

ORIGINAL

SIDE ONE

CONFIDENTIAL

RELEASED

MAR 0 5 1992

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name: MOBIL OIL CORPORATION  
Address 2319 NORTH KANSAS

City/State/Zip LIBERAL, KS 67901

Purchaser: SPOT MARKET

Operator Contact Person: RAE KELLY  
Phone (316) 626-1160

Contractor: Name: UNIT DRILLING & EXPLORATION CO.  
License: 9137

Wellsite Geologist: P. H. WEAVERLING

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OIWD: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
1/18/91 1/25/91 P&A'D 1/26/91  
Spud Date Date Reached TD Completion Date

API NO. 15- 189-21469-0000  
County STEVENS

APX C N2 Sec. 30 Twp. 32S Rge. 36  East  West  
3971.2 Ft. North from Southeast Corner of Section  
2678.2 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

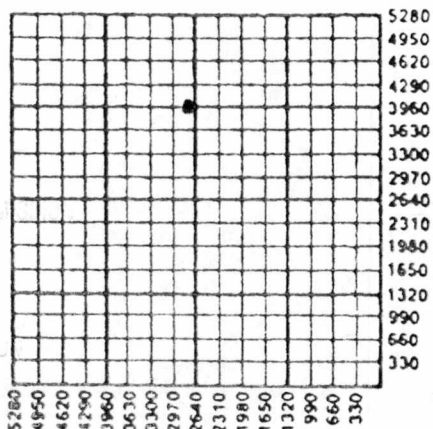
Lease Name ARTHUR TAYLOR UNIT Well # 3

Field Name WILDCAT

Producing Formation UPPER MORROW (DRY)

Elevation: Ground 3088.40 KB 3104

Total Depth 6550 PBD P&A'D



*AI-I 2x0*

Amount of Surface Pipe Set and Cemented at 1760 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ NA Feet

If Alternate II completion, cement circulated from NA

feet depth to \_\_\_\_\_ NA w/ \_\_\_\_\_ NA sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACD-2 within 120 days from commencement date of such work.

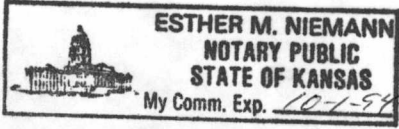
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R. Kelly  
Title ENGINEERING TECHNICIAN Date 2-11-91

Subscribed and sworn to before me this 11th day of February, 1991.

Notary Public Esther M. Niemann

Date Commission Expires 10-1-94



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

*81*

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SIDE TWO

Operator Name MOBIL OIL CORPORATION

Lease Name ARTHUR TAYLOR UNIT

Well # 3

Sec. 30 Twp. 32S Rge. 36

East

County STEVENS

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Formation Description

Log  Sample

Name	Top	Bottom
BASE STONE CORRAL		1771
CHASE	2614	
COUNCIL GROVE	2913	
LANSING	4285	
KANSING CITY	4538	
MARMATON	4972	
CHEROKEE	5188	
MORROW	5642	
CHESTER	6040	
STE.GENEVIEVE	6227	
ST. LOUIS	6368	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CASING	12-1/4"	8-5/8"	24#	1760'	CL C	520	65:35:6+CC
					CL C	310	+2% CACL

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

PLUGGED & ABANDONED 1/26/91

TUBING RECORD

Size NA

Set At NA

Packer At NA

Liner Run  Yes  No

Date of First Production P&A'D 1/26/91  
Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

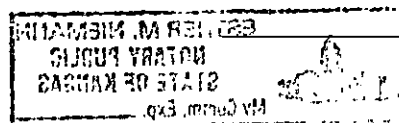
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify)



MAR 05 1992

NAME TAYLOR UNIT #3 LOCATION \_\_\_\_\_ COUNTY STURGIS STATE KS.

DEPTH 1760 BIT SIZE 12 1/4 AVG. CALIFER HOLE SIZE 12 1/4 MAX. DEVIATION \_\_\_\_\_ FROM \_\_\_\_\_

WT. 8.8 VIS 28 TV/VP -1- API WL N/C LAST CSG. SIZE, WT., DEPTH \_\_\_\_\_

LOG DATA (List weights/grades in order run)

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WEIGHT	GRADE	CONN.	NO. JTS.	LENG
8 5/8	34	K-55	43	1770'
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

LOG DEPTH: 1760' SHOE JOINT LENGTH: 38.78' DV TOOL DEPTH: \_\_\_\_\_

LOG SPEED/JT., LAST 1/3 STRING 30510 FULL RETURNS RUNNING CSG? YES TIME TO INSTALL HEAD 30 min  
CIRC. BEFORE CEMENTING 15 min CIRC. PRESS. 205 at 250 psi

UP WEIGHT 42M SLACK OFF WEIGHT 45 CASING LANDING WT. LESS HOOR, BLOCK LOAD: 30M

SETTING AIDS (No., type, and location of centralizers, scratchers, baskets, DV tools, etc.) 1st & 2nd JT.

THIRD, 9 TH JT., 12 TH JT., 15 TH JT., 17 TH JT.

LOG (unusual hole conditions - fill, drag, lost circ. etc.) WASHED DOWN 26 TH JT.

REMARKS: 26 CEMENT (WAS SMOOTH), NO PROBLEMS

LOG DATA:

#	Lead/Tail	Class	Additives	Yield	Water Req.	# Sacks	Slurry Wt.
1	LEAD	C	65:35:6 + 3% Cacc	1.99	10.97	520	12.4
2	TAIL	C	2% Cacc	1.33	6.32	310	14.8
3	_____	_____	_____	_____	_____	_____	_____
4	_____	_____	_____	_____	_____	_____	_____

1ST STAGE

2ND STAGE

3RD STAGE

	1ST STAGE	2ND STAGE	3RD STAGE
Cement: Top	<u>SURFACE</u>	_____	_____
Plug Type & Amount	<u>H<sub>2</sub>O 20 BBL</u>	_____	_____
Plug?	<u>NO</u>	_____	_____
Plug?	<u>YES</u>	_____	_____
Lead Up Lines To Displace?	<u>NO</u>	_____	_____
& Amount Of Displacement	<u>H<sub>2</sub>O</u>	_____	_____
Regime (turb, laminar, plug)	<u>LAMINAR</u>	_____	_____
Mix Time	<u>40 min</u>	_____	_____
Incubent Time	<u>20 min</u>	_____	_____
Circ? (if not, describe below)*	<u>YES</u>	_____	_____
Press Before Plug Bumped	<u>550</u>	_____	_____
Plug Bumped At	<u>1100</u>	_____	_____
Plug Down	<u>12:48</u>	_____	_____
Worked Recip. Or Rotate	<u>RECIP</u>	_____	_____
at Returns To Surf? Volume?	<u>YES 29</u>	_____	_____
to Held?	<u>YES</u>	_____	_____

FEB 12 1991

SETTING COMPANY Dewell/Schum/Burrows RATING (1 bad - 10 excellent) 9

REMARKS ON LOST CIRC. WHILE CEMENTING, JOB PERFORMANCE, ETC.: NO PROBLEMS