

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-151-20,512

LEASE NAME Brant "A"

WELL NUMBER 1

2310 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 31 TWP. 28 SRGE. 11 (XXXXXX)

COUNTY Pratt

Date Well Completed _____

Plugging Commenced _____

Plugging Completed _____

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Knighton Oil Company, Inc.

ADDRESS 710 Petroleum Bldg., Wichita, Kansas 67202

PHONE# (316) 264-7918 OPERATORS LICENSE NO. 5010

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on October 20, 1989 (date)

by Steve Pfeifer (KCC District Agent's Name).

Is ACO-1 filled? No If not, Is well log attached? Yes

Producing Formation Indian Cave Depth to Top 2624 Bottom 2638 T.D. 2750

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Indian Cave	Gas	Surf	264'	8-5/8"	264'	None
		Surf	2745'	4 1/2"	2745'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pumped down casing 1 sack Hulls, 20 sacks cement, then 9 sacks Gel and 100 sacks cement. Pumped 100 sacks cement down annulus. All cement 40% Pozmix/60% Standard 6% Gel. Shut in @ 300 psi.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Siroky Well Service, Inc. License No. 3957

Address P. O. Box 352, Pratt, Kansas 67124

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Knighton Oil Company, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Earl M. Knighton, Jr.

(Employee of Operator) _____ of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

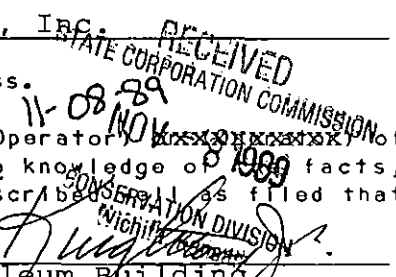
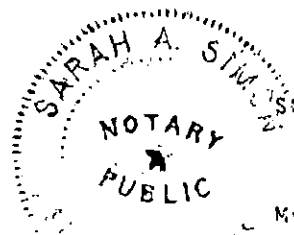
(Signature) Earl M. Knighton, Jr.

(Address) 710 Petroleum Building
Wichita, Kansas 67202

SUBSCRIBED AND SWORN TO before me this 6th day of November, 19 89

Sarah A. Simon
Notary Public

My Commission Expires: December 11, 1989



K.G.S. LANDMARK

KANSAS DRILLERS LOG

S. 31 T. 28S R. 11W

API No. 15 — County _____ Number _____

Loc. C NE NE SE

County Pratt

Operator

Raymond Oil Company, Inc.

Address

200 W. Douglas, Wichita, Kansas 67202

Well No.

Lease Name

1

Brant "A"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

B & N Drilling Company

Geologist

Dick Rowland

Spud Date

5/26/78

Total Depth

2749' KB

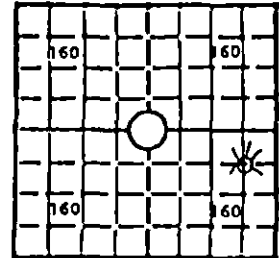
P.B.T.D.

Date Completed

5/30/78

Oil Purchaser

640 Acres
N



Elev.: Gr. 1821'

DF _____ KB 1828'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8"	24	257	Common	225	2% Gel 3% C.C.
Production	7-7/8	4 $\frac{1}{2}$ "		2745 KB		400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____
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Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

RECEIVED
STATE CORPORATION COMMISSION

NOV - 8 1988

CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Raymond Oil Company, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDOW, ETC.:

Well-No.

1

Lease Name

Brant "A"

S 31 T28S R11W^{XB}_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand	0	95		
sand	95	150		
Red Bed and sand	150	565		
shale	565	1078		
shale	1078	1141		
shale/lime	1141	1299		
shale	1299	1580		
shale/lime	1580	1770		
lime/shale	1770	2650		
lime	2650	2749		
<u>Log Tops</u>				
Winfield		1916		
B/Florence		2116		
Funston		2213		
Admie		2611		
Indian Cave		2624		
Wabamoose		2662		
RTD		2750		
LTD		Not Logged		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

S/B+N *Wily*

Signature

Title

Date

Petro-Log

RECEIVED
STATE COMMISSION
Gamma Ray Neutron
OCT 2 1989

CONSERVATION DIVISION

COMPANY RAYMOND OIL COMPANY, Wichita, Kansas

WELL BRANT "A" #1

FIELD _____

COUNTY PRATT **STATE** KANSAS

Location _____

Other Services:
SCB

Sec. 31 **Twsp.** 28S **Rge.** 11W

Permanent Datum: GROUND LEVEL **Elev.** 1821 **Elev.:** K.B. 1828
Log Measured From K.B., 7 **Ft. Above Perm. Datum** **D.F.** _____
Drilling Measured From KELLY BUSHING **G.L.** 1821

Date	5/31/78						
Run No.	ONE						
Depth—Driller	2700						
Depth—Logger	2708						
Strn. Log Inter.	2707						
Top Log Inter.	SURF.						
Casing—Driller	8 5/8	● 250	4 1/2 ●	●	●	●	●
Casing—Logger							
Bit Size	7 7/8						
Type Fluid in Hole	WATER						
Dens.	Visc.						
pH	Fluid Loss		ml	ml	ml	ml	ml
Source of Sample							
R₁ ● Meas. Temp.	●	°F	●	°F	●	°F	●
R₂ ● Meas. Temp.	●	°F	●	°F	●	°F	●
R₃ ● Meas. Temp.	●	°F	●	°F	●	°F	●
Source: R₁ R₂							
R₁ ● BHT	●	°F	●	°F	●	°F	●
Time Since Circ.							
Max. Rec. Temp.		°F		°F		°F	
Equip. Location	H-7	GB					
Recorded By	PEBLEY						
Witnessed By	MR. ART SCHOENHOFER						