

To: 1040760
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-10 API NUMBER 15- 151-20,428 - 00-00
C NW NW, SEC. 33, T 28 S, R 11 W & R
4620 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name & Address P.O. Box 48788
Wichita, KS 67201

Lease Name Bush Well # 1
County Pratt
Well Total Depth 2790 90.67 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 233

Abandoned Oil Well Gas Well Input Well SWD Well D&A
Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 2:15 p.m. Day: 10 Month: 6 Year: 19 93

Plugging proposal received from Richard McIntyre
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 2730' w/100 sx cement, PBSD 2703', Perfs at 2594-2612'
1st plug pump down 4 1/2" with 100 lbs. hulls and 35 sx cement, stop plug at 2247',
2nd plug pump down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs.
hulls, release 8 5/8" wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 3:30 p.m. Day: 10 Month: 6 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" with 100 lbs. hulls and 35 sx 60/40 Pozmix
2% gel, stopped plug at 2247'.
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 600 psi and shut in 300 psi.

Remarks: Used 60/40 Pozmix 6% gel by United Cementing. Recovered 2039' of 4 1/2" casing.
(if additional description is necessary, use BACK of this form.)

INVOICED
DATE 6-22-93
INV. NO. 37982

Signed Steve Pfeifer (TECHNICIAN)
RECEIVED STATE CORPORATION COMMISSION JUN 16 1993 CONSERVATION DIVISION Wichita, Kansas

Petro-Log

Compensated Density

RECEIVED
 STATE CORPORATE COMMISSION
 MAR 3 0 1993
 NORMAN DIVISION
 KANSAS CITY, MO

COMPANY RAYMOND OIL COMPANY, INCORPORATED
WELL BUSH #1
FIELD _____
COUNTY PRATT **STATE** KANSAS
Location C-NW-NW
Other Services: RAG
Sec. 33 **Twp.** 28S **Rge.** 11W

Permanent Datum: GROUND LEVEL **Elev.** 1800 **Elev.:** K.B. 1805
Log Measured From K.B. , 5 Ft. Above Perm. Datum **D.F.** 1802
Drilling Measured From KELLY BUSHING **G.L.** 1800

Date	10/29/77				
Run No.	ONE				
Depth—Driller	2730				
Depth—Logger	2734				
Btm. Log Inter.	2733				
Top Log Inter.	1700				
Casing—Driller	8 5/8 @ 233	@	@	@	@
Casing—Logger					
Bit Size	7 7/8				
Type Fluid in Hole	STARCH MUD				
Dens.	9.6	41			
pH	6.8	114.8 ml	ml	ml	ml
Source of Sample	PIT				
R₀ @ Meas. Temp.	.12 @ 77 °F	@ °F	@ °F	@ °F	@ °F
R₁ @ Meas. Temp.	.09 @ 77 °F	@ °F	@ °F	@ °F	@ °F
R₂ @ Meas. Temp.	.18 @ 77 °F	@ °F	@ °F	@ °F	@ °F
Source: R₀ R₁ R₂	CHARTS				
R₀ @ BHT	.08 @ 104 °F	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	4 HRS.				
Max. Rec. Temp.	10% °F	°F	°F	°F	°F
Equip. Location	H-3 G8				
Recorded By	BARBER				
Witnessed By	MR. DON MOORE				