TATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION CONTROL PROPERTY TECHNICIAN'S PLUGGING REPORT Operator: Falcon Exploration, Inc. County Pratt County Pra			7-18	n Ngjaran ng grapat		
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Operator: Falcon Exploration, Inc. County Pratt (ASS. 80 North Market, Suite 1075 Wichita, KS 67202 Conductor Pipe: Size Surface Casing: Size 10 3/4 feet 273 Abandoned Oli Neil V Gas Noil Input Neil SND Well D&A Other vell as hereinafter indicated Plugging Contractor Creat Bend Casing Pullers Licease Number 4635 Address P.O. Box 768, Great Bend, KS 67530 Company to plug at: Hour:10:30 a.m. Day: 13 Month: 7 Year:19 89 Plugging proposal received from Gary Burke Company name) Creat Bend Casing Pullers (phone) 316-792-6970 Plugging proposal received from Gary Burke (company name) Creat Bend Casing Pullers (phone) 316-792-6970 Plugging proposal received by Sand through bailer, and plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls and 130 sx cement. Plugging Operations attended by Agent?: All V Part None (perations Completed: Hour:11:15 a.mbay: 18 Month: 7 Year:19 89 CTUAL Plugging Report 1st plug sanded back to 3900' and dumped 4 sx cement on sand bridge with bailer. And plug pumped down 10 3/4" surface pipe with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls and 130 sx cement. Pumped through 2" collar wellded wing 10 3/4". Caximum pressure 300 psi and shut in 100 psi. STATE CORPORATION COMMISSION (If additional description is necessary, use SACK of this fame.) Median Additional description is necessary, use SACK of this fame.) Median Additional description is necessary, use SACK of this fame.) Median Additional description is necessary, use SACK of this fame.) Median Additional description is necessary, use SACK of this fame.) Median Additional description is necessary, use SACK of this fame.) Median Additional description is necessary, use SACK of this fame.) Median Additional description is necessary.	TECHNICIA	N'S PLUGGING REPORT	330	feet from E	section line	
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