

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 16 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: Duke Energy Trading & Marketing  
Operator Contact Person: Evelyn Boutte'  
Phone: (713) 431-1446  
Contractor: Name: DOWELL  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: Findley Ut #3

Original Comp. Date: 11/9/94 Original Total Depth: 2,950

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
**XXX FRACTURE STIMULATE**  
3/21/01 3/27/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 189-21802 - 0001  
County: Stevens  
NE SW SW Sec. 26 Twp. 32 S. R. 36  East  West  
1,250 feet from (S) N (circle one) Line of Section  
1,250 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Findley Ut. Well #: 3  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 3,059 Kelly Bushing: 3,070  
Total Depth: 2,950 Plug Back Total Depth: 2,894  
Amount of Surface Pipe Set and Cemented at 603 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK 99 10/25/01  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_


Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte  
Title: STAFF ADM. ASST. Date: 10/15/01  
Subscribed and sworn to before me this 15th day of October

2001.  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2002

  
KIM LYNCH  
NOTARY PUBLIC, STATE OF TEXAS  
MY COMMISSION EXPIRES  
AUG. 26, 2002

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
- Oil Distribution  
KCC

X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: Findley Ut. Well #: 3  
 Sec. 26 Twp. 32 S. R. 36  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Glorietta 1,265 Stone Corral 1,734 Chase 2,599
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	603	Cl C	325	50:50 C/POZ
Production	7.875	5.500	14	2,942	Cl C	400	3%D79, 2%B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 spf	2,630 - 2,790	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (See G-2)		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>2,630 - 2,790</u>
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OBTAINED

**Schlumberger**

Customer: Exxon Mobil  
 District: ULYSSES  
 Representative: Richard Leiwis  
 DS Supervisor: Dave Brawley  
 Well: Findley 3

Job Date: 03-23-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min	TOT INJ bbl
03:23:2001:12:09:27	37	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:09:47	46	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:10:07	3456	0.0	0.0	0	0.0	0.2	0.0
03:23:2001:12:10:27	4143	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:10:47	4042	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:11:07	4028	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:11:27	4024	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:11:47	4019	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:13:47	4019	0.0	0.0	3882	0.0	752.0	0.0
03:23:2001:12:14:07	4024	0.0	0.0	4222	0.0	752.0	0.0
03:23:2001:12:14:27	4024	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:15:27	4028	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:17:47	4033	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:20:27	4037	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:22:07	3690	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:22:27	275	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:22:47	307	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:23:07	325	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:23:21	<b>Started PAD</b>						
03:23:2001:12:23:21	220	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:23:27	18	0.0	0.0	0	0.0	0.0	0.0
03:23:2001:12:23:47	133	4.5	1.0	0	0.0	4.6	0.9
03:23:2001:12:24:07	101	7.8	3.2	5043	0.4	19.1	3.9
03:23:2001:12:24:27	252	7.8	5.8	13467	3.5	38.8	13.3
03:23:2001:12:24:47	398	7.8	8.4	13647	8.0	40.0	26.6
03:23:2001:12:25:07	568	7.8	11.0	13707	12.6	40.1	40.0
03:23:2001:12:25:27	751	7.8	13.6	13707	17.1	40.1	53.3
03:23:2001:12:25:47	<b>Stage at Perfs: PAD</b>						
03:23:2001:12:25:47	929	7.8	16.2	13607	21.7	39.8	66.7
03:23:2001:12:26:07	1103	7.8	18.8	13587	26.2	39.9	80.0
03:23:2001:12:26:27	1268	7.8	21.4	13567	30.7	39.8	93.2
03:23:2001:12:26:47	1369	7.8	24.0	13527	35.3	39.8	106.5
03:23:2001:12:27:07	1392	6.8	26.5	13547	39.8	38.5	119.6
03:23:2001:12:27:27	1543	11.0	29.4	25193	44.4	68.2	132.9
03:23:2001:12:27:47	1703	13.3	33.6	26534	53.0	75.6	157.4
03:23:2001:12:28:07	1794	15.9	38.8	27114	62.0	79.8	183.8
03:23:2001:12:28:27	1836	16.0	44.2	27154	71.1	80.0	210.5
03:23:2001:12:28:47	1845	15.9	49.5	27194	80.1	80.1	237.1
03:23:2001:12:29:07	1854	16.1	54.8	27154	89.2	80.2	263.8
03:23:2001:12:29:27	1849	16.1	60.2	27134	98.2	80.1	290.5
03:23:2001:12:29:47	1845	16.1	65.6	27194	107.3	80.2	317.2
03:23:2001:12:30:07	1845	16.1	70.9	27194	116.3	80.1	344.0
03:23:2001:12:30:27	1849	16.1	76.3	27154	125.4	80.2	370.7
03:23:2001:12:30:47	1840	16.1	81.6	27154	134.5	80.1	397.4
03:23:2001:12:31:07	1831	16.1	87.0	27134	143.5	80.1	424.1
03:23:2001:12:31:27	1813	16.1	92.4	27174	152.6	80.1	450.8
03:23:2001:12:31:47	1804	16.1	97.7	27094	161.6	80.0	477.5
03:23:2001:12:32:07	1794	16.1	103.1	27114	170.6	80.0	504.2
03:23:2001:12:32:27	1785	16.1	108.5	27114	179.7	80.0	530.9
03:23:2001:12:32:48	1776	16.1	114.1	27154	189.2	80.0	559.0
03:23:2001:12:33:08	1767	16.1	119.5	27154	198.2	80.1	585.7
03:23:2001:12:33:28	1762	16.1	124.8	27134	207.3	80.1	612.4
03:23:2001:12:33:48	1753	16.1	130.2	27154	216.3	80.1	639.1
03:23:2001:12:34:08	1749	16.1	135.5	27154	225.4	80.1	665.8
03:23:2001:12:34:28	1744	16.1	140.9	27174	234.4	80.1	692.5
03:23:2001:12:34:48	1740	16.1	146.3	27194	243.5	80.1	719.2
03:23:2001:12:35:08	1735	16.1	151.6	27154	252.5	80.1	745.9

