

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5208
name Mobil Oil Corporation
address P. O. Box 5444
City/State/Zip Denver, CO 80217-5444

Operator Contact Person J. L. Douglass
Phone 303/298-2047

Contractor: license # 6663
name Damac Drig., Great Bend, KS

Wellsite Geologist Pinar Yilmaz
Phone 303/298-2555

PURCHASER Not available

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator _____
Well Name _____
Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/8/84 5/15/84 7/27/84
Spud Date Date Reached TD Completion Date

3200' 3015
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 1773 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cmt

API NO. 15- 189-20,724-0000
County Stevens
C. W/2. Sec 26 Twp 32S Rge 36 West
(location) 2640
3960 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

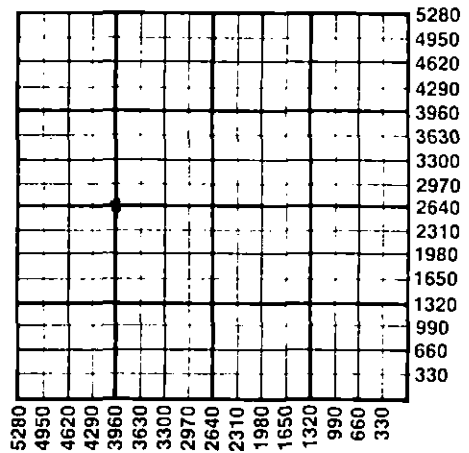
Lease Name Finley Ut. Well# 2

Field Name Panoma

Producing Formation Council Grove

Elevation: Ground 3055' 3065'
KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit # _____
 Groundwater. _____ Ft North From Southeast Corner and
(Well) _____ Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water. _____ Ft North From Southeast Corner and
(Stream, Pond etc.) _____ Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) _____
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # CD-117,710 (C-19,203)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *C. J. Park*
Title Producing Accounting Supervisor
Date 8-15-84

Subscribed and sworn to before me this 15th day of August, 1984

Notary Public *Janice Stark*
Date Commission Expires 1/26/89

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 26, Twp. 32S, Rge. 36W

Operator Name Mobil Oil Corporation... Lease Name Finley, Ut. Well# 2... SEC 26... TWP 32S... RGE 36... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acid/frac Record

Frac with 10,000 gallons pad; 10,000 gallons + 10,000 lbs. R 20/40 sand at 1 ppg., 10,000 gallons + 20,000 lbs. R 20/40 sand at 2 ppg., 80,000 gallons + 240,000 R 20/40 sand at 3 ppg.

Name	Top	Bottom
Chase	2596	
Council Grove	2948	
T.D.	3200	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	32#	1773'	Class H	585	2% gel+ 3% CaCl ₂
Production	7 7/8"	5 1/2"	15.5#	3197'	Class H + .2% defoamer	605	3% CaCl ₂ 6% gel + 1/4# cellophane

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	2970-2990	See frac record detailed above	

TUBING RECORD

size n/a set at n/a packer at Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)
 Dually Completed. Commingled

PRODUCTION INTERVAL

2970-2990