15-191-00369-0000

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD when reporting plugging of formations.

Conservation Division State Corporation Commission 800 Bitting Building	Su	mner	Count	ty. Sec17	7. Twp 30S Rge.	1W (E)(W)
Wichita, Kansas NORTH	Location as "N	E¼NW¼SW¼'	or footage fro	m linesNW	NW NE	
1 9						Well No1
	Office Address	u 715 Br	own Bldg	Wichi	ta. Kansas	A Mell Mo
	Character of W	ell (completed a	s Oil, Gas or I	Dry Hole)	, Dry ho	ole
	Date well compl	letedt	6-30-	50		19
						1919
						19
]]]]						19
	Reason for aba	ndonment of we	ll or producing	formation	Dry hole	<u>e</u>
			•	-		e plugging was com-
Locate well correctly on above						e progging was com-
Section Plat Name of Conservation Agent who sup						
Producing formation			Bottom	1	Total Depth of W	vell 4025 Feet
show depth and thickness of all water,	, oil and gas formation	ns.	•			
OIL, GAS OR WATER RECORD	s				C	ASING RECORD
Formation	/Content	From	То	Size	Put In	Pulled Out
			,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-	
Lime	Water	30	58	8 - 5/8	315!	0 -
			1		1	
			1		1	
			1 1	'	1	
					Conservation 1111 5	NED MOSO
		***************************************		***************************************	FOR	14015
				••	Promis	NEAS
				**********************	<u> </u>	, k 7
,	(If additional	description is necess	ry, use BACK of	this sheet)		
Correspondence regarding this we	ell should be addresse	d to				*******************************
ddress				***************************************		
		·				
TATE OF Kansas J. A. Allison eing first duly sworn on oath, says: escribed well as filed and that the say	That I have knowled	ge of the facts,	nployee of own statements, an	er) or (owner of d matters here	or operator) of the in contained and t	the log of the above-
		(Signature)		ر سر	lliso	}
	,					
O-magnings G L. f		71	5 Brown	Building	y. Wichita	
SUBSCRIBED AND SWORN TO Defore						, Kan sa s
	me this30					, Kan sa s
		day of		ell_	1950	, Kansas O
Ty commission expiresJuly 22		day of	June	PLU	GGING	, Kan sa s
fy commission expiresJuly 22		day of	June	PLU	1950	, Kan sa s

LOCATION: NW NW NE $\frac{1}{4}$

SEC: 17; TWP: 308; RGE: 1W;

FARM:

W. T. VOILS #1

CASING RECORD:

COMPANY: A. D. ALLISON & CO.

and HARRY HATFIELD

8-5/8 315

CONTR: A. D. ALLISON & CO., INC.

)WW.

6/11/50 COMP: 6/30/50

PROD.

DRY HOLE

FORMATION	DEPTI
Lime	55 \
Shale and lime	150
Lime and shale	250
Shale and lime	305
Anhydrite	.315
Lime and shale	. 715
Shale and lime-	755,
Sandy lime	780
	. 880
Lime and shale	1215
Shale and lime	1330
Shale and shells	1655
Shale	1740
Lime	1845
Lime and shale	2025
Shale	2075
Shale and shells	2125
Shale	2220
Lime	2242
Lime and shale	2450
Shale	2582
Sand	2715
Sand and shale	2750
Shale	2912
Lime	3175
Lime and shale	3250
Shale and shells	3310
Shale	3365
Shale and lime	3515
Chat	3529
Cherty lime	3581
Lime and shale	3660
Lime	3850
Shale	3878
Sand	3933
Shale and sand	3940
Sandy shale & cherty lime	3988
Cherty lime	3994
Lime	4025
TOTAL DEPTH	4025

Conservation Div.

Conservation 1950

JUL 5-1950

JUL 5-1950

JUL 5-1950

MISSION

MISAS

TOPS:

	V = 41
Stalnaker sand	2581
Kansas City	2911
Mississippi	3515 -
Simpson sand	3878
Arbuckle	39.77°

DST Recovered 50 feet muddy water, 1000 lbs. bottom hole pressure in one hour.

3905 Recovered 100 feet drilling mud in one hour.

PLUGGING
PLE SECTITSERIE

BOOK PAGE S LINE 39

Certified true copy of Drillers log