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ORIGINAL

Well: Findley 3

Job Date: 03-23-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min	TOT INJ bbl
03:23:2001:12:35:48	1730	16.1	162.4	27154	270.6	80.2	799.3
03:23:2001:12:36:08	1726	16.1	167.7	27154	279.7	80.1	826.0
03:23:2001:12:36:28	1726	16.1	173.1	27114	288.7	80.0	852.7
03:23:2001:12:36:48	1721	16.1	178.4	27194	297.8	80.1	879.4
03:23:2001:12:37:08	1717	16.1	183.8	27194	306.8	80.1	906.2
03:23:2001:12:37:28	1712	16.1	189.2	27174	315.9	80.1	932.9
03:23:2001:12:37:48	1703	16.1	194.5	27154	325.0	80.1	959.6
03:23:2001:12:38:08	1698	16.1	199.9	27154	334.0	80.1	986.3
03:23:2001:12:38:28	1698	16.1	205.3	27174	343.1	80.1	1013.0
03:23:2001:12:38:48	1698	16.1	210.6	27134	352.1	80.1	1039.7
03:23:2001:12:39:08	1698	16.1	216.0	27154	361.2	80.1	1066.4
03:23:2001:12:39:28	1698	16.1	221.3	27154	370.2	80.1	1093.1
03:23:2001:12:39:48	1698	16.1	226.7	27154	379.3	80.1	1119.8
03:23:2001:12:40:08	1694	16.1	232.1	27154	388.3	80.2	1146.6
03:23:2001:12:40:28	1694	16.1	237.4	27114	397.4	80.2	1173.3
03:23:2001:12:40:48	1689	16.1	242.8	27114	406.4	80.2	1200.0
03:23:2001:12:41:08	1694	16.1	248.1	27154	415.5	80.1	1226.7
03:23:2001:12:41:28	1689	16.1	253.5	27174	424.5	80.1	1253.4
03:23:2001:12:41:48	1685	16.1	258.9	27154	433.6	80.2	1280.1
03:23:2001:12:42:08	1685	16.1	264.2	27194	442.6	80.1	1306.8
03:23:2001:12:42:28	1680	16.1	269.6	27154	451.7	80.1	1333.5
03:23:2001:12:42:48	1675	16.1	274.9	27094	460.7	80.1	1360.2
03:23:2001:12:43:08	1671	16.1	280.3	27154	469.8	80.0	1386.9
03:23:2001:12:43:28	1662	16.1	285.6	27134	478.8	80.1	1413.6
03:23:2001:12:43:48	1657	16.1	291.0	27194	487.9	80.1	1440.3
03:23:2001:12:44:08	1653	16.1	296.4	27154	496.9	80.1	1467.0
03:23:2001:12:44:28	1648	16.1	301.7	27114	506.0	80.0	1493.7
03:23:2001:12:44:48	1648	16.1	307.1	27134	515.0	27.5	1509.4
03:23:2001:12:45:08	1643	16.1	312.4	27154	524.1	80.1	1522.6
03:23:2001:12:45:28	1643	16.1	317.8	27154	533.1	80.1	1549.3
03:23:2001:12:45:48	1643	16.1	323.2	27154	542.2	80.1	1576.0
03:23:2001:12:46:08	1643	16.1	328.5	27174	551.2	80.1	1602.7
03:23:2001:12:46:28	1639	16.1	333.9	27174	560.3	80.1	1629.4
03:23:2001:12:46:48	1639	16.1	339.2	27154	569.3	80.1	1656.1
03:23:2001:12:47:08	1639	16.1	344.6	27134	578.4	80.1	1682.8
03:23:2001:12:47:28	1643	16.1	349.9	27134	587.4	80.0	1709.5
03:23:2001:12:47:48	1643	16.1	355.3	27154	596.5	80.1	1736.2
03:23:2001:12:48:08	1643	16.1	360.7	27174	605.5	80.1	1762.9
03:23:2001:12:48:28	1643	16.1	366.0	27154	614.6	80.0	1789.6
03:23:2001:12:48:48	1643	16.1	371.4	27154	623.6	80.1	1816.3
03:23:2001:12:49:08	1643	16.1	376.7	27154	632.7	80.1	1843.0
03:23:2001:12:49:28	1643	16.1	382.1	27154	641.7	80.1	1869.7
03:23:2001:12:49:48	1643	16.1	387.5	27154	650.8	80.2	1896.4
03:23:2001:12:50:08	1643	16.1	392.8	27174	659.8	80.1	1923.2
03:23:2001:12:50:28	1648	16.1	398.2	27154	668.9	80.1	1949.9
03:23:2001:12:50:48	1648	16.1	403.5	27134	677.9	80.1	1976.6
03:23:2001:12:51:08	1648	16.1	408.9	27174	687.0	80.1	2003.3
03:23:2001:12:51:28	1648	16.1	414.2	27154	696.1	80.1	2030.0
03:23:2001:12:51:48	1648	16.1	419.6	27194	705.1	80.2	2056.7
03:23:2001:12:52:08	1648	16.1	425.0	27154	714.2	80.2	2083.4
03:23:2001:12:52:28	1648	16.1	430.3	27174	723.2	80.2	2110.2
03:23:2001:12:52:48	1648	16.1	435.7	27174	732.3	80.1	2136.9
03:23:2001:12:53:08	1643	16.1	441.0	27174	741.3	80.1	2163.6
03:23:2001:12:53:28	1643	16.1	446.4	27174	750.4	80.2	2190.3
03:23:2001:12:53:48	1643	16.1	451.7	27174	759.5	80.1	2217.1
03:23:2001:12:54:08	1643	16.1	457.1	27154	768.5	80.1	2243.8
03:23:2001:12:54:28	1639	16.1	462.5	27174	777.6	80.1	2270.5
03:23:2001:12:54:48	1639	16.1	467.8	27174	786.6	80.2	2297.2
03:23:2001:12:55:08	1634	16.1	473.2	27174	795.7	80.1	2323.9
03:23:2001:12:55:28	1634	16.1	478.5	27194	804.7	80.1	2350.7
03:23:2001:12:55:48	1630	16.1	483.9	27194	813.8	80.1	2377.4
03:23:2001:12:56:08	1630	16.1	489.3	27174	822.9	80.2	2404.1
03:23:2001:12:56:28	1630	16.1	494.6	27174	831.9	80.2	2430.8

