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ATE OF KANSAS	COU	UNTY OF	SEDGWIC	CK	, ss.	
Wilson Rains II, being first duly sworn on oath, says: That			employee of			of the above-describ

1425 Wichita Plaza - Wichita, Kansas
(Address)

6 Subscribed and Sworn to before me this.

Sherry Gish

Notary Public.

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1-26-69 Spudded surface hole at 11:45 PM 1-26-69.

1-27-69 Drilling surface hole at 235'.

Ran 13 jts. or 268' of used 28# 8-5/8" surface casing. Set at 275' with 7' landing joint. Cemented with 160 sacks GL-3. Cement circulated. Plug down at 10:30 AM 1-27-69. WOC

1-28-69 Under surface at 6:20 PM, 1-27-69. Drilling 1172'.

1-29-69 Drilling 1760'.
1-30-69 Drilling 2536'.
1-31-69 Drilling 3125'.
2-1-69 Drilling 3676'.
2-2-69 Drilling 4004'.

2-3-69 RTD 4096'. DST #1, 4074-4096'. Open 15, SI 30, Open 60, SI 120". Gas to surface in 2". 10 min., gauged 365,000 20 min., gauged 325,000, 30", 295,000, 40", 280,000, 50", 260,000, 60", 240,000 cu.ft. Recovered 115' SOCM and 60' SOCWM. FP 71-71#. BHP 1407-1372#. Running electric log, and will set pipe today.

Ran 131 jts. or 4102.67' new 14# 5-1/2" casing, set 1'mm off bottom or at 4098' with 125 sacks common + 15% salt & 8 sacks gilsonite/sack, preceded by 5 bbls. salt flush ahead. Plug down 7:00 PM 2-3-69. WOC. (Top of float collar, by Globe, at 4077'. Centralizer #1 at 4055', #2 at 3755'.

2-10-69 Waiting on cable tools.

CONSERVATION OF DISTON