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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19- 151-20,614 - 00-00

App. C SE , SEC. 29 , T. 28 S, R 11 W/EX

1320 feet from S section line

1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lessee Name Brandt Well # 2

Operator: Raymond Oil Company, Inc.

County Pratt 88.88

Name & Address P.O. Box 48788

Well Total Depth 2735 feet

Address Wichita, KS 67201

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 204

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 4:45 p.m. Day: 5 Month: 3 Year: 19 91

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2943

were: 4 1/2" at 2725' w/175 sx cement, PBD 2725', Perfs at 2610-35'

1st plug sand back to 2560' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 5:45 p.m. Day: 5 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug sanded back to 2560' and dumped 4 sx cement on top of

sand bridge through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,

10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 700 psi and shut in 200 psi.

Recovered 1928' of 4 1/2" casing.

RECEIVED STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by United Cementing & Acid Co., Inc. MAR 11 1991
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 3-15-91

INV. NO. 31192

observe this plugging.

Signed *Stephany J. Pfeifer* (TECHNICIAN)

Petro-Log

Compensated Density

2-206S

COMPANY _____

WELL _____

FIELD _____

COUNTY _____

STATE KANSAS

Location CW 1/2 SW SE

Other Services:

Sec. 26 Twp. 32S Rge. 15W

RAG

Permanent Datum: GL Elev. 1991
 Log Measured From KB, 10 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING

Elev.: K.B. 2002
 D.F. 2000
 G.L. 1991

Date	<u>11-9-79</u>					
Run No.	<u>ONE</u>					
Depth—Driller	<u>3745</u>					
Depth—Logger	<u>3742</u>					
Btm. Log Inter.	<u>3742</u>					
Top Log Inter.	<u>2300</u>					
Casing—Driller	<u>8 5/8</u>	<u>@ 2.54</u>	<u>@</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing—Logger						
Bit Size	<u>7 7/8</u>					
Type Fluid in Hole	<u>STARCH</u>					
Dens.	Visc.	<u>9.3</u>	<u>1.54</u>			
pH	Fluid Loss	<u>8.5</u>	<u>20 ml</u>	<u>ml</u>	<u>ml</u>	<u>ml</u>
Source of Sample	<u>FLOWLINE</u>					
R _m @ Meas. Temp.	<u>.26</u>	<u>@ 61 °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R _{m1} @ Meas. Temp.	<u>.20</u>	<u>@ 61 °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R _{m2} @ Meas. Temp.	<u>.40</u>	<u>@ 61 °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Source: R _{m1}	R _{m2}	<u>CHARTS</u>				
R _m @ BHT	<u>.14</u>	<u>@ 114 °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Time Since Circ.	<u>4 HOURS</u>					
Max. Rec. Temp.	<u>114 °F</u>					
Equip. Location	<u>H-5</u>	<u>GB</u>	<u>OCT 28 1980</u>			
Recorded By	<u>LEON LEON</u>		<u>BYRON WINCHESTER</u>			
Witnessed By	<u>MR. TOM HELLMAN</u>					