

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-175-20332-00-01
Spot: E2SWSW Sec/Twnshp/Rge: 35-32S-31W
663 feet from S Section Line, 992 feet from W Section Line
Lease/Unit Name: GANO A Well Number: 7
County: SEWARD Total Vertical Depth: 3220 feet

Operator License No.: 4549 Conductor Pipe: Size _____ feet:
Op Name: ANADARKO PETROLEUM CORPORATION Surface Casing: Size 8.625 feet: 522 WITH 500 SX CMT
Address: 1201 LAKE ROBBINS DRIVE Production: Size 4.5 feet: 3219 WITH 550 SX CMT
THE WOODLANDS, TX 77380 Liner: Size _____ feet:

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 09/09/2002 1:00 PM
Plug Co. License No.: 31151 Plug Co. Name: SARGENT AND HORTON PLUGGING, INC.
Proposal Rcvd. from: DON HORTON Company: SARGENT AND HORTON PLUGGI Phone: (580) 854-6515

Proposed Plugging Method: PUMP 200# HULLS & 15 SX CMT. PUMP 20 SX FROM 1700-156'. TAG. SPOT 10 SX CMT FROM 47' TO SURFACE.

Plugging Proposal Received By: MICHAEL MAIER WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 09/09/2002 4:00 PM KCC Agent: JIM HOLLAND

Actual Plugging Report:
PBTD 2700'. PERFS AT 2578-84 & 2613-32'. CIBP @ 2700' WITH 2 SX CMT. PUMP 200# HULLS WITH 15 SX CMT FOR BOTTOM PLUG. 1ST PLUG PUMP 5 BBL MUD SPACER TO 1700'. PUMP 20 SX CMT AT 1700'. 2ND PLUG PUMP 13.5 BBL MUD SPACER TO 550'. PUMP 42 SX CMT TO SURFACE. PRESSURE TO 500 PSIG & SHUT IN. RIG UP TO BACKSIDE AND PUMP 28 SX CMT. PRESSURE TO 500 PSIG & SHUT IN.

RECEIVED
SEP 19 2002
9-19-2002
KCC WICHITA

Remarks: USED COMMON CEMENT BY SARGENTS. NO CASING RECOVERED.
Plugged through: CSG

District: 01 Signed Jim Holland (TECHNICIAN)

INVOICED SEP 16 2002
DATE 9-19-02
INV. NO. 2003060534

FORM CP-2/S