

To: 1.041283
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-151-22,156-0001
52' S & 137' W of
N/2 S/2 NW, SEC. 3, T 28 S, R 12 W/4
1702 feet from N & section line
1183 feet from W & section line

TECHNICIAN'S PLUGGING REPORT
Operator License / 32069
Operator: Sinclair Energy Corp.
Name & Address: 13423 Blanco, Ste. 228
San Antonio, TX 78216

Lease Name Barker Well # 1
County Pratt 218.04
Well Total Depth 6709 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 287

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Co., Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 11:15 a.m. Day: 26 Month: 1 Year: 19 98

Plugging proposal received from John Armbruster
(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at Arbuckle with 50 sx cement, 2nd plug at 700' with 50 sx cement,
3rd plug at 300' with 70 sx cement, 4th plug at 40' with 20 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part X None _____

Operations Completed: Hour: 6 p.m. Day: 26 Month: 1 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug at 4530' with 50 sx cement,
2nd plug at 700' with 50 sx cement,
3rd plug at 300' with 70 sx cement,
4th plug at 40' with 20 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement. Water well filled with cement-approx. 5 sx.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (did / ~~did not~~) observe this plugging.
DATE: 1-30-98
INV. NO. 50020

Signed Stephen J. Pfeifer (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
JAN 29 1998 1-29-98
CORPORATION DIVISION

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FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE STICKED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-4-98
DISTRICT # 1
SGA7, Yes, No

State of Kansas
NOTICE OF INTENTION TO DRILL 151-22,156-0001

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date January 14, 1998
month day year

Spot 52'S & 137'W of
C-N/2 S/2 - NW Sec 3 Twp 28S, Rg 12W East
West

OPERATOR: License # 32069
Name: SINCLAIR ENERGY CORPORATION
Address: 13423 Blanco - Suite 228
City/State/Zip: San Antonio, Texas 78216
Contact Person: Max Reese
Phone: 561/622-1177

1702 feet from ~~East~~ North line of Section
1183 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR ;

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: BARKER Well #: 1
Field Name: Wildcat

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Simp. Arb.
Nearest lease or unit boundary: 1792'

Well Drilled For: Well Class: Type Equipment:
 Oil ... Erh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OAWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Ground Surface Elevation: 1876' feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

If OAWO: old well information as follows:
Operator: SINCLAIR ENERGY CORPORATION
Well Name: Barker #1
Comp. Date: 9/8/97 Old Total Depth 3676'

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 240'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~XXXXXX~~ set: 287'
Length of Conductor pipe required: N/A

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Projected Total Depth: 4700' 5700'
Formation at Total Depth:
Water Source for Drilling Operations:
 well farm pond other

Will Cores Be Taken? yes no
If yes, proposed zone:

Exp. 7/9/98

AFFIDAVIT

287' Alt. I set

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Jody Ambruster INIT. JA
SPUD DATE 1-15 INIT. 98
LENGTH SURFACE PLANNED 287 - 10 3/4"
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbls. when done bbbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ N CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 4709 FORMATION Granite Wash ^{Top} 5350
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ 4532 Ft. W/ 50 SX
Hug./Council @ 4530 Ft. W/ 50 SX
Anhydrite Base @ 700 Ft. W/ 50 SX
Base Anhy. @ 700 Ft. W/ 50 SX
1/2" Plug @ 300 Ft. W/ 70 SX
Bottom Surface @ 300 Ft. W/ 70 SX
40' Plug @ 40 Ft. W/ 20 SX
AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL filled SX (Irr. Well Pond)
:CHNICIAN DATE Hauling
PE OF CEMENT 60/40 6/90
ARTING TIME 11:15 (AM/PM) DATE 1-26-98
MPLETION TIME 6: (AM/PM) DATE
MENT COMPANY Alleg spec saw part