

8-7

28

To: 1 060086  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 175-21,185-0000

W/2 W/2 NW, SEC. 29, T 32 S, R 31 W/E

3960 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3581

Lease Name Siemens Well # 1-29

Operator: Red Oak Energy, Inc.

County Seward 169.00

Name & Address 111 W. Douglas, Suite 507

Well Total Depth 5200 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1672

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, Suite 117, Wichita, KS 67202

Company to plug at: Hour: 4:30 a.m. Day: 7 Month: 8 Year: 19 91

Plugging proposal received from Brinkley

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1662-1700'

1st plug at 2910' with 100 sx cement, 2nd plug at 1720' with 50 sx cement,

3rd plug at 850' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8:30 a.m. Day: 7 Month: 8 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2910' with 100 sx cement,

2nd plug at 1720' with 50 sx cement,

3rd plug at 850' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.  
(If additional description is necessary, use BACK of this form.)

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 16 1991  
CONSERVATION DIVISION  
Wichita, Kansas

INVOICED (XXXX) did not observe this plugging.

DATE SEP 06 1991

Signed Case Morris (TECHNICIAN)

INV. NO. 32980

EFFECTIVE DATE: 7-2-91

15 175-21, 185-0000

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 2, 1991  
month day year

C-W/2 W/2 NW Sec 29 Twp 32 S, Rg 31 East  
 West

OPERATOR: License # 3581  
Name: RED OAK ENERGY, INC.  
Address: 111 West Douglas - Suite 507  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Kevin Davis  
Phone: 316/265-9925

3960 feet from South line of Section  
4950 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO. INC.

County: Seward  
Lease Name: Siemens Well #: 1-29  
Field Name: Massoni  
Is this a Prorated Field? yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: Unknown feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 430'  
Depth to bottom of usable water: 475'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1650'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 5200'

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 CMO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If CMO: old well information as follows: **RECEIVED**  
Operator: STATE OF KANSAS  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth: \_\_\_\_\_

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
... well ... farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no  
If yes, proposed zone: \_\_\_\_\_  
500' Alt. I Req.

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: **CONSERVATION DIVISION**  
Wichita, Kansas

Exp. 12/27/91

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Brinkley  
 SPUD DATE 7-26-91 INIT. S.P.  
 LENGTH SURFACE PLANNED 1650' of 850'  
 RESERVE PIT STATUS- REMOVE FLUID LINED  
 after salt sect. bbls. when done bbls.  
 RATHOLED AHEAD? Y N SIZE HOLE  
 SURFACE PIPE 8 7/8 @ 1672 CONDUCTOR  
 ANHYDRITE T- 1662 B- 1700 ELEVATION  
 TD 5200 FORMATION \_\_\_\_\_  
 RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
 Arbuckle Plug @ \_\_\_\_\_ Ft. W/ SX  
 Hug./Council @ 2910 Ft. W/ 100 SX  
 Anhydrite Base @ 1720 Ft. W/ 50 SX  
 1/2 Base Anhy. @ 850 Ft. W/ 50 SX  
 1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ SX  
 Bottom Surface @ \_\_\_\_\_ Ft. W/ SX  
 40' Plug @ 40 Ft. W/ 10 SX  
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
 WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
 Hauling \_\_\_\_\_  
 TECHNICIAN CM DATE 8-6-91  
 TYPE OF CEMENT 60/40 Poz 670 Gal  
 STARTING TIME 4:30 (AM/PM) DATE 8-7-91  
 COMPLETION TIME 8:30 (AM/PM) DATE 8-7-90  
 CEMENT COMPANY B.G.