

STATE OF KANSAS
STATE CORPORATION COMMISSION

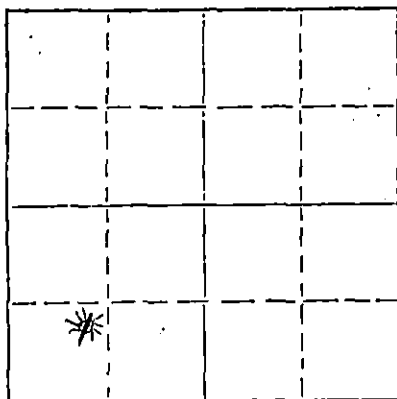
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stevens County, Sec. 12 Twp. 34S Rge. 39 (E) (W)
App. C SW

Location as "NE/CNW/SW" or footage from lines _____
Lease Owner Mobil Oil Corporation
Lease Name T. G. Hicks Unit Well No. 1
Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced June 16 19 77
Plugging completed June 16 19 77
Reason for abandonment of well or producing formation Excessive lost circulation problems 1715' - 1774'.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Clarence Thomas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 1838 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	598'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Excessive lost circulation zones were encountered while drilling at 1715', 1740', 1750' and 1774'. These zones were squeezed with 250 sacks of thixotropic cement by Halliburton Oil Well Cementing Company, Duncan, Okla. Drilling was continued to a total depth of 1838'; at this point it was decided to plug and abandon the hole. A 50 sack cement plug containing 2% CaCl2 was spotted from the shoe of the 8-5/8" surface casing at 598' to 450'. The hole from TD 1838' to 598' was filled with drilling mud. A 15 sack cement plug was placed in the top of the surface casing to the bottom of the cellar which is approximately 4' below ground level. The surface casing was cut off at this same depth and a steel plate was welded across the top of the 8-5/8" surface casing.

RECEIVED
STATE CORPORATION COMMISSION

JUN 23 1977

6-23-1977
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____
Address _____

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.

Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
Paul K. Langenberg, Oil & Gas Acty. Supervisor
P.O. Box 1934, Oklahoma City, Oklahoma 73101
(Address)

SUBSCRIBED AND SWORN TO before me this 20th day of June, 1977

My commission expires November 17, 1977

Richard M. Spurr
Notary Public.

15-189-20351-0000

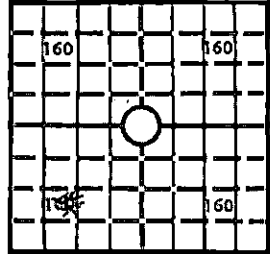
KANSAS DRILLERS LOG

S. 12 T. 34S R. 39 ^XW

Loc. Approx. C SW/4

County Stevens

640 Acres
N



Elev.: Gr. 3267'

DF KB 3274'

API No. 15 — 189 — 20,351
County Number

Operator Mobil Oil Corporation

Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Well No. 1 Lease Name T. G. Hicks Unit

Footage Location 1250 feet from (S) line 1250 feet from (W) line

Principal Contractor Mid-America Drilling Company Geologist W. G. Werner

Spud Date June 10, 1977 Total Depth 1838' P.B.T.D.

Date Completed June 16, 1977 - P&A Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"		598'	Class H Reg. Class H Reg.	200 100	12% Gel + 2% CaCl2 3% CaCl2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				JUN 27 1977	

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used Depth interval treated

Squeezed lost circulation zones 1715'-1740'-1750'-1774' w/250 sacks

thixotropic salt saturated cement. P&A well as follows: Placed 50 sack cement plug 598-450', plugged to surface w/15 sacks cement, welded steel plate across top of 8-5/8" surface casing. Unable to complete due to excessive lost circulation problems.

INITIAL PRODUCTION None - Well P&A 6-16-77.

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044

Operator Mobil Oil Corporation DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name T. G. Hicks Unit

S 12 T 34S R 39 X W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NO B LOGS WERE RUN - NOT OPS OR FORMATION DESCRIPTION			Cimarron Chase Council Grove	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

C. Wick
6-23-77

Paul K. Langenberg
Paul K. Langenberg Signature

Oil & Gas Accounting Supervisor
Title

Date