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WICHITA, KS

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Well: Findley 3

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min	TOT INJ bbl
03:23:2001:12:56:48	1634	16.1	500.0	27194	841.0	80.1	2457.6
03:23:2001:12:57:08	1630	16.1	505.3	27174	850.0	80.1	2484.3
03:23:2001:12:57:28	1634	16.1	510.7	27174	859.1	80.1	2511.0
03:23:2001:12:57:48	1639	16.1	516.0	27194	868.2	80.1	2537.7
03:23:2001:12:58:08	1639	16.1	521.4	27154	877.2	80.2	2564.4
03:23:2001:12:58:28	1639	16.1	526.8	27174	886.3	80.1	2591.2
03:23:2001:12:58:48	1643	16.1	532.1	27174	895.3	80.2	2617.9
03:23:2001:12:59:08	1643	16.1	537.5	27174	904.4	80.2	2644.6
03:23:2001:12:59:28	1620	16.1	542.8	27194	913.4	80.2	2671.3
03:23:2001:12:59:48	1579	16.1	548.2	27154	922.5	80.2	2698.1
03:23:2001:12:59:55	<b>Started FLUSH Automatically</b>						
03:23:2001:12:59:55	1534	11.6	550.0	27154	925.7	75.7	2707.4
03:23:2001:13:00:08	1456	0.0	550.2	27174	931.6	64.1	2721.4
03:23:2001:13:00:28	1437	0.0	550.2	27194	940.6	64.1	2742.8
03:23:2001:13:00:48	1451	0.0	550.2	27194	949.7	64.2	2764.2
03:23:2001:13:00:59	<b>Stage at Perfs: FLUSH</b>						
03:23:2001:13:00:59	1369	0.0	550.2	24273	954.6	62.3	2775.9
03:23:2001:13:01:07	<b>Shutdown - ISIP</b>						
03:23:2001:13:01:07	1273	0.0	550.2	0	955.4	0.0	2778.7
03:23:2001:13:01:28	1231	0.0	550.2	0	955.4	0.0	2778.7

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WICHITA, KS