

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

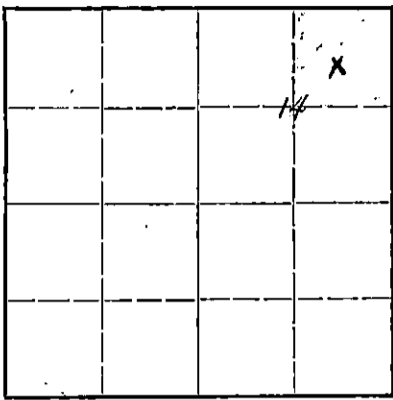
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

Stevens County, Sec. 14 Twp. 34 Rge. 39 (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Center NE/4
Lease Owner Kuhn Brothers
Lease Name Young No. 1 Well No. 1
Office Address 403 U.N.B. Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed April 1, 1936 19
Application for plugging filed January 18, 1947 19
Application for plugging approved January 18, 1947 19
Plugging commenced February 6, 1947 19
Plugging completed February 12, 1947 19
Reason for abandonment of well or producing formation
Casing leak
If a producing well is abandoned, date of last production February 1, 1947 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well R. J. Phillippe
Producing formation Line & Sand Depth to top 2673 Bottom 2732 Total Depth of Well 2732 Feet
Show depth and thickness of all water, oil and gas formations.

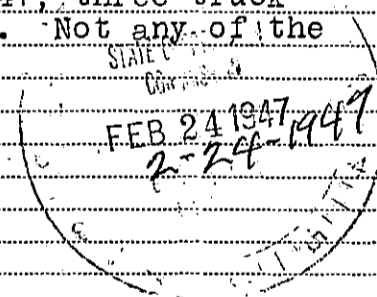
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
10" set 620'						
7" set 2551'						
Line cemented at	2692'-top of	line 2433-6				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

This well was completed April 1, 1936, 10 inch surface pipe was set at 620 feet. 7 inch OD casing set at 2551 feet cemented with 100 sacks of cement. First gas 2673 feet and more gas from 2695 feet to 2732 feet. 5 inch liner cemented at 2692, top of liner 2433 feet and 6 inches. On February 6, 1947, 100 sacks of cement pumped to bottom by Halliburton and 2000 gallons of water on top of cement. This cement filled up to 2570 feet and set hard. On February 12, 1947, three truck loads of mud was put in hole on top of cement. Not any of the pipe was pulled.



14 34 39W
93 12

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Kuhn Brothers
Address 403 Union National Bank Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Walter Kuhn (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter Kuhn
403 U.N.B. Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 21st day of February, 1947

Hilda Conway Notary Public

My commission expires December 16, 1950.

LOG

LOCATION: Center NE $\frac{1}{4}$ Section 14 Twp 34s Rge 39w, Stevens Co., Kans.

Casing Record:

10 in 27 jts 620'
6 5/8 in 2551'
Cemented: 100 sacks.

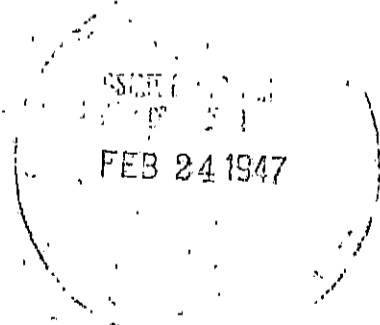
Farm: Young County: Stevens
Company: Stevens County Oil & Gas Co.
Contractor: Kuhn Bros. Hugoton, Kans.
Commenced: February 11, 1936.
Elevation: 3293.13'
Completed: Approx. April 1, 1936.
I. P.

.....			
Sand & Clay	0 to 195	Total	195
Sand	195 to 598	"	403
Red Bed	598 to 760	"	162
Gyp & Sand	760 to 795	"	35
Red-Bed-Gyp & Sand	795 to 1180	"	385
Gyp & Red-Bed	1180 to 1365	"	185
Red Bed & Sandy Gyp	1365 to 1658	"	293
Red Bed & Gyp	1658 to 1813	"	155
Lime	1813 to 1828	"	15
Red Bed & Gyp	1828 to 2050	"	222
Red Bed & Gyp Shells	2050 to 2116	"	66
Red Bed & Gyp	2116 to 2327	"	211
Anhydrite & streak of			
Red Bed	2327 to 2355	"	28
Red Bed & Gyp	2355 to 2428	"	73
Anhydrite and Streak of			
Red Bed	2428 to 2473	"	45
Gyp & Red Bed	2473 to 2519	"	46
Anhydrite	2519 to 2551	"	32
Blue Shale	2551 to 2560	"	9
Red Bed	2560 to 2570	"	10
Anhydrite	2570 to 2595	"	25
Red Bed	2595 to 2601	"	6
Anhydrite	2601 to 2608	"	7
Blue Shale	2608 to 2615	"	7
Lime	2615 to 2665	"	50
Lime and Sand	2665 to 2732	"	57

First Gas 2673
Gas 2695 to 7732

Tested Open Flow 5500 MCF

10 3/4 set 620'
7" set 2551
First gas 2695
Last gas 2695-2732
Line cemented at 2692-top of line 2433-6
2" tubing 2440 to gate
259" of 5 1/2" line



14 34 3910
93 12