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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION C SW SW
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 151-20,612-00-00
SEC. 33, T 28 S, R 11 (W)E

660 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Bolt Well # 2

Operator: Raymond Oil Company, Inc.
Name & Address: One Main Place, Suite 900
Wichita, KS 67202

County Pratt 89.38

Well Total Depth 2750 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 248

Abandoned Oil Well Gas Well Input Well _____ SWD Well _____ O&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 12:45 pm Day: 11 Month: July Year: 19 85

Plugging proposal received from Bob Brenneman

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 2735' PBD 2735' Perfs at 2632-56'

1st plug pump 30 sx cement to 2580'

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls and 100 sx cement.

Plugging Proposal Received by Richard W. Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30 pm Day: 11 Month: July Year: 19 85

ACTUAL PLUGGING REPORT 1st plug pumped 30 sx cement to 2580', 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls and 100 sx cement.

Maximum pressure 500 psi and shut in 250 psi

RECEIVED
STATE CORPORATION COMMISSION
JUL 22 1985
7-22-85

Remarks: Recovered 1800' 4 1/2" casing. Used 60/40 PLUGGING DIVISION CONSERVATION DIVISION by BJ-Titan
(If additional description is necessary, use BACK of this form.)

(If additional description is necessary, use BACK of this form.) observe this plugging.

Signed Paul A. Lutter (TECHNICIAN)

INVOICED

DATE 7-24-85

INV. NO. 9101

Petro-Log

Compensated Density Neutron

COMPANY RAYMOND OIL CO.

WELL # 2 BOLT

FIELD _____

COUNTY PRATT STATE KANSAS

Location C-SW/4-SW/4

Other Services: _____

Sec. 33 Twp. 28S Rge. 11W

Permanent Datum: GROUND LEVEL Elev. 1817
 Log Measured From KB 5 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHENG

Elev.: K.B. 1817
 D.F. _____
 G.L. 1817

Date	<u>2-5-79</u>				
Run No.	<u>ONE</u>				
Depth—Driller	<u>2750</u>				
Depth—Logger	<u>2743</u>				
Btm. Log Inter.	<u>2742</u>				
Top Log Inter.	<u>1700</u>				
Casing—Driller	<u>8 5/8</u>	<u>@ 248</u>	<u>@</u>	<u>@</u>	<u>@</u>
Casing—Logger					
Bit Size	<u>7 7/8</u>				
Type Fluid in Hole	<u>STARCH</u>				
Dens.	Visc.	<u>9.9</u>	<u>40</u>		
pH	Fluid Loss	<u>6.8</u>	<u>12.8 ml</u>	<u>ml</u>	<u>ml</u>
Source of Sample	<u>FLOWLINE</u>				
R _{ma} @ Meas. Temp.	<u>.08</u>	<u>@ 60 °F</u>	<u>@</u>	<u>*F</u>	<u>@</u>
R _{mt} @ Meas. Temp.	<u>.06</u>	<u>@ 60 °F</u>	<u>@</u>	<u>*F</u>	<u>@</u>
R _{mc} @ Meas. Temp.	<u>.12</u>	<u>@ 60 °F</u>	<u>@</u>	<u>*F</u>	<u>@</u>
Source: R _{mt}	R _{mc}	<u>CHARTS</u>			
R _{ma} @ BHT	<u>.045</u>	<u>@ 105 °F</u>	<u>@</u>	<u>*F</u>	<u>@</u>
Time Since Circ.	<u>1 1/2 HRS.</u>				
Max. Rec. Temp.	<u>105 °F</u>			<u>*F</u>	<u>*F</u>
Equip. Location	<u>H-5</u>	<u>GB</u>			
Recorded By	<u>DAN THOMPSON</u>				
Witnessed By	<u>ART SCHOENHOFER</u>				