

To: 121008 1-19
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 175-21,415-0000
SE NE SW, SEC. 2, T 32 S, R 31 W/E
1650 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30606

Lease Name Langhofer Well # 1-2

Operator: MDC/Canyon

County Seward

Name & Address 250 N. Water, Suite 300

Well Total Depth 5986 194.55 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1646

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: Day: 19 Month: 1 Year: 19 95

Plugging proposal received from Bill Wynn

(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1670' with 50 sx cement, 2nd plug at 550' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8 a.m. Day: 19 Month: 1 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1670' with 50 sx cement,

2nd plug at 550' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
I (operator) did not observe this plugging.

DATE 2-3-95

Signed Duane Rankin (TECHNICIAN)

INV. NO. 42146

EFFECTIVE DATE: 8-2-94
DISTRICT # 1
SEA? Yes No

State of Kansas 15-175-21,415-0000 FORM MUST BE TYPED
NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 5 1994 Spot SE NE SW Sec 2 Twp 32 S. Rg 31 East X West

OPERATOR: License # 30606
Name: MDC CANYON *Muchis Delg. Canyon Res.*
Address: 250 N. Water
City/State/Zip: Wichita, KS 67202
Contact Person: Scott Robinson
Phone: 316-267-3241

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____
Exp. 1/27/95

1650 feet from South ~~XXXX~~ line of Section
2970 feet from East / ~~XXXX~~ line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County Seward
Lease Name: Langhofer Well #: 1-2
Field Name: Wildcat
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Morrow/Mississippian
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2782 est. feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 480'
Depth to bottom of usable water: 480'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1700' (500')
Length of Conductor pipe required: N/A
Projected Total Depth: 6100'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond other
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____
500' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

415

Pusher B.L.L. Wynn
SPUD DATE 12-28-94 INIT. SW
LENGTH SURFACE PLANNED 1700
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 1646 CONDUCTOR _____
ANHYDRITE T- B-1 ELEVATION _____
July 20 5720
TD 5986 FORMATION _____
RAN PIPE @ SX DV TOOL _____ ALT II DONE _____
Arbuckle Plug @ _____ Ft. W/ _____ SX _____
Hug. / Council @ _____ Ft. W/ _____ SX _____
Anhydrite Base @ 1670 Ft. W/ 50 SX _____
1/2 Base Anyh. @ 550 Ft. W/ 50 SX _____
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX _____
Bottom Surface @ _____ Ft. W/ _____ SX _____
40' Plug @ 40 Ft. W/ 10 SX _____
RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ 10 SX _____
WATER WELL SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN DATE 1-13-95
TYPE OF CEMENT 60-40-670
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME 8: _____ (AM/PM) DATE 1-19-95
CEMENT COMPANY Allied

RECEIVED
OPERATIONS DIVISION
JAN 20 1995
WINDING MILL
TECHNICAL SIGNATURE