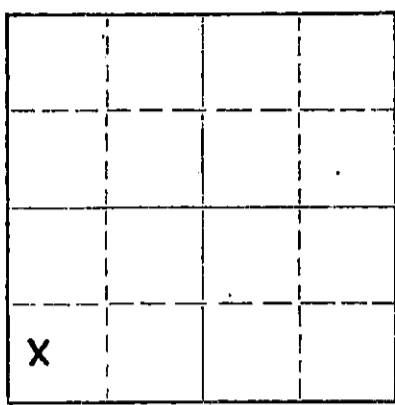


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Flat

Kingman County. Sec. 6 Twp. 30 Rge. 6 (E) W (W)
Location as "NE/CNWxSWx" or footage from lines. 80' W C SW SW
Lease Owner. Rains & Williamson Oil Co., Inc.
Lease Name. Maple Well No. 1
Office Address. 1425 Wichita Plaza Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed _____ 19____
Application for plugging filed April 25 19 69
Application for plugging approved April 29 19 69
Plugging commenced April 25 19 69
Plugging completed April 30 19 69
Reason for abandonment of well or producing formation _____
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ralph Warren
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	275	none
				5 1/2	4098	3240

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sand to 4050'. Mixed and dumped 5 sx of cement from 4050' to 4010'.
Pulled casing. Mudded hole to 250' and set 10' rock bridge from 250' to 240'.
Mixed and dumped 25 sx of cement from 240' to 165'.
Mudded casing to 40'. Set 10' rock bridge from 40' to 30'. Mixed and dumped 10 sx of cement from 30' to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Russ Casing Pulling, Inc.
Address P.O. Box 1082, Great Bend, Kansas 67530

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Wilson Rains

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wilson Rains Wilson Rains

1425 Wichita Plaza - Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 6 day of May 19 69

My commission expires 6-30-71 Sherry Gish Notary Public.

9

RIG 2

BIT RECORD

MAPLE #1
80' W. of C SW SW 6-30S-6W
Kingman County, Kansas

#	out	@ ft.	cut	hours	slp.	ts
1	1230	953	14-1/4	3/4		
2	1548	318	9			
3	1758	210	8-3/4	1-1/4		
4	2536	778	21			
5	3125	589	20-3/4			
6	3650	525	16-1/2			
7	3890	240	14-3/4			

Operator: Rains & Williamson Oil Co., Inc. & Petroleum, Inc.

Contr.: Rains & Williamson

Elev.: 1424 GR, 1426 DF, 1429 KB

LOG TOPS

Tops:	Heebner	3018 (-1589)	Heebner	3017 (-1588)
	Toronto	3033 (-1604)	Toronto	3033 (-1604)
	Lansing	3250 (-1821)	Lansing	3251 (-1822)
	KC	3510 (-2081)	Kansas City	3512 (-2083)
	Hertha	3711 (-2282)	Miss.	4071 (-2642)
	Miss.	4068 (-2639)	Log TD	4099 (-2670)
	RTD	4096		

- 1-26-69 Spudded surface hole at 11:45 PM 1-26-69.
- 1-27-69 Drilling surface hole at 235'.
Ran 13 jts. or 268' of used 28# 8-5/8" surface casing. Set at 275' with 7' landing joint. Cemented with 160 sacks GL-3. Cement circulated. Plug down at 10:30 AM 1-27-69. WOC.
- 1-28-69 Under surface at 6:20 PM, 1-27-69. Drilling 1172'.
- 1-29-69 Drilling 1760'.
- 1-30-69 Drilling 2536'.
- 1-31-69 Drilling 3125'.
- 2-1-69 Drilling 3676'.
- 2-2-69 Drilling 4004'.
- 2-3-69 RTD 4096'. DST #1, 4074-4096'. Open 15, SI 30, Open 60, SI 120". Gas to surface in 2". 10 min., gauged 365,000 20 min., gauged 325,000, 30", 295,000, 40", 280,000, 50", 260,000, 60", 240,000 cu.ft. Recovered 115' SOCM and 60' SOCWM. FP 71-71#. BHP 1407-1372#. Running electric log, and will set pipe today.
Ran 131 jts. or 4102.67' new 14# 5-1/2" casing, set 1' ~~mx~~ off bottom or at 4098' with 125 sacks common + 15% salt & 8 sacks gilsonite/sack, preceded by 5 bbls. salt flush ahead. Plug down 7:00 PM 2-3-69. WOC. (Top of float collar, by Globe, at 4077'. Centralizer #1 at 4055', #2 at 3755'.
- 2-10-69 Waiting on cable tools.

RECEIVED
STATE CORPORATION COMMISSION
APR 29 1969
CONSERVATION DIVISION
Wichita, Kansas