

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Finney State Office Building  
130 South Market, Rm 2078  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

15-129-21660-00-00  
API NUMBER 15-129-216600000

RECEIVED

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days  
MAR 08 2002  
3-8-2002  
KCC WICHITA

TYPE OR PRINT

LEASE NAME LITTELL "B"

WELL NUMBER 3

2970 Ft. from S Section Line

4950 Ft. from E Section Line

SEC. 19 TWP. 34S RGE 39 (E) or (W)

COUNTY MORTON

Date Well Completed 2/2/2002

Plugging Commenced 2/3/2002

Plugging Completed 2/3/2002

LEASE OPERATOR ANADARKO PETROLEUM CORPORATION

ADDRESS 701 S. TAYLOR ST., SUITE 400, AMARILLO, TX 79101

PHONE # (806) 457-4600 OPERATORS LICENSE NO. 4549

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 1/30/2002 (date)

by MR. STEVE DURANT (KCC District Agent's Name)

Is AC0-1 filed? YES If not, is well log attached?

Producing Formation NONE Depth to Top Bottom T.D. 6720'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size   | Put In | Pulled Out |
|-----------|---------|------|----|--------|--------|------------|
|           |         |      |    | 8-5/8" | 1740'  | NONE       |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |
|           |         |      |    |        |        |            |

Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. ITH W/4-1/2" DP TO 3050'. SPOT 100 SXS 60/40 POZ W/6%GEL @ 3050. TOH TO 1750' & SPOT 50 SXS. TOH TO 660' & SPOT 25 SXS. TOH TO 40' & SPOT 10 SXS AT 0-40'. SPOT 15 SXS IN RH & 10 SXS IN MH. CUT OFF 8-5/8" CSG 3' BELOW GL AND CAP, PERMANENTLY INSCRIBE WELL NAME, NUMBER AND DATE PLUGGED ON CAP.

(If additional description is necessary, use BACK of this form.)

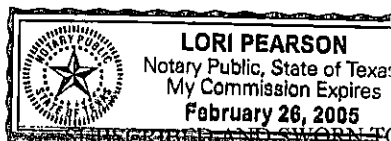
Name of Plugging Contractor HALLIBURTON ENERGY SERVICES License No. 5287

Address P. O. BOX 1598, LIBERAL, KANSAS 67905-1598

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: ANADARKO PETROLEUM CORPORATION

STATE OF TEXAS COUNTY OF POTTER, ss.

L. MARC HARVEY, ENGINEERING TECHNICIAN III (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



(Signature) L. Marc Harvey

L. MARC HARVEY, ENGINEERING TECHNICIAN III

(Address) 701 S. TAYLOR, SUITE 400, AMARILLO, TX 79101

Subscribed and sworn to before me this 1 day of March, 2002

Lori Pearson

Notary Public

My Commission Expires: 2/26/05

OR

|                                    |  |                                       |                               |  |                                       |
|------------------------------------|--|---------------------------------------|-------------------------------|--|---------------------------------------|
| HALLIBURTON                        |  | <b>JOB SUMMARY</b>                    |                               | SALES ORDER NUMBER<br>1734863                      | TICKET DATE<br>02/03/02               |
| REGION<br>NORTH AMERICA LAND       |  | NWA TRY<br>Mid Continent              |                               | BDA / STATE<br>KS                                  | COUNTY<br>MORTON                      |
| MBU ID / EMPL #<br>MCL10104 212723 |  | H.E.S. EMPLOYEE NAME<br>JERRAKO EVANS |                               | PSL DEPARTMENT<br>Cementing Services               |                                       |
| LOCATION<br>Liberal                |  | COMPANY<br>ANADARKO PETRO. CORP.      |                               | CUSTOMER REP / PHONE<br>KENNY PARKS                |                                       |
| TICKET AMOUNT<br>\$6,229.68        |  | WELL TYPE<br>OIL                      |                               | API/WVI #  |                                       |
| WELL LOCATION<br>ROLLA, KS         |  | DEPARTMENT<br>CEMENT                  |                               | SAP BOMB NUMBER<br>7523                            | Description<br>Cement Plug to Abandon |
| LEASE NAME<br>LITTELL              |  | Well No.<br>B-3                       | SEC / TWP / RNG<br>19-34S-39W | HES FACILITY (CLOSEST TO WELL SITE)<br>LIBERAL, KS |                                       |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | HRS | HRS | HRS |
|---|-----|-----|-----|-----|
| EVANS, J - 212723                       | 2.0 |     |     |     |
| Arnett, J - 226567                      | 2.0 |     |     |     |
| Ferguson, R - 106154                    | 2.0 |     |     |     |

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| HES UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|-----------------------------|-------------|-------------|-------------|-------------|
| 420621                      | 50          |             |             |             |
| 54219-78299                 | 50          |             |             |             |
| 10240236-10240245           | 17          |             |             |             |

