This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company	API NO. 15-189-20,551-6000
ADDRESS P. O. Box 351	COUNTYStevens
Liberal, Kansas 67901	FIELD Gentzler
**CONTACT PERSON Mr. Paul Gatlin	PROD. FORMATION Morrow
PHONE (316) 624-6253	LEASE SCHMIDT "C"
PURCHASER To be determined	
ADDRESS	WELL NO. 1
	WELL LOCATION 660' FNL & 330' FWL
DRILLING Gabbert-Jones, Inc.	660 Ft. from North Line and
CONTRACTOR ADDRESS 830 Sutton Place	330 Ft. from West Line of
	the NW/4 SEC. 30 TWP. 32S RGE. 37W
Wichita, Kansas 67202	WELL PLAT
PLUGGING	
CONTRACTOR ADDRESS ,	KCC KGS
	(Office
	Use)
TOTAL DEPTH 6625' PBTD 6125'	30
SPUD DATE 11/15/81 DATE COMPLETED 12/20/81	
ELEV: GR 3157' DF 3170' KB 3171'	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
Amount of surface pipe set and cemented 1746'	. DV Tool Used?Yes
	m ·
AFFIDAVI	
STATE OF KANSAS , COUNTY OF	SEWARD SS, I, Paul
Campbell OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE ISDivision Operations Manager (FOR)	(OF) Anadarko Production Company
OPERATOR OF THE SCHMIDT "C" LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATO	R, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY	OF December , 19 81 , AND THAT
ALL INFORMATION ENTERED HERETMENDERORESPECTMINESSERID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT. FEB - 3 1987	La Pala
CONSERVATION DIVISION Wichita, IQASAS	(SX flust CX luft flust
SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF	Lebruary, 19 82.
ANTALYSING BEVERLY J. WILLIAMS	Severy Williams
MY COMMISSION EXPIRES Severed County, 1983	-

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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Sand-Redbed-Anhydrite	Sand-Redbed		Show all important zones of parasity and contents thereof; cared interval cluding depth interval tested, cushion used, time tool open, flowing and				, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION,		
Sand-Redbod-Anhydrite	Sand-Redbed-Anhydrite 1392 1747 Dual Induction Guard Log	FORMATION	DESCRIPTION, CO	NTENTS, ETC.		ТОР	воттом	NAME	DEPTH		
Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used)	DEC 1093 FROM CONFIDENTIAL					1392' 1747' 1872'	1747' 1872' 2222' 6225'	Welex Compensat Dual Indu			
DEC 0 1093 FROM CONFIDENTIA! Satisfy depth Type cement Sacks Type and percent additions Type cement Sacks Type and percent additions From Confident Type cement Sacks Type and percent additions Type cement Sacks Type cement Sacks Type and percent additions Type and percent additions Type cement Sacks Type cement Sacks Type and percent additions Type and percent additions Type cement Type cement Sacks Type cement T	Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) FROM CONFIDENTIAL FROM CONFID					<u>}</u>					
DEC 0 1092 FROM CONFIDENTIA! Satisfy depth Type cement Sacks Type and percent addition From Confidential Type cement Sacks Type and percent addition From Confidential Type cement Sacks Type and percent addition From Confidential Type cement Sacks Type and percent addition From Confidential Type cement Sacks Type and percent addition Producing set Type cement Sacks Type and percent addition Producing mathed (Howing, pumping, got litt, etc.) From Confidential Type cement Sacks Type and percent addition Producing mathed (Howing, pumping, got litt, etc.) Gravity Cravity C	Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) FROM CONFIDENTIA! Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) From Confidential State hale drilled strength of the set of string depth string depth set of set of string depth set of set of string depth set of set of string depth set of string depth set of string depth set of set of string depth						,				
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Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hole drilled Size certing, set Siz	Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)							RE	ELEASED		
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Purpose of string Size hole drilled Size caing set Weight lbs/ft, Setting depth Type cement Socks Type and percent additions	Purpose of string Size hole drilled Size conting to Weight ibs/ft, Setting depth Type cement Socks Type and percent additives							FROM C	CONFIDENTIAL		
