

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stevens County, Sec. 14 Twp. 34S Rge. 39 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
1250' FN & W Lines

Lease Owner Anadarko Production Company
Lease Name Kerr "B" Well No. #1

Office Address Box 351, Liberal, Kansas 67901

Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole

Date Well completed 3-8 19 78
Application for plugging filed 4-27 19 78
Application for plugging approved 5-3 19 78
Plugging commenced 7-7 19 78
Plugging completed 7-7 19 78

Reason for abandonment of well or producing formation
Dry Hole

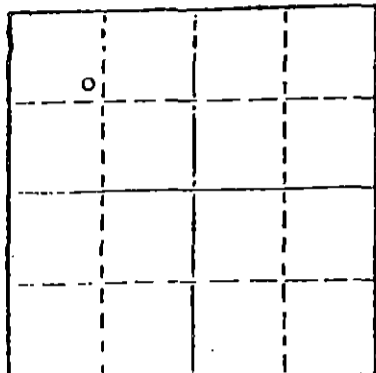
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas

Producing formation None Depth to top Bottom Total Depth of Well 6850'

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1784'	-0-
				5-1/2"	6847'	1745'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

35 sacks from 1700' to 1600'
10 sacks from 45' to 0'

RECEIVED
STATE CORPORATION COMMISSION

NOV 27 1978
11-27-78

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargents Casing Pulling Service

STATE OF KANSAS COUNTY OF SEWARD, ss.
Paul Campbell (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

Paul Campbell, Div. Prod. Mgr. (Signature)

Box 351, Liberal, Kansas 67901
(Address)

AND SWORN TO before me this 21st day of November, 1978

J. W. Williams
Notary Public.

My commission expires My Commission Expires April 28, 1979

J. W. Williams



15-189-20354-0000

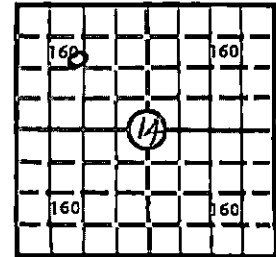
KANSAS DRILLERS LOG

S. 14 T. 34S R. 39 ^{36x} W

Loc. 1250' FN & W lines

County Stevens

640 Acres
N



Locate well correctly

Elev.: Gr. 3316.6

DF KB

API No. 15 — 189 — 20,354
County Number

Operator
Anadarko Production Company

Address
P. O. Box 351 Liberal, Kansas 67901

Well No. 1 Lease Name KERR "B"

Footage Location
1250 feet from (N) (X) line 1250 feet from (W) line

Principal Contractor Geologist
Lohmann-Johnson Drilg. Co. None

Spud Date Total Depth P.B.T.D.
July 2, 1977 6850 6690

Date Completed Oil Purchaser
March 8, 1978 None

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24	1784	Poz 4% gel	600	2% Cacl
					Common	200	2% Cacl
Production	7-7/8	5-1/2"	15.5	6847	Lite Water	325	0.5% CFR 2 + 1/4#
					Salt Sat. Poz	225	Tuff Fiber/sk.
					Lite Water	300	0.5% CFR 2
					Salt Sat. Poz	75	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2		6730-36 6352-62
			2		6000-12
			2		6004-08

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 gal 15% NE Acid	6730-36
1,000 gal 15% BDA Acid	6352-62
Squeeze Cemented w/100 sx Low Fluid Loss + 50 sx Common	6000-12
100 gal 15% Acid	6004-08

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MAY 6 1978
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production
None
Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
Oil Gas Water Gas-oil ratio
bbls. MCF bbls. CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Production Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. 1 Lease Name KERR "B"

S 14 T 34S R 39 W

WELL LOG

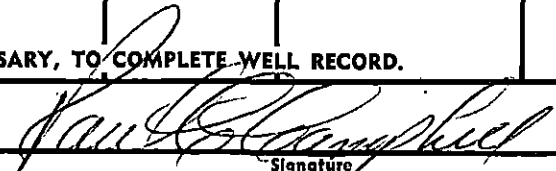
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Redbed	-0-	559	Dual Induction Laterlog	1780-6832
Redbed, Gyp & Sand	559	1160	Comp. Neutron	1780-6836
Sand, Gyp & Shale	1160	1603	Form. Density	
Gyp. & Anhydrite	1603	1785	Sonic	1780-6837
Shale	1785	2518	Cement Bond	4470-6777
Shale & Lime	2518	3177		
Shale & Dolomite	3177	3900	RA Tracer	5800-6095
Shale & Lime	3900	4025	RA Tracer	5800-6040
Shale	4025	4211	Micro-Seismogram	4600-6703
Shale & Lime	4211	4558		
Lime	4558	4641	RA Tracer	5800-6600
Shale & Lime	4641	5098		
Shale	5098	5397		
Shale & Lime	5397	5553		
Shale & Sand	5553	6035		
Shale	6035	6185		
Shale, Sand & Lime	6185	6382		
Shale & Lime	6382	6555		
Lime	6555	6850		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
 Paul Campbell, Division Production Manager
 Title
 April 27, 1978
 Date