STATE OF KANSAS STATE CORPORATION COMMISSION

$\underline{\underline{C}} \ \underline{\underline{O}} \ \underline{\underline{R}} \ \underline{\underline{R}} \ \underline{\underline{E}} \ \underline{\underline{C}} \ \underline{\underline{T}} \ \underline{\underline{E}} \ \underline{\underline{D}} \qquad \underline{\underline{C}} \ \underline{\underline{O}} \ \underline{\underline{P}} \ \underline{\underline{Y}}$

Form CP-4

Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

ive All Information Completely Iake Required Affidavit	WELL PLUGGING RECORD							
fail or Deliver Report to: Conservation Division								
State Corporation Commission 212 No. Market	Мс	rton	Count	. soc 27 m	34S	<u>41</u> (283) <u>X</u> (117 \	
Wichita, Kansas NORTH			r footage from	m lines 100	' FSL & 10	0' FEL of Ct	r	
NORTH	T Lease Owner		ervice O	11 Company				
	Lease Name	Ward "D				. Well No. 1		
!!!	Office Address	Box 12	28, Guymo	on, Oklahor	na			
├— — 	Character of We	ll (completed a	ıs Oil, Gas oı	Dry Hole)	Gas			
1 1	Date well compl				4-			
	Application for p	olugging filed			8-			
X	Application for p				_			
	Plugging comme							
	Plugging completed 10-24 19 69							
[Reason for abandonment of well or producing formation							
{								
Locate well correctly on above	menced? <u>Yes</u>		the Conserva	ation Division o	r its agents ber	ore plugging was c	om-	
Section Plat Name of Conservation Agent who supe	menceur <u>res</u> raised plugging of this	well Mr.	E. Eves.	Sublette	Kansas			
Producing formation Hugot	ivised plugging of this	enth to top 2	256 Bottom	2338	Total Depth of	Well 2375 1	Foot	
Show depth and thickness of all water,			v. Dotton		Total Depth of	Well 15/5	CECL	
		•				_		
OIL, GAS OR WATER RECORD)S				· · · · · · · · · · · · · · · · · · ·	CASING RECORI	<u> </u>	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
Hugoton	Gas	2338	2256	_ 8 5/8	360	None		
				5 1/2	2374	None		
		 		_				
		_						
	<u> </u>			<u> </u>		<u> </u>		
to 90'. Spotted 15 sx. the 8 5/8" & 5 1/2" casi								
					· · · · · · · · · · · · · · · · · · ·			
	•			·	· · · · · · · · · · · · · · · · · · ·	· ·		
		· -		STATE CORE	2~			
				" U.S.	E/V2.			
		_		ion NOV	"ON COD			
				TVSED 3	10 Milyon			
				VYICHTO	, 1860 -18	/V		
				PONSERVATION NO KA	DIVIS			
					VSGS .OVON			
· · · · · · · · · · · · · · · · · · ·			· · ·					
			•			 		
								
	 -							
		description is neces	say, use BACK	of this sheet)				
0	Daco Well Serv	ice		·	<u> </u>	<u> </u>		
Address1	700 S. Main, B	orger, Tex	<u>as</u>	. <u>.</u>				
					**			
STATE OFOKLAHOMA	COTT	NTY OF	TEXAS					
H. E. Massey	, cou				., SS. set or operator)	of the above-descr	:h - 3	
vell, being first duly sworn on oath,	says: That I have kno	wledge of the	facts, stateme	ents, and matter	rs herein contain	ned and the log of	the	
bove-described well as filed and that			=	//.	8 100 ·	_		
	(Signature)_H			mass	/		
		Di	st. Mana	ger, Box I	1 22 3, Guymo	on,/Oklahoma	73	
				,	Address)			
Subscribed and Sworn to before	re me this31st_	day of_	Octo	ber	, 1969	9 10		
				\mathcal{M}	00m 5	Will.		
	7-9-73		Molaria T		cum c	Notary Pupli	c.	
My commission expires	1-7-13		Mervin H	. Dudley		. Total g L api	٠.	

15-129-00418-0000

DRILLERS LOG
Ward "D" #1
Sec. 27-34S-41W
Morton Co., Kansas

Sand & Clay		0 -	126
Sand, Clay, Red Bed		126 -	3 6 5
Red Bed & Shale		365 -	400
Shale, Sand, Anhydrite		400 -	970
Anhydrite		970 -	1055
Shale, Sand & Anhydrite		1055-	1290
Shale, Anhydrite		1290 -	1350
Shale, Lime		1350 -	1725
Shale & Gyp		1725 -	2040
Shale & Lime		2040 -	2375
T.D.	,	2375	

STATE CORPORATION ED

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YUCHITA, KANSAS