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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Docket #D-19,826
NW NW SW, SEC. 33, T 28 S, R 11 W/EX

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name:
Address P.O. Box 48788
Wichita, KS 67201

2465 feet from S section line
5195 feet from E section line
Lease Name Bush Well SWD1
County Pratt
Well Total Depth 2130 69.22 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 252

Abandoned Oil Well Gas Well Input Well SWD Well X O&A
Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 10 a.m. Day: 10 Month: 6 Year: 19 93

Plugging proposal received from Richard McIntyre
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

Work: 5 1/2" at 2130' w/200 sx cement, Perfs at 1180-1460', 5 1/2" perforated at 1050' and cemented with 100 sx cement

1st plug pump down 5 1/2" casing with 200 lbs. hulls and 160 sx cement,
2nd plug pump down annulus with 100 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 11:30 a.m. Day: 10 Month: 6 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug pumped down 5 1/2" casing with 200 lbs. hulls and 160 sx cement.
Maximum pressure 200 psi and shut in 100 psi.

2nd plug pumped down 5 1/2" X 8 5/8" annulus with 70 sx cement.
Maximum pressure 900 psi and shut in 100 psi.

06-16-93 RECEIVED STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by United Cementing & Acid Co., Inc. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED

I did observe this plugging.

DATE 6-22-93

INV. NO. 37971

Signed Stephen J. Puffer (TECHNICIAN)
CONSERVATION DIVISION
Wichita, Kansas