

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kingman County, Sec. 25 Twp. 29S Rge. 5W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW SW NW

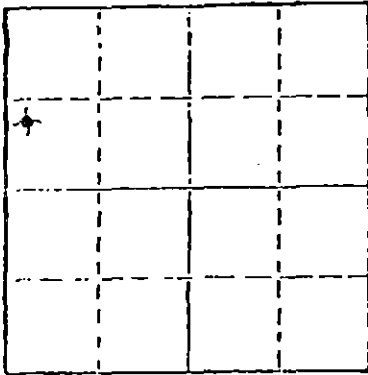
Lease Owner Sanders Oil Company
Lease Name Gosch Well No. 1
Office Address 910 Sutton Place Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) dry hole

Date Well completed 11-21-79 19
Application for plugging filed 11-21-79 19
Application for plugging approved 11-21-79 19
Plugging commenced 11-21-79 19
Plugging completed 11-21-79 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Bill Owen
Producing formation Depth to top Bottom Total Depth of Well 4640
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|-----|--------|--------|------------|
| Surface | | 0 | 247 | 8 5/8" | 247 | 0 |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

40 Sx @ 240', bridge & $\frac{1}{2}$ Sx hulls 10 Sx cement @ 40'
5 Sx in rathole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Cementing

RECEIVED
STATE CORPORATION COMMISSION

12-3-1979
DEC - 3 1979
SS.

STATE OF Kansas COUNTY OF Sedgwick

Timothy E. Brandt

(employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

1104 Douglas Building Wichita, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of November, 1979

Mari Jane Nungesser
Notary Public.

My commission expires May 18, 1982



KANSAS

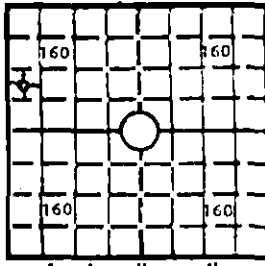
WELL COMPLETION REPORT AND DRILLER'S LOG

S. 25 T. 29S R. 5W E W

Loc. NW SW NW

County Sedgwick

640 Acres N



Locate well correctly

Elev.: Gr. 1416 Gr

DF _____ KB _____

API No. 15 - 095 - 20,882
County Number

Operator Sanders Oil Company

Address 910 Sutton Place Wichita, Kansas 67202

Well No. 1 Lease Name Gosch

Footage Location 1650 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Brandt Drilling Co., Inc. Geologist Jim Dilts

Spud Date 11-9-79 Date Completed 11-21-79 Total Depth 4640 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4" | 8 5/8 | 24# | 247' | common | 200 | 2% Gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |

RECEIVED STATE CORPORATION COMMISSION

INITIAL PRODUCTION

DEC - 3 1979

Date of first production Producing method (flowing, pumping, gas lift, etc.)

| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water bbls. | Gas-oil ratio | CFPB |
|---------------------------------|-----------|---------|-------------|---------------|------|
| | | | | | |

CONSERVATION DIVISION Wichita, Kans.

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 N. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

| | | |
|---|---------------------|--|
| Operator Sanders Oil Company | | DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.: dry hole |
| Well No. 1 | Lease Name Gosch | |
| S 25 T29S R 5W E Kingman, County, Kansas | | |

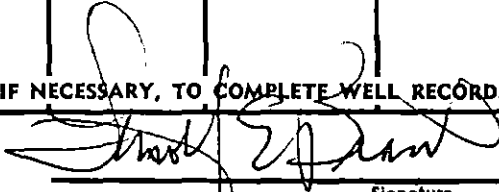
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Shale & sand | 0 | 250 | | |
| Shale & gypsum | 250 | 380 | | |
| Salt & shale | 380 | 1040 | | |
| Lime | 1040 | 1300 | | |
| Shale & lime | 1300 | 1520 | | |
| Lime & cherty lime | 1520 | 1750 | | |
| Sand & silty sand | 1750 | 1780 | | |
| Lime | 1780 | 2500 | | |
| Lime & shale | 2500 | 2846 | | |
| Shale, black | 2846 | 2855 | | |
| Shale & sandy shale | 2855 | 3202 | | |
| Sand, porous | 3202 | 3250 | | |
| Shale & sandy shale | 3250 | 3390 | | |
| Lime | 3390 | 3515 | | |
| Shale, black | 3515 | 3522 | | |
| Shale & lime | 3522 | 3598 | | |
| Lime, hard dense | 3598 | 3800 | | |
| Shale, lime | 3800 | 4010 | | |
| Lime & cherty lime | 4010 | 4346 | | |
| Shale | 4336 | 4458 | | |
| Sand & dolomite | 4458 | 4587 | | |
| Dolomite | 4587 | 4640 | | |
| RTD | 4640 | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

| | |
|---------------|--|
| Date Received |  |
| | Signature |
| | General Manager |
| | Title |
| | November 28, 1979 |
| | Date |