## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit M

WELL PLUGGING RECORD

Make Required Affidavit	J	Kingman	Cour	ity. Sec.	6 Twp. :	298 Rge. 5 E/W
Mail or Deliver Report to					ge from 1:	
Conservation Division			SW NW		0	
State Corporation Comm.	Lease C	wner Con	-Am. Ir	nc.	<del></del>	<del></del> .
245 North Water	Lease N		Kostne		We	ell No. l
Wichita, KS 67202	Office	Address	600 One	Moin P		chita, Kansas
	Charact	er of Wel	1 (Compl	eted as O	Hace, Wic	r Dry Hole) 6720;
	Onardet	or nor		cocca ab c	11, 000 0	. 213
			oil	Ta 7	<del></del>	70/7
[ <del> </del> <del> </del>		ell comple tion for		July :		1967
					July	<del></del>
				approved		19
		g commenc		July 2	<del></del>	1980
		g complet			t II	1980 g formation
	Reason	TOP aband			producing	g Tormacton
	If a pr	oducing w	ari ic s	Leted	date of	last production
	ii a pi	odderng w	C11 13 0	mandoned,	date of .	19
<u></u>	Was non	miceion o	hteined	from the	Concornati	ion Division or
Locate well correctly on above Section Plat	_				mmenced?	
Name of Conservation Agent who su	_			_		
Producing formation	pervised nen	prugging	Be Be	ttom	Total De	pth of Well 3960
Show depth and thickness of all w						7011 OI 11011 3900
and depen and instances of all in		E-1411 B-15	101/114/12	,,,,,		
OIL, GAS OR WATER RECORDS					,	GA GING PROOPS
						CASING RECORD
FORMATION CX	ONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT
	<u>-</u>			8 5/8"	381!	none
			39561	겨를	3956	3023.58
		- · - · - · · - · · · · · · · · · · · ·	ļ. —	<u> </u>		
· · · · · · · · · · · · · · · · · · ·	·			<del> </del>	<del> </del>	<u> </u>
Describe in detail the manner	· · · · · · · · · · · · · · · · · · ·	L	<u> </u>	<u> </u>	L	<u></u>
Allied Cementing, Inc. pum et 3751'.		35 sacks	of cer	ment on 1	oottom.	Spot plug
86 3731.		<del></del>				<del></del>
ALlied Cementing, Inc. plug	ged wel	pumpin	r in 8	sacks of	hulls.	25 sacks
of gel and 125 sacks of cem	ent.			·		
						<del></del>
		<u></u>				
		<del>'</del>	<del></del>		<u> </u>	<u> </u>
						PET .
(If additional des	cription	is necess	ary, use	BACK of	this shee	ATION
Name of Plugging Contractor GLE	ENNS CAS	ING PULL	ING. IN	IC.	ā 16	
Вох	413, E.	llinwood	Kansa	as 67526	an	6 8 E
					82 2	C 3
STATE OF KANSAS	COUNT	TY OF BAI	RTON		Sio	SSIC SSIC
Evelyn Roth		DA		vee of own		wner-er-operator)
of the above-described well, being	first di	ılv sworn				e knowledge of
the facts, statements, and matters as filed and that the same are tru	s herein c	contained	and the	log of th		
	(Sign	nature)(	Suel	yn Kö	て_	
	,	_	Ellinw	Mod, Kar	ddress)	
SUBSCRIBED AND SWORN TO before	re mė this	3 <u>18th</u>	day			, 1980
STATE Barto	INY KASSELMA E NOTARY PUE on County, Kan	BLIC   ——		Jenny	Lass	otary Public.
Mr. commission of an agent area	p. July 16, 1982		L			
					•	

15-095-20871-0000 DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator oil Con-Am. Inc. & APC Well No. Leasa Nama Kostner T\_29SR5W\_ Kingman, County, Kansas CSW NW WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of peresity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries, FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH BOTTOM 250 Shale & Sand 0 250 380 Shale & gypsum 380 1040 Sand & Shale 1040 1306 Lime 1306 1526 Shale & lime 1756 1526 Lime & cherty lime 1786 1756 Sand & silty sand 1786 2500 Lime 2500 2852 Lime & Shale Shale, black Shale & sandy shale 2852 2861 2861 3208 3256 3208 Sand, porous 3396 3256 Gand and sandy shale 3521 3396 Lime 3528 3800 3521 3528 Shale, black Lime, hard & dense 3800 3960 Shale, lime 3960 RTD perforation 3891-3895' TO COMPLETE WEL USE ADDITIONAL SHEETS, IF NECESSARY **Date Received** General Manager July 11, 1980

Date

KANSAS DRILLE	RS LOG	O				0	. 6 _	209-5W <b>E</b>
	KJ LOG						5T. Loc <u>C</u>	. <u>298 r5W</u>
API No. 15	County		Number					
Operator	<del>- · · · · · · · · · · · · · · · · · · ·</del>						County K	ingman
	, Inc. &	APC		_				640 Acres
one Ma	in Place,	Suite	e 600			ł	160	
Vell No.	Louse Name	•						<del>╎</del> ╌╏╌┥╾┤ <sup>╩</sup> ╇╺┨
1		Kostne	er					
octage Location 1980 feet from	(N) (SXIIna	330	fant.	from (🌃 (W) I	!		- -	┝┝╬╣┩┿┪
rincipal Contractor	(14) (34-11110	<u> </u>	oologist	rrom (EF (W)	, ,		7 160	
Brandt Drill	ing Co.,	Inc.	Charles					
8–10–79		Te	otal Dopth	P.B.T.D.			Loc Llov.: Gr. 1	cate well correctly
O-IO-19			3956 Il Purchasor					
	·			<del>-</del> -			of 140'	7 кв 1410
			CASING	RECORD				
Report of all string	gs sot — surface,	•	<del></del>	c				
Purpose of string	Size hole drilled	Size cosing (In O.D.)	<sup>set</sup> Welght Ibs/ft.	Sotting depth	Туро с	oment	Sacks	Type and parcon additives
Surface	121"	8 5/8	3 24#	381	Commo	on	350	2% Gel 3% CaCl
Production	7 7/8	4월-5월		3960	l		ļ	
<del></del>					-			
<del></del> _		<del> </del>					ļ	
		<u> </u>						
•	LINER RECO	RD				PERFOR	ATION REC	CORD
Top, ft.	Bottom, ft.	Sack	s coment	Shots	Shots per ft.		o & typo	Depth interval
	TUBING REC	ORD				<u> </u>		<del> </del>
lize	Softing depth	Pack	er set at	+				<del></del>
				_				
		ACID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE RE	CORD		
	Amo	unt and kind	of motorial used					Depth Interval treated
							DECE	·
						STATE		<del>₩ED</del>
							OGNIFORATIL	ON COMMISSION
							JUL 1	5 1980
	·	<del> </del>	INITIAL PE	ODUCTION	<del></del>	CON		N DIVISION
		Produ	ucing method (flow		os lift, etc.)		Wichita, K	N DIVISION ansas
Date of first production		,				•		
Date of first production								
Date of first production  RATE OF PRODUCTION PER 24 HOURS	Oil		Gas bbls.	<del></del>	Water	·	bbls.	Gas-oil ratio

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oli and Gas Division, State Geological Survey of Kansos, Lawrenco, Kansos 66044.