

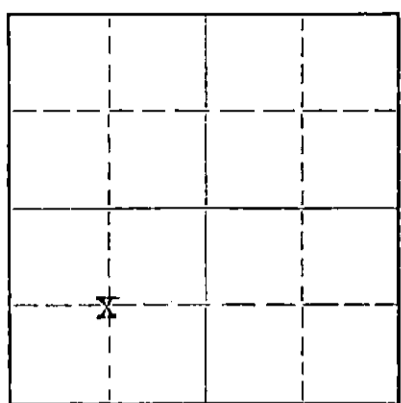
15-189-00662-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Stevens County. Sec. 2 Twp. 34 Rge. 39 (E) (W)
Location as "NE/CNW/SW" or footage from lines C-SW/4
Lease Owner Walter Kuhn
Lease Name Nix Well No. 1
Office Address 726 Union Center, Wichita, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 3-20-61 19
Application for plugging filed 12-12-62 19
Application for plugging approved 1-2-63 19
Plugging commenced 1-15- 1963
Plugging completed 1-16- 1963
Reason for abandonment of well or producing formation Replaced with new well

If a producing well is abandoned, date of last production 5-19- 1961
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation Hugoton Depth to top Bottom Total Depth of Well 2698 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	561'	0'
				7"	2490'	1000'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

2698 to 1607 - Cement
1607 to 500' - Mud
500' to 400' - 50 sks cement
400' to 40' - Mud
40' to 30' Rock bridge
30' to 0' - 15 sks Cement.

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CONSERVATION DIV
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sargent Casing Pulling Co. & B-J Service.
Address Liberal, Ks Hugoton, Ks.

STATE OF Kansas COUNTY OF Sedgwick, ss.
Walter Kuhn Drilling Co. (employed by owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter Kuhn
726 Union Center, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of February, 1963

My commission expires Mar 26, 1963
Helen G Langston
Notary Public.



LOG OF THE NIX. WELL No.1

From	To	Description
150	150	Sand
200	200	Sand & Gravel
333	333	Sand
418	418	Sand (Started Casing)
535	535	Coarse Sand
561	561	Red Bed (landed 10 3/4 casing at 561', cemented with 100 sacks Ash Grove cement (Halliburton method.)
609	609	Red Bed
700	700	Gravel & Red Bed
750	750	Red bed
765	765	Anhydrite
814	814	Sand & Gravel
835	835	Red Bed
896	896	Sand
927	927	Anhydrite
957	957	Red Bed
998	998	Sand
1018	1018	Anhydrite
1161	1161	Sand
1171	1171	Red Bed
1171	1196	Anhydrite
1196	1251	Anhydrite
1231	1320	Gravel, Sand & Shells
1320	1412	Anhydrite & Broken lime
1412	1440	Sand & Gravel (Pulled out OSO #11517)
1440	1478	Red Bed (Bit #8627 #1 made 880 ft)
1478	1602	Red Bed streaks- Anhydrite
1602	1752	Red Bed and shells
1752	1812	Sticky Red Bed (Bit 8627 out at 1752- bit #3036 run in.)
1812	1848	Premature Lime
1848	1868	Red Bed
1868	1873	Anhydrite
1873	1883	Gyp
1883	1982	Anhydrite & Red Bed
1982	2092	Red Bed & Lime (ran in bit S 2 at 2017
2092	2175	Lime & Red Bed (Bit S 2 made 163 ft
2175	2186	Gyp (Ran in bit 6664-7 in at 2180
2186	2216	Hard Dry Red Bed
2216	2226	Gyp
2226	2236	Red Bed & Shells
2236	2247	Premature Lime
2247	2256	Tough Red Bed
2256	2275	Red Bed
2275	2318	Anhydrite and broken lime
2318	2358	Gyp (Bit 6664-w7 made 178 feet.
2358	2385	Gyp (Run in 8 5/8 W 52 # 10917-on bottom 12 P.M.
2385	2416	Red Bed
2416	2425	Gyp
2425	2436	Red Bed
2436	2457	Premature Lime
2457	2462	Blue Shale
2462	2473	Anhydrite
2473	2496	Anhydrite (Layed down drill pipe- run 75 jts 6 5/8 casing. Landed 2494 ft 5/8 casing- cemented with 100 sacks Ash Grove & Oak-cement breaking-- Standing cemented 2494
(Cable tools)		
2500	2510	Gray Lime
2510	2530	Broken Lime
2530	2540	Lime
2540	2545	Red Rock
2545	2565	Broken Lime
2565	2600	Gray Lime
2600	2635	Lime (Gas from 2624 to 2631- increase in gas at 2635)
2635	2650	Broken lime (increase in gas 2668 to 2696
2650	2660	Red Rock
2660	2665	Red Rock
2665	2696	Lime
2696	2698	Shale

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CONSERVATION DIVISION
Wichita, Kansas