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
|      | 02/03/2002 | 02/03/2002  | 02/03/2002  | 02/03/2002    |
| Time | 0730       | 1130        | 1420        | 1730          |

Tools and Accessories

| Type and Size | Qty | Make |
|---------------|-----|------|
| Float Collar  |     |      |
| Float Shoe    |     |      |
| Centralizers  |     |      |
| Top Plug      |     |      |
| HEAD          |     |      |
| Limit clamp   |     |      |
| Weld-A        |     |      |
| Guide Shoe    |     |      |
| BTM PLUG      |     |      |

Well Data

|              | New/Used | Weight | Size  | Grade | From | To    | Max. Allow |
|--------------|----------|--------|-------|-------|------|-------|------------|
| Casing       |          |        |       |       | 0    |       |            |
| Liner        |          |        |       |       |      |       |            |
| Liner        |          |        |       |       |      |       |            |
| Tubing       | USED     | 16.6   | 4 1/2 |       | 0    | 3,050 |            |
| Drill Pipe   |          |        |       |       |      |       |            |
| Open Hole    |          |        |       |       |      | 6,800 | Shots/Ft.  |
| Perforations |          |        |       |       |      |       |            |
| Perforations |          |        |       |       |      |       |            |
| Perforations |          |        |       |       |      |       |            |

Materials

|                      |               |              |
|----------------------|---------------|--------------|
| Mud Type _____       | Density _____ | Lb/Gal _____ |
| Disp. Fluid _____    | Density _____ | Lb/Gal _____ |
| Prop. Type _____     | Size _____    | Lb _____     |
| Prop. Type _____     | Size _____    | Lb _____     |
| Acid Type _____      | Gal. _____    | % _____      |
| Acid Type _____      | Gal. _____    | % _____      |
| Surfactant _____     | Gal. _____    | In _____     |
| NE Agent _____       | Gal. _____    | In _____     |
| Fluid Loss _____     | Gal/Lb _____  | In _____     |
| Gelling Agent _____  | Gal/Lb _____  | In _____     |
| Fric. Red. _____     | Gal/Lb _____  | In _____     |
| Breaker _____        | Gal/Lb _____  | In _____     |
| Blocking Agent _____ | Gal/Lb _____  |              |
| Perpac Balls _____   | Qty. _____    |              |
| Other _____          |               |              |
| Other _____          |               |              |
| Other _____          |               |              |
| Other _____          |               |              |
| Other _____          |               |              |

| Hours On Location |       | Operating Hours |       | Description of Job |
|-------------------|-------|-----------------|-------|--------------------|
| Date              | Hours | Date            | Hours |                    |
| 2/3               | 6.0   | 2/3             | 2.0   | 1ST PLUG 3050      |
|                   |       |                 |       | 2ND PLUG 1740      |
|                   |       |                 |       | 3RD PLUG 660       |
|                   |       |                 |       | 4TH PLUG 40        |
|                   |       |                 |       | RAT & MOUSE        |
|                   |       |                 |       | See Job Log        |
| Total             | 6.0   | Total           | 2.0   |                    |

|                |                                   |               |
|----------------|-----------------------------------|---------------|
| Ordered _____  | Hydraulic Horsepower Avail. _____ | Used _____    |
| Treating _____ | Average Rates in BPM Disp. _____  | Overall _____ |
| Feet _____     | Cement Left in Pipe Reason _____  | SHOE JOINT    |

Cement Data

| Stage | Sacks | Cement      | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-------------|----------|-----------|-------|-------|---------|
| 1     | 100   | 40/60 POZ H | Bulk     | 6% GEL    | 7.59  | 1.53  | 13.50   |
| 2     | 50    | 40/60 POZ H | Bulk     | 6% GEL    | 7.59  | 1.53  | 13.5    |
| 3     | 25    | 40/60 POZ H | Bulk     | 6% GEL    | 7.59  | 1.53  | 13.5    |
| 4     | 10    | 40/60 POZ H | Bulk     | 6% GEL    | 7.59  | 1.53  | 13.5    |
| R&M   | 25    | 40/60 POZ H | BULK     | 6% GEL    | 7.59  | 1.53  | 13.5    |

Summary

Circulating Breakdown \_\_\_\_\_ Displacement \_\_\_\_\_ Preflush: BBI \_\_\_\_\_ Type: \_\_\_\_\_  
 \_\_\_\_\_ MAXIMUM \_\_\_\_\_ Load & Bkdn: Gal - BBI \_\_\_\_\_ Pad:Bbl -Gal \_\_\_\_\_  
 Average \_\_\_\_\_ Frac. Gradient \_\_\_\_\_ Treatment: Gal - BBI \_\_\_\_\_ Disp:Bbl \_\_\_\_\_  
 Shut In: Instant \_\_\_\_\_ 5 Min. \_\_\_\_\_ 15 Min. \_\_\_\_\_ Cement Slurry BBI \_\_\_\_\_ 57.5 \_\_\_\_\_  
 Total Volume BBI \_\_\_\_\_ 57.50 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

