed	1418	2570
Lime, Shale	2570	2840
Lime	2840	2920
TD		2920

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	604	Pozmix & Common	390	3% CC
Production	7-7/8"	5-1/2"	14.0	2918	Class C	245	10% DCD, 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	2560-2574, 2590-2620, 2632-2669, 2708-2738, 2751-2782, 2810-2820, 2842-2848, 2853-2864			Brk dwn w/19,300 gal 2% KCL wtr. Frac w/135,000 gal gelled 2% KCL wtr & 367,800# 12/20 sd.		2560-2864 OA	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	1710 MCF @ 90 psig	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 2560-2864 OA  
 Dually Completed  Conningled .....



INVOICE

**HALLIBURTON SERVICES**

A Halliburton Company

INVOICE NO.	DATE
720975	11/07/1988

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BEESLEY D-1H		STEVENS		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #9	CEMENT SURFACE CASING		11/07/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
001527	E E DETTMER			COMPANY TRUCK	6766

APX CORPORATION  
P. O. BOX 351  
LIBERAL, KS 67905-0351

RECEIVED  
APX CORPORATION COMMISSION

NOV 07 1988

OBSERVATION DIVISION  
Wichita Kansas

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	9	MI	2.20	19.80
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	602	FT	515.80	515.80
		1	UNT		
030-016	TYPE SW ALUMINUM PLUG-TOP	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	180	SK	6.85	1,233.00
506-105	POZMIX A	60	SK	3.91	234.60
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
509-406	ANHYDROUS CALCIUM CHLORIDE	9	SK	25.75	231.75
507-210	FLOCELE	98	LB	1.21	118.58
500-207	BULK SERVICE CHARGE	408	CFT	.95	387.60
500-306	MILEAGE	163.251	TMI	.70	114.28
INVOICE SUBTOTAL					3,964.91
DISCOUNT - (BID)					753.31
INVOICE BID AMOUNT					3,211.60
*- KANSAS STATE SALES TAX					111.11
*- SEWARD COUNTY SALES TAX					27.78
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$3,350.49

2112-2010  
K 11-15

FINAL APPROVAL	
AFE#	LOCATION
LIBERAL OPERATIONS RECEIVED	
NOV 14 1988	
APPROVED	IDC
DATE	TANGIBLE
USED BY	OPERATIONS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

GABBERT-JONES  
DRILLERS WELL LOG

BEESLEY D #1H  
SEC. 13-32S-38W  
STEVENS COUNTY, KANSAS

Commenced: 11-7-88  
Completed: 11-9-88  
Operator: ANADARKO PETROLEUM CORPORATION

Depth		Formation	Remarks
From	To		
0	560	Sand - Clay	Ran 14 jts 24# 8 5/8"
560	1235	Redbed	LD @ 604' w/240 sks 25/75
1235	1418	Glorita Sand	Posmix - 2% CC - 1/4# FS
1418	2570	Redbed	150 sks Common - 3% CC
2570	2840	Lime - Shale	1/4# FS PD @ 2:00 PM 11-7-88
2840	2920	Lime	
	2920 TD		Ran 71 jts of 14# 5 1/2" csg LD @ 2918' w/205 sks Class C 20% DCD - 2% CC - 1/4# Floreal - 40 sks Class C 10% DCD - 2% CC - 1/4# Floreal. PD @ 10:30 PM 11-9-88 RR @ 11:30 PM 11-9-88.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 07 1989

CONSERVATION DIVISION  
Wichita Kansas

State of Kansas )  
County of Sedgwick ) I, the undersigned, being duly sworn on oath, state  
that the above Drillers ' Well Log is true and correct  
to the best of my knowledge and belief and according  
to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II --President

Subscribed & sworn to before me this  
17th day of November 1988

  
Lola Lenore Costa

My Commission expires Nov. 21, 1988