

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-189-20,551-0000

ADDRESS P. O. Box 351 Liberal, Kansas 67901

COUNTY Stevens

FIELD Gentzler

**CONTACT PERSON Mr. Paul Gatlin PHONE (316) 624-6253

PROD. FORMATION Morrow

LEASE SCHMIDT "C"

PURCHASER To be determined

WELL NO. 1

ADDRESS

WELL LOCATION 660' FNL & 330' FWL

DRILLING Gabbert-Jones, Inc.

660 Ft. from North Line and

CONTRACTOR

330 Ft. from West Line of

ADDRESS 830 Sutton Place

the NW/4 SEC. 30 TWP. 32S RGE. 37W

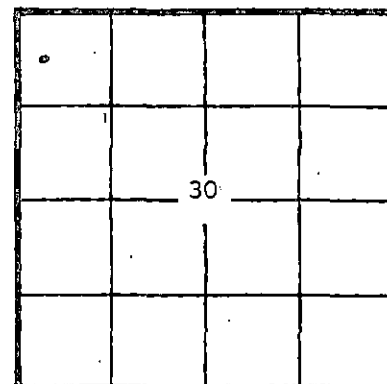
Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



TOTAL DEPTH 6625' PBTD 6125'

SPUD DATE 11/15/81 DATE COMPLETED 12/20/81

ELEV: GR 3157' DF 3170' KB 3171'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1746' DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company OPERATOR OF THE SCHMIDT "C" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED FEB - 3 1982 CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 1 DAY OF February, 19 82.

(S) Paul Campbell Beverly J. Williams NOTARY PUBLIC

MY COMMISSION EXPIRES BEVERLY J. WILLIAMS Seward County, Kansas November 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand- Redbed	0'	1392'	LOGS: Welex Compensated Density-Neutron Log Dual Induction Guard Log	
Sand-Redbed-Anhydrite	1392'	1747'		
Anhydrite-Sand-Redbed	1747'	1872'		
Redbed-Lime	1872'	2222'		
Lime-Shale	2222'	6225'		
TD		6225'		

RELEASED
DEC 10 1993
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1746	Pozmix	600	4% gel, 3% CaCl
					Common	200	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	6207	1st Litewate	25	.5% CFR-2
					Stage Pozmix	145	.5% CFR-2
					2nd Litewate	600	.5% CFR-2
					Stage Pozmix	200	.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.41	6026-40'
			2	.41	5992-6015' & 5980-88'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5958'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
F/50,000 gal 70% Foamed 2% KCl w/62,500# 20-40 sand.	5980-6040' O.A.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	40.9
RATE OF PRODUCTION PER 24 HOURS	Oil 153 bbls. Gas 7522 MCF Water 5% 8 bbls. Gas-oil ratio 49,163 CFPB	
Disposition of gas (vented, used on lease or sold)	To be sold	Perforations 5980-6040' O.A.