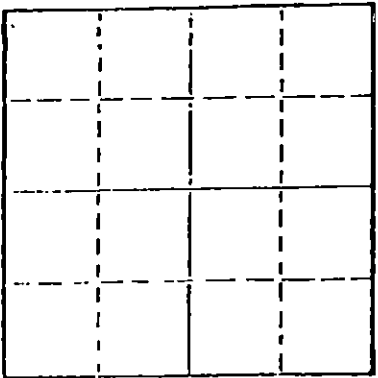


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Sumner County, Sec. 22 Twp. 30 S Rge. 1 E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines _____
330' FNL 1580' FEL (NE NW NE)
Lease Owner Kan-Go, Inc.
Lease Name Denman Well No. 1
Office Address Box 277, Marion, Kansas 66861
Character of Well (Completed as Oil, Gas or Dry Hole) _____
D & A
Date Well completed 12/29 19 77
Application for plugging filed 12/29 19 77
Application for plugging approved 12/30 19 77
Plugging commenced 12/30 19 77
Plugging completed 12/30 19 77
Reason for abandonment of well or producing formation _____
D & A
If a producing well is abandoned, date of last production _____ 19 _____



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well Carl Barnett
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	350'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mudded hole 375'; set 8 5/8 plug; applied 25 sacks of class A. common; mudded hole to 40' ; applied 10 sacks class A common; applied 2 sacks class A common to rathole.

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1-11-78

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kan-Go, Inc., Marion, Kansas 66861

STATE OF Kansas COUNTY OF Marion, ss.
Jerry Elmore (employee of owner) or _____

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry Elmore
Box 277, Marion, Kansas 66861
(Address)

SUBSCRIBED AND SWORN TO before me this 9th day of January, 1978

CYNTHIA D. RUTHLOFF
Marion County, Ks.
My Appt. Exp. 10-11-80

Cynthia D. Ruthloff
Notary Public.

My commission expires 10-11-80

15-191-20727-0000



INDUCTION - ELECTRIC LOG

COMPANY KAN-GO INCORPORATED
 WELL DENMAN #1
 FIELD _____
 COUNTY SUMNER STATE KANSAS
 Location _____ Other Services: _____
330' FNL
1550' TEL
 Sec. 22 Twp 30 Rge 1W

Permanent Datum GROUND SURFACE Elev. 1258' Elev.: K.B. 1268'
 Log Measured From KELLY BUSHINGS Ft. Above Perm. Datum D.F. _____
 Drilling Measured From KELLY BUSHINGS G.L. 1258"

Date	<u>12-27-77</u>			
Run No.	<u>008</u>			
Depth—Driller	<u>3890'</u>			
Depth—Welex	<u>3890'</u>			
Blm. Log Inter.	<u>3854'</u>			
Top Log Inter.	<u>0</u>			
Casing—Driller	<u>8 5/8" @ 345'</u>			
Casing—Welex	<u>350</u>			
Bit Size	<u>7 7/8"</u>			
Type Fluid in Hole	<u>DRILLING MUD</u>			
Dens. Visc.	<u>9.5 4.8</u>			
pH Fluid Loss	<u>9.5 18.8 ml</u>			
Source of Sample	<u>TRAIL TUB</u>			
R _m @ Meas. Temp.	<u>1.4 @ 50 °F</u>	@ °F	@ °F	@ °F
R _{ml} @ Meas. Temp.	<u>.9 @ 50 °F</u>	@ °F	@ °F	@ °F
R _{mc} @ Meas. Temp.	<u>2.5 @ 50 °F</u>	@ °F	@ °F	@ °F
Source R _{ml} R _{mc}	<u>MEAS MEAS</u>			
R _m @ BHT	<u>.66 @ 110 °F</u>	@ °F	@ °F	@ °F
Time Since Circ.	<u>2 hrs</u>			
Max. Rec Temp.	<u>110 °F @ TD</u>	°F @	°F @	°F @

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 JAN 11 1978
 CONSERVATION DIVISION
 Wichita, Kansas

Sample No.	SCALE CHANGES		EQUIPMENT DATA	
	Type Log	Depth	Tool Type and No.	Run No.
—Driller			M 1 - A	
Fluid in Hole			SM 1016-11	
Visc.				
Fluid Loss				
Temp. of Sample				
Meas. Temp.	@ °F			
Meas. Temp.	@ °F			
Meas. Temp.	@ °F			
R _m @ Meas. Temp.	@ °F			
R _{ml} @ Meas. Temp.	@ °F			
R _{mc} @ Meas. Temp.	@ °F			
R _m @ BHT	@ °F			
BHT	@ °F			
BHT	@ °F			

Ticket No. _____

Welex does not guarantee the accuracy of any interpretation of log data conversion of log data to physical rock parameters, or recommendations which may be given by Welex. Welex is not responsible for any loss, damages, or expenses resulting from the use thereof.

