

To: 110005?
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 129-20,182 -0000
C SW, SEC. 27, T 34 S, R 41 W/EX
1320 feet from S section line
3960 feet from E section line

7-17
TECHNICIAN'S PLUGGING REPORT
Operator License # 9262
Operator: Lowry's Exploration, Inc.
Name & Address: P.O. Box 1847
Liberal, KS 67905-1847

Lease Name Nordling Well # 1
County Morton 105.78
Well Total Depth 3255 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 560

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Sargent & Horton Plugging Inc. License Number 31151
Address Rt. 1, Box 49BA, Tyrone, OK 73951-9731

Company to plug at: Hour: 9 a.m. Day: 17 Month: 7 Year: 1996

Plugging proposal received from Don Horton

(company name) Sargent & Horton Plugging Inc. (phone) 405-854-6515

were: 4 1/2" at 3042' w/750 sx cement, PBSD 3035', Perfs at 2962-35, 2936-42, 2974-77'
1st plug pump 2 sx hulls, 20 sx cement, gel to 1100', 20 sx cement, gel to 600', and
cement to 0'.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 1996
7-22-1996
CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30 p.m. Day: 17 Month: 7 Year: 1996

ACTUAL PLUGGING REPORT 1st plug pumped 2 sx hulls and 20 sx cement,
2nd plug gel to 1100' with 20 sx cement,
3rd plug gel to 600', cemented with 50' sx,
4th plug pumped 20 sx cement down annulus. Held at 500 psi.

Remarks: Used common cement by Sargent & Horton. No casing recovery.
(if additional description is necessary, use BACK of this form.)

INVOICED
I (and ~~XXXXXX~~) observe this plugging.
DATE Jul 25 1996

Signed Gary Winters (TECHNICIAN)

INV. NO. 46094
7-17