



SIDE TWO

Operator Name Mesa Operating Limited Partnership Lease Name CURTIS "B" Well # 1

Sec. 6 Twp. 32S Rge. 38  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST # 1 5824-90' - misrun  
 DST # 2 5852-90'  
 DST # 3 5840-5911'  
 DST # 4 5840-92'

See attached

Name	Top	Bottom
Krider	2412'	
Winfield	2486'	
Council Grove	2725'	
Wabaunsee	3153'	
Topeka	3517'	
Heebner	3931'	
Toronto	3968'	
Lansing	4034'	
Marmaton	4737'	
Cherokee	4935'	
Morrow	5454'	
L. Morrow	5852'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	719'	Poz	600	2% CaCl
production	7 7/8"	5 1/2"	14#	2993'	Poz	500	18% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
NA		NA	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	NA				

Date of First Production	Producing Method
NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

CURTIS "B" # 1 - DST's

DST # 1 - 5824'-5890' - misrun

DST # 2 - 5852' - 5890'

From 5849'-59'; 10' Ss w/20 unit gas kick, drld 3"/ft and 4' drld @ 2" /ft -  
25 unit gas kick, has stn, fluorescence and cut - 20" w/wk blow, CL 40", OP 45",  
w/wk blow, CL 90". Rec. 94' md. IFP 84-67 FFP 101-84 ISIP 202 FSIP 219 HP 3118-3003

DST # 3 - 5840-5911' - 20" preflow, OP 60" w/gd blow throughout. Rec 1750' SW, 1250'  
DM. - Pressures ISIP 1662/40" FSIP 1696/120", IFP 1093-1328 FFP 1528-1696, HIP 2900  
FHP 2866

DST # 4 - 5840' - 5892' - 20" preflow, 40" open w/very weak blow throughout.  
Recovery: 110' DM w/NS. ISIP 1512/40" FSIP 1495/150" IFP 103-154 FFP 137-144  
IHP 2950 FHP 2900 Sample chamber pressure 135#. Recovery 1800 cc's DM, CL 2200  
Rw 2.8 @ 50°, Pit mud same as above



December 12, 1986

State Corporation Commission of Kansas  
200 Colorado Derby Building  
Wichita, Kansas 67202

Gentlemen:


Subject: Curtis "B" # 1  
Sec. 6-32S-38W  
Stevens Co., KS

Enclosed herein please find ACO-1 on the above referenced well. Mesa and Anadarko participated in the drilling of this deep well test in October and November of 1976 with Anadarko Production Co. as the operator. As specified in the Joint Operating Agreement dated October 14, 1976 between Anadarko and Mesa, Mesa had the election to take over the test well for the purpose of attempting a recompletion as a Chase or Council Grove well if both parties agreed to plug and abandon the deep test well. Anadarko drilled to 6240' TD on November 13, 1976. On November 18, 1976, Mesa took over as operator of the above referenced well and ran 5 1/2" casing to 2993' (Council Grove) and temporarily abandoned the well.

Apparently, no completion papers were filed by either party. Mesa is filing the ACO-1 "Well Completion" report as a "TA" well as we are currently planning to re-enter this well as one of our Chase infill locations.

If there is any further information you require, please advise.

Sincerely,

  
Carolyn L. Cummings  
Regulatory Clerk

clc  
xc: Well File  
Land  
Exploration  
Geological/Geophysical  
S. Giovinco  
J. Byrd  
file

DEC 15 1986

WICHITA COUNTY  
WICHITA, KANSAS

MESA LIMITED PARTNERSHIP

ONE MESA SQUARE / POST OFFICE BOX 2009 / 806 378-1000 / AMARILLO, TEXAS 79189-2009