COMERVATION DIVISION - PLUSGING SECTION App. C 3/2 SE, SEC. 34, T 32 s, R 31 w/8 200 COLORADO DERBY BUILDING WICKITA, KAMSAS 67202 660 feet from S section line TECHNICIAN'S PLUGGING REPORT 1320 feet from E section line County Seward Doperator: American Wartior Inc. County Seward Action Pipe: Size feet Surface Cesing: Size 5/8 feet 620 Abundoned 01; Weil Gas Weil X input Weil SND Weil DAA Other weil as hereinafter indicated Plugging Contractor Halliburton Services License Number Address P.O. Box 1568, Liberal, KS 67905 Company to plug at: Hour: 1 p.m. Day: 29 Month: 4 Year:19 92 Plugging proposal received from Frank Boswell Company annel American Marrior Inc. Series have been squeezed, sended in to 1770', Glorietta broke in at 1770' lat plug circulate 3 sx hulls and 150 sx cement, Plugging Operations attended by Agent7: All X Part None Plugging Operations attended by Agent7: All X Part None Plugging Operations attended by Agent7: All X Part None Company named Marrior Interval Plugging Operations attended by Agent7: All X Part None Plugging Proposal Received by Richard Lacey (TECHNICIAN) Plugging Operations attended by Agent7: All X Part None Company to plug operations attended by Agent7: All X Part None Company to plug operations attended by Agent7: All X Part None Company to plug operations attended by Agent7: All X Part None Company to plug operations attended by Agent7: All X Part None Company to plug operations attended by Agent7: All X Part None Company to plug operations attended by Agent7: All X Part None Company to plug operations attended by Agent7: All X Part None Company to plug operations of Report lat plug pumped 125 sx cement down 8 5/8" X 4½" unnulus, cement Company to plug to the 4½" Company to plug to the 4½" casing with 3 sx hulls and 275 sx cement. Maximum pressure 1000 psi and shut in 700 psi.	To: '	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	API NUMBER 15- 175-20,2	06-0000 247
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Operator: License / 4058 Operator: American Warrior Inc. P.O. Box 399 Garden City, KS 67846 Garden City, KS 67846 Other well as hereinefter indicated Plugging Contractor Halliburton Services F.O. Box 1568, Liberal, KS 67905 Company to plug at: Hour: 1 p.m. Day: 29 Month: 4 Year: 19 92 Plugging proposal received from Frank Boswell (company name) American Warrior Inc. Serfs have been squeezed, sanded in to 1770', Gloristta broke in at 1770' Ist plug circulate 3 sx hulls and 150 sx cement, Plugging Operations attended by Agest2: Ali X Pert None Operations Completed: Hour: 2:40 p.m. Day: 29 Month: 4 Year: 19 92 ACTUAL PlugGING REPORT Ist plug pumped 125 sx cement down 8 5/8" X 4½" annulus. Remerks: Used 60/40 Pozmix 6% gel 3% cc by Halliburton. No casing recovery. Remerks: Used 60/40 Pozmix 6% gel 3% cc by Halliburton. No casing recovery. Remerks: Used 60/40 Pozmix 6% gel 3% cc by Halliburton. No casing recovery. Plugging Date Signed Am Am Am American description is necessary, use BACK of this in the second and the second and this plugging. Signed Am	TECHNICIAN	I'S PLUGGING REPORT		
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ACTUAL PLUGGING REPORT 1st plug pumped 125 sx cement down 8 5/8" X 4½" annulus, cement circulated up the 4½", 2nd plug pumped down 4½" casing with 3 sx hulls and 275 sx cement. Maximum pressure 1000 psi and shut in 700 psi. Signed Additional description is necessary, use BACK of this total and 275 sx cement. Signed Additional description is necessary, use BACK of this total and 275 sx cement. Signed Additional description is necessary, use BACK of this total and 275 sx cement. Signed Additional description is necessary, use BACK of this total and 275 sx cement.	•		• • •	
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WELL PERFORATORS, INC.

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Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

April 30, 1992

American Warrior Inc Box 399 Garden City KS 67846 Singley 4-1
API 15-175-20,206
C S2 SE
Sec. 34-32-31W
Seward County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

67801

Sincerely,

David P. Williams Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS

(316) 225-6760