

To: 1 041251 5-13 API NUMBER 15- 151-20,126- 0001
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION SE NW NW NW, SEC. 6, T 28 S, R 12 WXX
130 S. Market, Room 2078
Wichita, KS 67202

TECHNICIAN'S PLUGGING REPORT
Operator License # 4767 Lease Name Green Well # 1
Operator: Ritchie Exploration, Inc. County Pratt 144.33
Name & Address 125 N. Market, Ste. 1000
Wichita, KS 67202 Well Total Depth 4441 feet
Conductor Pipe: Size 13 feet 213
Surface Casing: Size 8 5/8 feet 1771

Abandoned Oil Well _____ Gas Well X Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____
Plugging Contractor Mike's Testing & Salvage Inc. License Number 31529
Address P.O. Box 467, Chase, KS 67524

Company to plug at: Hour: 1:30 p.m. Day: 13 - Month: 5 Year: 19 97
Plugging proposal received from Manny Boatwright
(company name) Mike's Testing & Salvage, Inc. (phone) 316-938-2943

Work: 4 1/2" at 3855' w/275 sx cement, PBSD 3819', Perfs at 3726.5-3730.5'
1st plug sand back to 3675' and dump 4 sx cement on top of sand through bailer,
2nd plug at 1800' with 50 sx cement, 3rd plug at 400' with 50 sx cement,
pump
4th plug at 40' with 10 sx cement, 5th plug down annulus with 100 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part X None _____
Operations Completed: Hour: 4 p.m. Day: 13 Month: 5 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug sanded back to 3675' and dumped 4 sx cement on top of sand
bridge through bailer,

Spotted plugs through 4 1/2" casing, gel spacer between plugs:
2nd plug at 1800' with 50 sx cement,
3rd plug at 400' with 50 sx cement,
4th plug at 40' with 10 sx cement,

5th plug pumped down 8 5/8" X 13" annulus with 110 sx cement. Maximum pressure 50 psi and shut in 50 psi.
Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 269' of 4 1/2" casing

(If additional description is necessary, use BACK of this form.)
I (and/or ~~xxxxxxx~~) observe this plugging.

INVOICED
DATE 5-23-97
INV. NO. 48170

Signed Stephen J. Pfeifer
(TECHNICIAN)

RECEIVED
MAY 21 1997
A 2:52

Owwo
COR

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

****Amended****

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

EFFECTIVE DATE: 2-8-95

DISTRICT # 1

SGA? Yes No

Expected Spud Date February 9, 1995
month day year

Spot C NW NW Sec 6 Twp 28 S Rg 12W East West

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Jeff Christian
Phone: (316) 267-4375

* * 520 feet from South / North line of Section
* * 520 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: Green OWWO Well #: 1
Field Name: unknown

CONTRACTOR: License # 5420
Name: White & Ellis

Is this a Prorated/Spaced Field? yes no
* Target Formation(s): Lansing/KC
* Nearest lease or unit boundary: 660' 520'
* Ground Surface Elevation: 183' 180' feet MSL

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 165
Depth to bottom of usable water: 180

If OWWO: old well information as follows:
Operator: William Gruenerwald
Well Name: #1 Penrod
Comp. Date: 4-27-67 Old Total Depth 4439'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~to be set~~: 1771
Length of Conductor pipe ~~to be set~~: 213
Projected Total Depth: 3900

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____

Formation at Total Depth: Lansing/KC
Water Source for Drilling Operations:
 well farm pond other

Bottom Hole Location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

WAS: 660' FNL; 660' FWL; 660' FULL; G.L. 1834 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with ACO-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-1-95 Signature of Operator or Agent: Jeff Christian Title: Geologist

2-13-95

FOR KCC USE:
 API # 15- 151-20126-00-01
 Conductor pipe required NONE feet
 Minimum surface pipe required 1771 feet per Alt.
 Approved by: DPW 2-3-95 / DPW 2-17-95
 This authorization expires: 8-3-95
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Conservation Division
Wichita, Kansas
FEB 03 1995

MAILED
FEB 03 1995

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

6
28
12W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

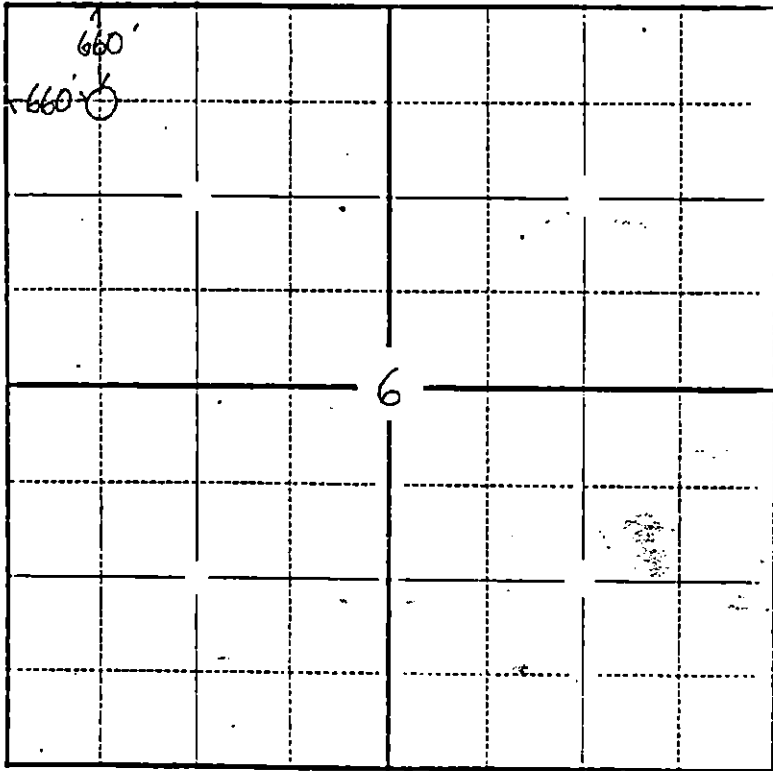
IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

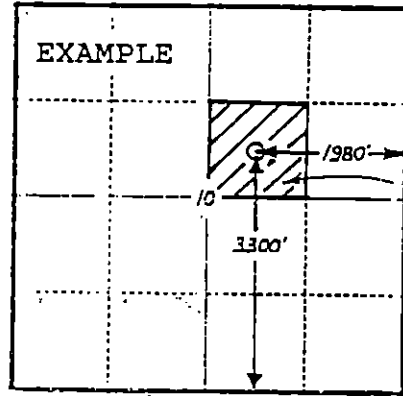
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

R 12 W



Pratt Co.



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.