Purpose of string Size hole drilled Size caling set Weight ibs/ft. Setting depth Type cement Socks Type and percent addition Common 200 3% CaCl 2-1/4" 8-5/8" 24# 1746 Common 200 3% CaCl 200 3% CaCl 200	Purpose of string Size hole drilled Size conting test Weight Ibs/ft. Setting depth Type cement Socks Type and percent additive	Report of all strings	set — surfaco,	intermediate,	production, et	c. CASING	RECORD (New) or (Used)		
12-1/4" 8-5/8" 24# 1746 Common 200 3% Cacl	12-1/4" 8-5/8" 24# 1746 COMMON 200 3% CAC 1st Litewate 25 .5% CFR-2 145 .5% CFR-2	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cemen		Type and percent		
Coduction 7-7/8" 4-1/2" 10.5# 6207 Stage Pozmix 145 .5% CFR-2	Coduction 7-7/8" 4-1/2" 10.5# 6207 Stage Pozmix 145 59 CFR-2	ırface	12-1/4"	8-5/8"	24#	1746			_		
LINER RECORD PERFORATION RECORD TUBING RECORD 2 .41 6026-40' 5992-6015' & 5992-6015' & 5998-88' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval created 750,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand. Producing mathod (flowing, pumping, gos lift, etc.) Gravity	LINER RECORD PERFORATION RECORD At Battom, ft. Sacks coment Shots per ft. Size 6 type Depth interval TUBING RECORD 2 .41 6026-40' 5958' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Depth interval treated Depth interval treated TOURISH SETTING ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated Depth interval treated Tourish Space (114, etc.) Flowing Tourish Space (114, etc.) Flowing ATE OF PRODUCTION Gas Gas-all ratio	roduction	7-7/8"	4-1/2"	10.5#	6207	Stage Poz 2nd Litew	mix 145 vate 600	.5% CFR-2		
TUBING RECORD 2 41 6026-40' 5992-6015' & 5998' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval	TUBING RECORD 2 .41 6026-40' 5982-6015' & 5992-6015' & 5980-88' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 50,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand. Flowing Flowing Flowing Gas Water 64 Gas-oil ratio				-		beage 102	MIX 200	. Je CFR-2		
TUBING RECORD 2 .41 6026-40' 5992-6015' & 5980-88' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth intervel treated 5980-6040' O.A. Producing method (flowing, pumping, gas lift, etc.) Gravity	TUBING RECORD 2 .41 6026-40' 5992-6015' & 5980-88' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of moterial used Depth Interval treated 59,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand. For Pipeline Flowing Gas Water Gas Flowing Flowing		LINER RECOF	₹D			PE	RECOR	D		
Setting depth Pocker set at 5992-6015 & 5980-88' -3/8" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Depth Intervel treated	Setting depth 5958' Pocker set at 5992-6015' & 5980-88' ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 750,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand. Producing method (flowing, pumping, gas lift, etc.) For Pipeline Flowing Gas Gas Gas Gas-oil ratio	, ft. B	attom, ft.	Sacks c	ımant	Shots	per ft.	Size G type	Depth interval		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth Interval treated 5980-6040 O.A. Producing mathod (flowing, pumping, gas lift, etc.) Gravity	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated 750,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand. Producing method (flowing, pumping, gas lift, etc.) For Pipeline Flowing Gas Water Gas Gas Gas Gas Gas Gas Gas Ga			2	2	.41					
Amount and kind of material used /50,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand. 5980-6040 O.A. Producing method (flowing, pumping, see lift, etc.) Gravity	Amount and kind of material used /50,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand. 5980-6040 O.A. For Pipeline Flowing Gas Gas Gas-oil ratio					2	3 (32)	.41	5980-88		
/50,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand. 5980-6040 O.A. te of first production Producing method (flowing, pumping, see lift, etc.) Gravity	/50,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand. te of first production Froducing method (flowing, pumping, gas lift, etc.) Flowing ATE OF PRODUCTION Flowing Gas Gas Gas Gas Gas Gas Gas Ga					CEMENT SQ	1,2 1 1				
Gravity	for Pipeline Flowing 40.9 ATE OF PRODUCTION Gas-oil ratio			une and blad of	moterial used		111 160	1 1			
Gravity	for Pipeline Flowing 40.9 TE OF PRODUCTION Gas Water 7 Gas-oil ratio	-3/8"	Amor		<u>/62,500#</u>	20-40 sa	<u>ind'' </u>	'	40. O.A.		
	ATE OF PRODUCTION	-3/8" /50,000 gal 70	Amor	2% KC1 w			<u>.</u>				