STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Iseliver Report to:

Conservation Division

State Corporation Commission
211 No: Broadway

WELL PLUGGING RECORD

Wichita, Kansas		SUMNER	County	y. Sec. 22 1	wp. 30s Rge.	$\underline{lw}_{}(E)_{}(W)$	
NORTH	Location as "N	NE/CNW%SW%" Thomas E	or footage from	m linesC N	W NE		
		MITVON	. Sulliva	in and oth	ers		
1 2 2		Lease Name Well No. 2					
	Office Address	Well (completed			Oil Well	124 MT220011	
	Date well con		nuary 1,			19	
	Application for	r plugging filed_	June 24			19 58	
	Application for	r plugging appro	ved July	10		19 58	
1 ! !	Plugging comp Plugging comp	menced	9009 2			19 58	
	Jube 27 19 58						
	Reason for abandonment of well or producing formation Because of lack of production in commercial quantities.						
	1				••		
		g well is abandor on obtained from				e plugging was com-	
Locate well correctly on above Section Plat	menced?	YES	- the Conserve	then Division (or its agency pero.	e plugging was com-	
Name of Conservation Agent who sup	ervised plugging of tl	nis well Eu	gene H. G	iraham			
Producing formation Simpson			893 Bottom	3900	Total Depth of \	Vell <u>3900</u> Feet	
Show depth and thickness of all water	r, oil and gas formatio	ons.					
OIL, GAS OR WATER RECOR	ÐS				c	ASING RECORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT	
Simpson		3104	 	52"	3883	3104	
					3003	31.04	
			1				
	<u> </u>			·	 		
Describe in detail the manner i				<u> </u>			
	Set plug at	surface 240 with 1				cement - pe 6" below	
					<u>-</u> -	<u>,</u>	
Name of Plugging Contractor Rec	(If addition d Top Drilling Winfield, Kan		essury, use BACK	of this sheet)			
NTOOCH -							
STATE OF MISSOURI		UNTY OF	JACKS	SON	_, S\$.		
<u>Thomas E. Sullivar</u>		 (omplowed a feet	wyyjek}kuk(owi	о Хуохвазодохи я төп	f the above-described	
well, being first duly sworn on oath,					rs herein containe	ed and the log of the	
above-described well as filed and that	at the same are true a	and correct. So	help me God.	0	/		
		(Signature)	74m	<u>~ 2 ~ ~ </u>	Julles	on_	
				_ /			
•	0411			7	(Address)		
SUBSCRIEED AND SWORN TO bef	fore me this24th	nday of.		JULY /	,19	<u>58</u>	
			Derni	ce / d	eathy	<u> </u>	
My commission expires January 18	, 1961.				Ocr.	Notary Public.	
			LUGG	1	CONSERVATION IN THE PROPERTY OF THE PROPERTY O	26 1959 5 N	
			SEC 22 1 3 PAGE 113 1		Vichita. I	ON DIVISION	
		b				17.0 YY	

N. J. SULLIVAN EST ADD ET AL EIKON WE, L # 2 Total depth with rotary 3900	Sec. 22 T. 30 S R. 1 W O HW NE Summer County, Kenses Froduction 1st 24 hrs 1030
Drilling comm 12-3-48	Blevation, 1270
Drilling comp 1-1-49	Cosing
brilling contractor H. H. Williams	10" 325' (275 sk Cement)
Began Producing 1-9-49	54 3895 (150 * ")
Cravity 46	
CLEAT ON STO	
FIGURES INDIGATE BOTTON OF FORMATIONS	
, and the same of the state of the same of	
Soil & line 65	•
clay & lime 150	Shale water 45 to 65'
lime 200	This will be a served at a
lime & shalo 225	
	•
1	
——————————————————————————————————————	
red rock 615	
lime 620	
lime & shale 750	
shale & shells	
lime 860	
shale & lime 1865	
lime 1965.	•
lime & shalo	
shale 2200	
shale & lime 2649	
sand (Layton) 2677	
shale & line	Top Esneas City 2888
line 2937	
lime & shale streaks 3012	
limy shale 3019	
lime porous 3044	and the second second
liny shale 3047	· · · · · · · · · · · · · · · · · · ·
lime 3052	
liny shale 3055	the state of the s
line (porous to 3070 dense to 3094	
shale 3097	;
lime 3116	. 7
lime & shale streaks 3491	
cherty lime 3496	Top Miss. Lime 3491
Chat 3524	• •
lime dense 3555	
chet 3569	
1ime 3586	;
shely & cherty lime 3673	
lime dense 3820	,
shale 3832	
lime 3844	The second of th
lime & limy shale 3893	Top Kinderhook 3872
dolomite 3895.	
sand 3900	Top mand 3894 Show oil
Total Depth 3900	Flowed well for 45 minutes
	through 2" choke on 1-9-49
	and made 57 barrels of 45
	gravity oil

RECEIVED

JUL 2 1958

COL Michiga Kenese COL COM DIVISION

PLUGGING
FILE SEC 22 T 30 R IW
BOOK PAGE 113 LINE 27