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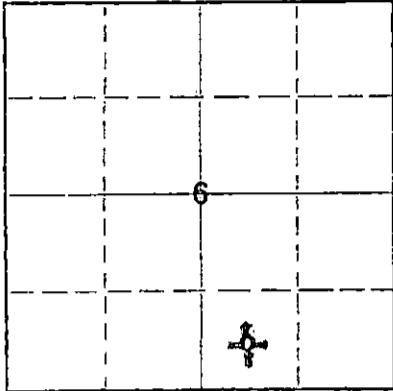
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Kingman County. Sec. 6 Twp. 30S Rge. 6W ~~K50~~ (W)
Location as "NE/CNW/SW" or footage from lines C SW SE
Lease Owner D. R. Lauck Oil Company, Inc.
Lease Name Cessna Well No. 1
Office Address 301 S. Broadway, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed September 24, 1966
Application for plugging filed September 24, 1966
Application for plugging approved September 24, 1966
Plugging commenced September 24, 1966
Plugging completed September 24, 1966
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Herman Justus
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4550 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0'	249'	8-5/8"	249'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4550'-240' Mud
240'-236' Plug
236'-196' Cement, 23 sacks
196'-40' Mud
40'-36' Plug
36'-6' Cement, 10 sacks (Bottom of cellar)

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STATE CORPORATION COMMISSION

OCT 3 1966

CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lauck Drilling Company, Incorporated
Address 301 S. Broadway, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
John H. Knightley (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. (So help me God.)

(Signature) John H. Knightley
301 S. Broadway, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of September, 19 66

My commission expires March 12, 1967

Stella J. Lips
Notary Public.

D. R. Lauck & Lario

#1 Cessna

C SW SE Sec. 6-30S-6W
Kingman County, Kansas

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Commenced: September 12, 1966
Completed: September 24, 1966

OCT 3 1966

Casing Record: 249' 8-5/8" Cemented with 200 sacks Cement,
4 sacks Calcium Chloride.

CONSERVATION DIVISION
Wichita, Kansas

Elevation: GL 1419; DF 1422; KB 1424.

Drillers Log

Tops

Red Bed	52
Sand	62
Red Bed	350
Blue shale	825
Shale & shells	950
Shale & lime	1100
Lime & shale	1250
Lime w/shale streaks	1430
Lime & shale	2035
Shale & shells	2335
Lime & shale	2443
Shale & lime	2535
Shale & shell	2630
Lime & shale	2770
Lime	2845
Lime & shale	3035
Shale	3240
Lime	3324
Lime & shale	3470
Shale & lime	3615
Lime	3970
Shale & lime	4103
Chert	4113
Chert & lime	4183
Lime & chert	4265
Lime & shale	4445
Shale	4464
Lime, sand & shale	4495
Lime & sand	4512
Sand & lime	4550 RTD

	Sample	Welex
Heebner	3008-1584	3008-1584
Toronto	3020-1596	3028-1604
Douglas	3036-1612	3042-1618
Lansing	3240-1816	3240-1816
Kansas City	3531-2107	3532-2108
B/Kansas City	3765-2341	3766-2342
Cherokee	3943-2519	3944-2520
Mississippian	4090-2666	4092-2668
Kinderhook	4365-2941	4374-2950
Misener Sand	4480-3056	4482-3058
Simpson Dolomite	4490-3066	4491-3067
Simpson Sand	4499-3075	4501-3077
Total Depth	4550-3126	4550-3126

DST #1 (W) 4093-4103, open 30 min., shut in 30 min., open 30 min., shut in 30 min. Strong blow, gas to sfc. in 10 min. 49,000 cfg 20 min, 54,000 cfg 30 min, shut in 30 min. 90,480 cfg 5 min, 87,000 cfg 10 min, 84,910 cfg 20 min, 77,570 cfg 30 min. Rec.150' slightly oil & gas-cut mud. ISIP 1431#, 30 min. FP 68#-68# & 68#-68#. FSIP 1425#, 30 min.

DST #2 (W) 4103-4113, open 30 min, shut in 30 min, open 30 min, shut in 30 min. Good blow thruout. Rec.3500' gas in pipe & 250' fluid: 200' slightly oil-cut mud, 20% oil, 50' water & watery mud, 10% oil. ISIP 1348#, 30 min. FP 0#-0# & 105#-105#. FSIP 1233#, 30 min.