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8-18-88

API NUMBER 15-151-20,848-00-00

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C SW SW, SEC. 28, T 28 S, R 11 W/EX
660 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name & Address: P.O. Box 48788
Wichita, KS 67201

Lease Name Willinger Well # 3
County Pratt 87.75
Well Total Depth 2700 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 236

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050
Address Box 347, Chase, KS 67524

Company to plug at: Hour: 10:30 a.m. Day: 18 Month: 8 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 4 1/2" at 2699' PBSD 2667' Perfs at 2610-28' Elevation 1802' GL

1st plug sand back to 2560' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

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CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed Hour: 11:30 a.m. Day: 18 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 2560' and dumped 4 sx cement on top of sand through bailer.

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 600 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2003' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED (XXXXXX) observe this plugging.

Signed Stephen J. Pfeifer (TECHNICIAN)

DATE 8-24-88

INV. NO. 21911

MARKED

Petroleum

Compensated Density

COMPANY RAYMOND OIL CO., INC.WELL WILLINGER #3FIELD BRANTCOUNTY PRATT STATE KANSASLocation
200' SW of C-SW-SW

Other Services:

RAGSec. 28 Twp. 28S Rgc. 11WPermanent Datum: GL Elev. 1802
Log Measured From K3 10 Ft. Above Perm. Datum
Drilling Measured From K3Elev.: K.B. 1812
D.F. 1800
G.L. 1802

| | | | | | |
|---------------------------------------|---|--|--|--|--|
| Date | <u>3-12-81</u> | | | | |
| Run No. | <u>ONE</u> | | | | |
| Depth—Driller | <u>2700</u> | | | | |
| Depth—Logger | <u>2697</u> | | | | |
| Btm. Log Inter. | <u>2696</u> | | | | |
| Top Log Inter. | <u>2000</u> | | | | |
| Casing—Driller | <u>8 5/8 @ 236</u> | | | | |
| Casing—Logger | | | | | |
| Bit Size | <u>7 7/8</u> | | | | |
| Type Fluid in Hole | <u>STARLH</u> | | | | |
| Dens. | <u>9.2 - 46</u> | | | | |
| Visc. | | | | | |
| pH | <u>6.4</u> | | | | |
| Fluid Loss | <u>6.6 ml</u> | | | | |
| Source of Sample | <u>FLOWLINE</u> | | | | |
| R ₁ @ Meas. Temp. | <u>.19 @ 67°F</u> | | | | |
| R ₂ @ Meas. Temp. | <u>.14 @ 67°F</u> | | | | |
| R ₃ @ Meas. Temp. | <u>.38 @ 67°F</u> | | | | |
| Source: R ₁ R ₂ | <u>CHARTS</u> | | | | |
| R ₃ @ BHT | <u>.13 @ 100°F</u> | | | | |
| Time Since Circ. | <u>4 hrs</u> | | | | |
| Max. Rec. Temp. | <u>100 °F</u> | | | | |
| Equip. Location | <u>H-3 GS</u> | | | | |
| Recorded By | <u>CURT PERBLEY & JOHN THAGGARD</u> | | | | |
| Witnessed By | <u>Mr. TIM HELLMAN</u> | | | | |

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MAR 03 1981

CONSERVATION DIVISION
Wichita, Kansas